

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: White Exploration, Incorporated Lease No. 2 Date 1-15-11
 Well # 2
 Field Order # Ash Station Pratt, Kansas Gaslog # 2411b Depth 299 feet County Barber State Kansas
 Type Job C.N.W. - Surface Formation 2411b Legal Description 2411b-325-12W

PIPE DATA		PERFORATING DATA		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CEMENT USED	RATE	PRESS	ISIP
2 7/8	2 1/2	185	54 sacks 60/40 Poz	with		
Depth 9 feet	Depth	From	288 Gels	Max. 25 lbs/stk	cell	17 min.
Volume 1 bbl	Volume	From	38 gal calcium chloride	Mix. 1.2	CU.FT.	19 min.
Max Press 100 PSI	Max Press	From	6.7 Gal.	Avg		15 Min.
Well Connection	Annulus Vol.	From		HHP Used		Annulus Pressure
2 1/2	1.1	From				Total Load
Plug Depth	Packer Depth	From	Flush	18 Bbl Fresh	Ret. Volume	

Customer Representative M. Herten Station Manager David Scott Operator Clarence R. Messick
 Driver Messick Casing Melson Rate Phye

Time	AM, Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					Trucks on location and hold safety meeting.
3:50					Casing in well. Circulate for 5 minutes.
5:00					Start Fresh Water Pre-Flush.
5:10	250		10	5	Start Mixing 185 sacks 60/40 Poz cement.
	-0-		50		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
5:20	100			5	Start Fresh Water Displacement.
5:30	300		18		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
					Job Complete.
					Thank you
					Clarence, Joe, Dale
6:00					