



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/8/2011	10078

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Rogers 13-32	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	174		4.00	696.00
MILEAGE	Mileage charge Crew	87		1.50	130.50
B3-Lite Sumner... Discount 10%	50/50 Poz (3%) Discount 10% Subtotal of Materials	180	Sack	16.50 -10.00%	2,970.00 -297.00 2,673.00
					4,899.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,899.50
Sales Tax (8.3%)	\$221.86
Total	\$5,121.36
Balance Due	\$5,121.36

x 11090
 \$ 5,633.50

RECEIVED
 AUG 18 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3019
 Fax: 303-296-2143
 E-mail: bisonoil@qwestnet.net

REF INVOICE # 10078
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	FWF	LOG	COUNTY	FORMATION
8-8-11	Rogers 13-32	32	53	3900	Cheyenne	
CHARGE TO			OWNER			
Excell			Noble			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR			
STATE ZIP CODE			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION			TIME LEFT LOCATION			
5:45 P.M. (14) 7:00 PM			9:15 P.M.			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
9 5/8					
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
375					
	TUBING WEIGHT	OPEN HOLE	STRIKE		
CASING SIZE	TUBING CONDITION		TURNING		
7"					
CASING DEPTH	PLUG 339	TREATMENT VIA	TYPE OF TREATMENT		
373			TREATMENT RATE		
CASING WEIGHT	PACKER DEPTH		[X] SURFACE PIPE		
17#			[] PRODUCTION CASING		
CASING CONDITION			[] GREEZE CEMENT		
5' BCL			[] ACID BREAKDOWN		
			[] ACID STIMULATION		
			[] ACID SPOTTING		
			[] ANISC PUMP		
			[] OTHER		

PRESSURE SUMMARY		TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN OF CIRCULATING	AVERAGE	[] SURFACE PIPE	BREAKDOWN BPM		
psi	psi	[] PRODUCTION CASING	INITIAL BPM		
FINAL DISPLACEMENT	ISIP	[] GREEZE CEMENT	FINAL BPM		
gal	psi	[] ACID BREAKDOWN	MINIMUM BPM		
ANNULUS	5 MIN SIP	[] ACID STIMULATION	MAXIMUM BPM		
psi	psi	[] ACID SPOTTING	AVERAGE BPM		
MAXIMUM	15 MIN SIP	[] ANISC PUMP			
psi	psi	[] OTHER	HYD HHP = RATE X PRESSURE X QLS		
MINIMUM					
psi					

INSTRUCTIONS PRIOR TO JOB MLRU 5m Circ M/H 1805' of B3-1' @ 15.2' bbl/gal
Water req 4.2 gal/sk 18 bbl mix water yield of 1.07 cu ft/sk
Drop plug Displace w/ 14 bbl H₂O land plug shut in well

95% excess as per Mar 10/2007 Tool pusher

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MLRU 5m Circ M/H Drop plug
7:00pm 8:30pm 8:35pm 8:47pm 8:49pm

<u>Displace</u>	<u>Land plug</u>	<u>Shut in</u>	<u>Rig down</u>
<u>8:48pm</u>	<u>8:52pm</u>	<u>8:54pm</u>	<u>8:58pm</u>
<u>8170 10 100</u>			
<u>85214 203</u>			

14 BBLs Cement to pit

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 8/8/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/9/2011	10088

Bill To
Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Rodgers 13-32	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	174		4.00	696.00
MILEAGE	Mileage charge	87		1.50	130.50
	Subtotal of Services				2,826.50
N-Gel-12	Lead 12lb	52	Sack	16.50	858.00T
Discount 10%	Discount 10%			-10.00%	-85.80
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,455.30
					4,281.80

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,281.80
Sales Tax (8.3%)	\$120.79
Total	\$4,402.59
Balance Due	\$4,402.59

X 11090
 \$ 4,842.95

RECEIVED

AUG 18 2011

BISON OIL WELL CEMENTING, INC.



1738 W. Wadsworth St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-2010
 Fax: 303-296-8749
 E-mail: bisono11@westoffice.net

REF. INVOICE # 10089

LOCATION St. Francis

FOREMAN Francis R. Kelley

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RANGE	COUNTY	FORMATION
8-9-11	Rodgers 13-32	32	5S	39W	Cheyenne	

CHARGE TO: <u>Excel</u>	OWNER: <u>Noble</u>
APPROVALS:	OPERATOR:
CITY:	CONTRACTOR: <u>Excel r.g #2</u>
STATE ZIP CODE:	DISTANCE TO LOCATION: <u>87 mile</u>
TIME ARRIVED IN LOCATION: <u>5:45pm</u> <u>Reg. 7pm</u>	TIME LEFT LOCATION: <u>9:30pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE: <u>6 7/8</u>	HOLES SIZE:	PERFORATIONS:		THEORETICAL:	INSTRUCTED:
TOTAL DEPTH: <u>1540</u>	TUBING DEPTH:	SHOOTS/FT:	SURFACE PIPE APPROX. LONG:		
	TUBING WEIGHT:	OPEN HOLE:	STING:		
CASING SIZE: <u>4 1/2</u>	TUBING CONDITION:		TUBING:		
CASING DEPTH: <u>1523.5</u>	<u>PRT @ 1480</u>	TREATMENT VIA:	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT: <u>10.5</u>	PACKER DEPTH:		<input type="checkbox"/> SURFACE PIPE	BREAK-DOWN BPM	
CASING CONDITION: <u>sand</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
BREAKDOWN OR CIRCULATING PSI:	AVERAGE PSI:		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
FINAL DISPLACEMENT PSI:	ISIP PSI:		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
ANNULUS PSI:	5 MIN SIP PSI:		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MAXIMUM PSI:	15 MIN SIP PSI:		<input type="checkbox"/> MISC PUMP		
MINIMUM PSI:			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRD Safety Circ m+p 52 sks of Negel-12, 12 lb/gal 2.71 yld, 12.04 gal/sks mix 15 bbl, m+p 46 sks of Bg-lite 13.8 lb/gal, 1.33 yld, 6.28 gal/sk mix 6.8 bbl drop plug displace 235 bbls shut in Clean up move off location
20% excess per Andy B. on lead

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

MIRD Safety Circ m+p lead m+p tail Drop plug Displace
6 pm 7:55 pm 8:05 pm 8:09 pm 8:18 pm 8:30 pm 8:31 pm
Cap. 01590
Ann. #1026
shot in 8:37 pm @ 1010 psi
2 bbls to the pit

100psi 10 8:33 pm
250psi 20 8:35 pm
1010psi 23.5 8:37 pm

[Signature]

8/9/11

AUTHORIZATION TO PROCEED

TITLE

DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.