



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Brink

Date	Invoice #
8/22/2011	10114

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Zweygardt 41-32B	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Milage charge	140		4.00	560.00
MILEAGE	Milage charge	70		1.50	105.00
	Subtotal of Services				2,065.00
B3-Lite Summer... Discount 10%	50/50 Poz (3%) Discount 10% Subtotal of Materials	130	Sack	16.50 -10.00%	2,145.00T -214.50 1,930.50
					3,995.50
Please Remit Invoices To:				Subtotal	\$3,995.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$160.24
				Total	\$4,155.74
				Balance Due	\$4,155.74

X 110%
 \$4,571.31

RECEIVED
 SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St. Ste. 102
 Denver, Colorado 80202
 Phone: 303-290-3010
 Fax: 303-295-8149
 E-mail: bisonoil@cowestoffice.net

REL. INVOICE # 10114
 LOCATION St Francis
 FOREMAN Travis Ritchey

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
8-22-11	Zweygart 41-32B	32	3South	41W	Cheyenne	
CHARGE TO <u>Excell</u>			OWNER <u>Nobel</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell rig #2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>70 miles</u>			
TIME ARRIVED ON LOCATION <u>11:45 am</u>			TIME LEFT LOCATION <u>reg 12:30 3:15 pm</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 7/8</u>					
TOTAL DEPTH <u>285</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LEAK		
PBTD <u>240'</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>280</u>		TREATMENT VIA	TYPE OF TREATMENT		
CASING WEIGHT <u>17 lbs</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	TREATMENT RATE	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	BREAKDOWN BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	INITIAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	FINAL BPM	
			<input type="checkbox"/> ACID STIMULATION	MINIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	MAXIMUM BPM	
			<input type="checkbox"/> MISC PUMP	AVERAGE BPM	
			<input type="checkbox"/> OTHER	HYD HP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY		
BREAKDOWN or CIRCULATING psi	AVERAGE psi	
FINAL DISPLACEMENT psi	ISIP psi	
ANNULUS psi	5 MIN SIP psi	
MAXIMUM psi	15 MIN SIP psi	
MINIMUM psi		

INSTRUCTIONS PRIOR TO JOB MTRV Safety Circ, MTP 130 sks of B3 lite 15.2 lb/gal
1.07 yld 4.2 gal/sk 13 bbls of mix water drop plug + displace 10 bbl
of water. Shut well in, clean up more off location

25% excess-lead

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS					
<u>MTRV Safety Circ</u>	<u>MTP</u>	<u>Drop plug</u>	<u>displace</u>		
<u>12 pm</u>	<u>12:40 pm</u>	<u>1:25 pm</u>	<u>1:30 pm</u>	<u>1:49 pm</u>	<u>1:50 pm</u>

160 psi 10 15:4 pm

5 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

[Signature]
 TITLE

8/22/11
 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

brw

Date	Invoice #
8/23/2011	10110

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Zweygardt 41-32B	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	140		4.00	560.00
MILEAGE	Mileage charge	70		1.50	105.00
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
N-Gel-12	Lead 12lb	54	Sack	16.50	891.00T
Discount 10%	Discount 10%			-10.00%	-89.10
RG-Lite	Tail 13.8 lb/gal 50/50 Poz	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
KCL	KCL Displacement	2		25.00	50.00T
	Subtotal of Materials				1,535.00
					4,425.00
Please Remit Invoices To:			Subtotal	\$4,425.00	
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229			Sales Tax (8.3%)	\$127.41	
			Total	\$4,552.41	
			Balance Due	\$4,552.41	

x 110%
\$5,007.65

RECEIVED
 SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-8143
 E-mail: bisonoil@qwestonline.net

REF. INVOICE # 10110
 LOCATION St. Francis
 FOREMAN Randy Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
8/23-11	2 Weyward	41-32B	32	35	W	Chryse
CHARGE TO <u>Excell</u>			OWNER <u>Noble</u>			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR <u>Excell 2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION <u>70 m.</u>			
TIME ARRIVED ON LOCATION <u>11:00 AM (2) 11:40 PM</u>			TIME LEFT LOCATION <u>2:00</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>6 1/4</u>					
TOTAL DEPTH <u>1632</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>1025'</u>	PACKER DEPTH		TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>10.5</u>			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD IHP = IAVE X PRESSURE X 40.2	

INSTRUCTIONS PRIOR TO JOB: MTRU 5m circ. MTP 59 sk of N-6-el-12 at 12 1/2 gal
 water req. of 12.04 gal/sk 17 bbls mix water yield of 2.21 gal/sk MTP
 465 lb. of 30-grit @ 13.81 gal water req. of 6.28 gal/sk 7 bbls
 mix water yield of 1.33 gal/sk Drop plug Displace w/ 25.1 bbls 2% KCL
 water land plug Reg down 25% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	MTRU 5m circ	MTP	MTP	Drop plug
	11:00 AM	12:55 PM	1:05 PM	1:08 PM
Displace		land plug	Reg down	
	1:18 AM	1:30 PM	1:35 PM	
	1:21 10 150			
	174 20 400			
	1:28 25.1 1150			

4 bbls cement top +

[Signature]

AUTHORIZATION TO PROCEED

TITLE

DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.