

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: White Exploration, Inc. Lease No. _____ Date: 11-10-11
 Lease: Ash 'A' Well # 2
 Field Order # 5122 Station Pratt, Kansas Gas/pt 15.5 Depth 4,876 County Barber State Kansas
 Type Job C.N.W. - Longstring Formation _____ Legal Description 2P-325-12W

PIPE DATA				PERFORATING DATA				TREATMENT RESUME					
Gas/pt Size	15	Tubing Size	2 1/2	Shots/Ft	225	Annul	AA-2	Rate	5.8	Pressure	22	ISV	28
Depth	76	Depth	76	From	From	From	From	Max	108	516	15	516	15
Volume	Bbl.	Volume	Bbl.	From	To	From	To	Min	1.4	BCU	FT	59	Min.
Max Press		Max Press		From	From	From	From	Avg				15	Min.
Well Completion	Annulus Vol	Annulus Vol	Annulus Vol	From	From	From	From	HHP	Used			Annulus	Pressure
Plug Depth	Packer Depth	Packer Depth	Packer Depth	From	To	Flush	115.8	Gas	Volume	Water	per	Total	Load

Customer Representative: Terry Baird Station Manager: David Scott Treater: Clarence R. Messich
 Service Units: 37216 19903 19905 19826 19860

Time	Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					Trucks on location and hold safety meeting.
8:50					Picks rell Drilling start to run Auto Fill Flat Shoe. Shoe Joint with Latch Down Baffle Screwed into collar and a total of 117 Joints new 15.5Lb/ft 5 1/2" casing. A. Basset was installed on top of collar #2. Turbolicizers were installed on collars # 2, 4, 6, 9, 10, 11, 12, 13, 15, 18, and #21.
1:06					Casing in well. Circulate and Rotate for 2 Hours.
3:02	2000				Shut in well. Pressure Test Open Well.
3:03	300		20	6	Start Fresh Water Pre-Flush.
			32	5	Start Super Flush II.
3:09	300		35	5	Start Fresh water Spacer.
	-0-		92		Start mixing 225 sachs AA-2 cement.
3:18	100		83	5	Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
3:41	800		115.8		Start Fresh Water Displacement.
	1600				Plug down.
3:55	100		7-5	3	Release pressure. Insert held.
					Plug Rat and Mouse holes.
4:30					Wash up pump truck.
					Tab Complete.
					Thank You Clarence, Mike, Mike