



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/17/2011	10098

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 24-16B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Truck Mileage charge	130		4.00	520.00
MILEAGE	Crew Mileage charge	65		1.50	97.50
Data Acquisitio...	Data Acquisition Charge			225.00	225.00
	Subtotal of Services				2,242.50
B3-Lite Summer...	50/50 Poz (3%)	150	Sack	16.50	2,475.00
Discount 10%	Discount 10%			-10.00%	-247.50
	Subtotal of Materials				2,227.50
					4,470.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,470.00
Sales Tax (8.3%)	\$384.89
Total	\$4,654.89
Balance Due	\$4,654.89

x 110%
 \$5,120.38

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 103
 Denver, Colorado 80202
 Phone 303-296-3010
 Fax 303-296-8143
 E-mail: bisonoil@westoilce.net

REF INVOICE # 16098
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWA	AGE	COUNTY	FORMATION
8-17-11	Rueb Farm 24-16B3	16	35	42w	Cherokee	
CHANGE TO	OWNER		Noble			
MAILING ADDRESS	OPERATOR					
CITY	CONTRACTOR		Excell Rig 2			
STATE AND CODE	DISTANCE TO LOCATION		1.5 mi			
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION		4:00 PM Reg 6:00 PM 8:15 PM			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
9 5/8"					
TOTAL DEPTH 322'	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STUBING		
CASING SIZE 7"	TUBING CONDITION		TUBING		
CASING DEPTH 317'	PLUG 278'	TREATMENT VLS	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 17#	PACKER DEPTH		SURFACE PIPE		BREAKDOWN BPM
CASING COMPLETING GOOD			PRODUCTION CASING		INITIAL BPM
			SQUEEZE CEMENT		FINAL BPM
			ACID BREAKDOWN		MINIMUM BPM
			ACID STIMULATION		MAXIMUM BPM
			ACID SPOTTING		AVERAGE BPM
			MISC PUMP		
			OTHER		HYD HP = RATE x PRESSURE x JO B

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI		
FINAL DISPLACEMENT	BM	ISIP	PSI		
ANNULUS	PSI	5 MIN SIP	PSI		
MAXIMUM	PSI	15 MIN SIP	PSI		
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB MIRU 5m Circ mtp 150 sks of B3-1ite @ 15.2# / gal
water req. of 4.2 gal per sk 15 bbl mix water yield of 1.07 cu ft/sk shut down
Drop plug Displace w/ 11.5 bbls H₂O Shut in rig down
Annulus 2046 cap .0415
92% excess as per mark Zion Tool pusher

JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	MIRU 5m Circ mtp Drop plug
	4:30 PM 7:30 AM 7:35 PM 7:40 7:47 PM
	Displace shut in Rig down
	7:48 PM 7:51 PM 8:15 PM
	7:54 10.5 200 PSI

COBBLES Top it

[Signature] [Signature] 8/17/11
 AUTHORIZATION TO PROCEED TITLE DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side herein which include the release and indemnity



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

PC
Bum

Date	Invoice #
8-18-2011	10106

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	Rueb Farm 24-1613	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Truck Mileage charge	132		4.00	528.00
MILEAGE	Crew Mileage charge	66		1.50	99.00
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,852.00
N-Gel-12	Lead 12lb	62	Sack	16.50	1,023.00T
Discount 10%	Discount 10%			-10.00%	-102.30
B3-Lite Summer...	50/50 Poz (3%)	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,603.80
					4,455.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,455.80
Sales Tax (8.3%)	\$333.11
Total	\$4,588.91
Balance Due	\$4,588.91

X 110%
\$5,047.80

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1756 Wenkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-6143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10106
 LOCATION ST. Francis
 FOREMAN Trevor's Kirkley

TREATMENT REPORT


DATE: <u>8-18-11</u>	WELL NAME: <u>Rueb Farm #16B</u>	SECTION: <u>16</u>	TWP: <u>3 South</u>	RSE: <u>42W</u>	COUNTY: <u>Cheyenne</u>	FORMATION:
CHANGE TO: <u>Excell</u>	OWNER: <u>Nobel</u>					
MAILING ADDRESS:	OPERATOR:					
CITY:	CONTRACTOR: <u>Excell N.G. #2</u>					
STATE ZIP CODE:	DISTANCE TO LOCATION: <u>6.6</u>					
TIME ARRIVED JOB LOCATION: <u>3:55 pm</u>	TIME LEFT LOCATION: <u>7:45 pm</u>					

WELL DATA			PRESSURE LIMITATIONS		
WELL SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>6 7/8</u>			SURFACE PIPE ANNULUS LOW		
TOTAL DEPTH:	TUBING DEPTH	SHOTS/FI	STONG		
<u>PSTO 1679</u>	TUBING WEIGHT	OPEN HOLE	TUBING		
CASING SIZE: <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING DEPTH: <u>1719</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING WEIGHT: <u>10.5</u>	PACKER DEPTH		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
CASING CONDITION: <u>Good</u>			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		

PRESSURE SUMMARY			
BREAKDOWN @ CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN SIP	PSI
MAXIMUM	PSI	15 MIN SIP	PSI
MINIMUM	PSI		

INSTRUCTIONS PRIOR TO JOB: MIRV, Safety, Circ, M4P 62 SKS of Ngel-12, 12.0 lb/gal, 2.21 yld, 17.04 gal/sk, 17.7 bbls of mix, M4P 46 SKS of Bg 1ite 13.8 lb/gal, 1.33 yld, 6.28 gal/sk, 6.8 BBLs of mix, Drop plug, Displace 27 bbls, Set plug, Shut well in, Clean up, Move off location, 20% excess on lead

JOB SUMMARY	
DESCRIPTION OF JOB EVENTS	
<u>MIRV Safety Circ M4P 1174P drop plug displace</u>	
<u>4:30 pm 6:05 pm 6:08 pm 6:23 pm 6:33 pm 6:43 pm 6:44 pm</u>	
	<u>6:46 pm 10 50 psi</u>
<u>four bbls to the pit</u>	<u>6:50 pm 20 300 psi</u>
<u>Set plug at 6:54 @ 1180</u>	<u>6:54 pm 27 1180 psi</u>


 AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.