



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8-16-2011	10102

Bill To
Excell Services, LLC 36624 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 31-16B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisitio...	Data Acquisition Charge			225.00	225.00
	Subtotal of Services				2,242.50
B3-Late Summer...	50/50 Poz (3%)	150	Sack	16.50	2,475.00T
Discount 10%	Discount 10%			-10.00%	-247.50
	Subtotal of Materials				2,227.50
					4,470.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,470.00
Sales Tax (8.3%)	\$184.89
Total	\$4,654.89
Balance Due	\$4,654.89

x 110%
 \$ 5,120.38

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 101
 Denver, Colorado 80202
 Phone 303-296-5010
 Fax 303-296-8142
 E-mail: bisonoil@qwest.com

REF. INVOICE # 10102
 LOCATION St. Francis
 FOREMAN Travis Ritzley

TREATMENT REPORT



DATE	WELL NAME	SECTION	TOP	AGE	FRAC	FRAMATEL
8-16-11	Rueb Farm 31-16B	16	3#S	42w	keynote	
OWNER	Nobel					
OPERATION	Excell n.g #2					
CONTRACTOR	Excell n.g #2					
DISTANCE TO LOCATION	65					
TIME ARRIVED ON LOCATION	11:45am		req 12pm		TIME LEFT LOCATION 1:30pm	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATION	THEORETICAL		INSTRUCTED
9 7/8					
TOTAL DEPTH 373	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
PTD 279			STRING		
CASING SIZE 7"	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING DEPTH 317	TUBING CONDITION	TREATMENT VOL	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 17 lbs	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	MTP HRF = RATE X PRESSURE X 40%	

BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI		
FINAL DISPLACEMENT	PSI	ISIP	PSI	<input type="checkbox"/> ACID STIMULATION	AVERAGE BPM
ANNULUS	PSI	5 MIN SIP	PSI	<input type="checkbox"/> ACID SPOTTING	
MAXIMUM	PSI	15 MIN SIP	PSI	<input type="checkbox"/> MISC PUMP	
MINIMUM	PSI			<input type="checkbox"/> OTHER	

INSTRUCTIONS PRIOR TO JOB: MTRU Safety, C.R.C. mTP 150 sks of B3-lite 15.2 lb/gal, 1.07 yld
 4.2 gal/sk ~~drop plug~~ 15 bbls of mix water, drop plug dis place
 11.6 bbls of water shut in, clean up, move off location
 90% excess 6 BBI to the pit

DESCRIPTION OF JOB EVENTS					
MTRU Safety, C.R.C. mTP drop plug displace shut in	11:45am	12:07pm	12:13pm	12:16pm	12:29pm
					12:30pm
					12:36
					12:35pm 10 100psi
					12:36pm 11.5 175psi

 AUTHORIZATION TO PROCEED
 TITLE
8/16/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8-17-2011	10097

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 34-16D	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,842.50
KCL	KCL Displacement	2		25.00	50.00T
N-Gel-12	Lead 12lb	66	Sack	16.50	1,089.00T
Discount 10%	Discount 10%			-10.00%	-108.90
B3-Lite Sumner..	50/50 Poz (3%)	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,713.20
					4,555.70

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,555.70
Sales Tax (8.3%)	\$442.20
Total	\$4,697.90
Balance Due	\$4,697.90

x 110%
 \$5,167.69

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste. 100
 Denver, Colorado 80202
 Phone 303-298-6010
 Fax 303-298-6143
 E-mail: bisonoil@westoffice.net

REF. INVOICE # 10097
 LOCATION St. Francis
 FOREMAN Randy Newby

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RANGE	COUNTY	FORMATION
8-17-11	Rueb Farm 31-16B	16	35	42W	Cherokee	
CHANGE TO	OWNED		Noble			
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR		Excell rig 2			
STATE ZIP CODE	DISTANCE TO LOCATION		6.5 mi			
TIME ARRIVED ON LOCATION	9:45 A.M.	TIME LEFT LOCATION	12:45			

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 1/2"				
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULOS LONG	
1757'			STRING	
	TUBING WEIGHT	OPEN HOLE	TUBING	
CASING SIZE	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT	
4 1/2"	PBTD 1699'		TREATMENT RATE	
CASING DEPTH	PACKER DEPTH		1 SURFACE PIPE	BREAKDOWN BPM
1740'			1 PRODUCTION CASING	INITIAL BPM
CASING WEIGHT			1 SQUEEZE CEMENT	FINAL BPM
10.5			1 ACID BREAKDOWN	MINIMUM BPM
CASING CONDITION			1 ACID STIMULATION	MAXIMUM BPM
good			1 ACID SPOTTING	AVERAGE BPM
			1 MISC. PUMP	
			1 OTHER	FRD HHP = RATE X PRESSURE X 4.78

PRESSURE SUMMARY		AVERAGE		BPM	
BREAKDOWN or CIRCULATING	psi	ISIP	psi	MINIMUM	psi
FINAL DISPLACEMENT	psi	5 MIN SIP	psi	MAXIMUM	psi
ANNULUS	psi	15 MIN SIP	psi	AVERAGE	psi
MAXIMUM	psi				
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB: MTRU 5m CIRC MTP 66 sk of Nobel-12 @ 12.16 gal/sk
 water req of 12.04 gal/sk 19 bbl mix water yield of 2.2 cu ft/sk
 MTP 46 sks of 136-1ite @ 13.81 gal/sk water req of 6.28 gal/sk 7 bbl
 mix water yield of 1.33 cu ft/sk Drop Plug Displacement 27 bbls 2%
 KCB water 25% excess as per Mack 2 ion Tool Pusher

JOB SUMMARY	DESCRIPTION OF JOB EVENTS	MTRU	5m	CIRC	MTP	MTP	Drop Plug
		10:00 AM	11:00 AM	11:56 AM	11:58 AM	12:04 PM	12:09
	Displace		14 min plug	15 min down			
		12:16 P.M.	12:25 P.M.				
		12:19 10	150				
		12:22 20	200				
		12:25 27	1500				

5 Bbl/s Top it

[Signature] TITLE _____ DATE 8/17/11
 AUTHORIZATION TO PROCEED

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.