

BASIC

energy services, LP

TREATMENT REPORT

Customer: <u>Wanta Exploration</u>	Lease No.:	Date:
Lease: <u>1054 A</u>	Well #:	<u>10-31-11</u>
Field Order #: <u>SOB</u>	Station: <u>PLATE</u>	Casing: <u>8 5/8</u>
Type Job: <u>CNS - 8 5/8 SOB Case</u>	Formation:	Depth:
	County: <u>Barber</u>	State: <u>KS</u>
	Legal Description: <u>2730-13</u>	

PIPE DATA	PERFORATING DATA	FLUID USED	TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP
Depth	Depth	From	Pre Pad	Max		5 Min.
Volume	Volume	From	3% Cc	Min		10 Min.
Max Press	Max Press	From	Pad $\frac{1}{4}$ " # 115 Sluice	Avg		15 Min.
Well Connection	Annulus Vol.	From	Frac	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	Flush	Gas Volume		Total Load

Customer Representative: <u>Mike Kim</u>	Station Manager: <u>Dave Sout</u>	Treater: <u>Steve Orvedo</u>
Service Units: <u>07073</u>	<u>33202/0097019226/19860</u>	
Driver Names: <u>Diana N. Kim</u>	<u>McBrew</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location 5:50 AM
					Run 2 1/8 8 5/8 Casing
					Casing on Bottom
					Backline well
5:10	200		39	5	Mix 185 sks 60/40 per 2011/2/1
5:26	200		0	5	Release Plug - Start H ₂ O Displacement
5:27	150		8	1	Plug Down
5:30	150		16 1/2	3	Sob Complete
					Circulated 8 bbl cement to pit
					Run 5:00