

# BASIC

energy services, LP

## TREATMENT REPORT

Customer's <b>WHITE EXPLORATION</b>	Lease No. <b>2</b>	Date <b>11-26-2011</b>
Lease <b>ASH</b>	Well # <b>2</b>	County <b>BARBER</b>
Field Order # <b>04993</b>	Station <b>PRATT, K.</b>	State <b>Ks.</b>
Type Job <b>CML-5 1/2" L.S.</b>	Casing 1/2" Depth <b>4928'</b>	Legal Description <b>27-32-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
5 1/2" x 13.5			AA2					
Depth 1727'	Depth	From	Pre Pad 1.43cuft	Max		5 Min.		
Volume 11.26	Volume	From	Pad	Min		10 Min.		
Max Press 580	Max Press	From	Frac	Avg		15 Min.		
Well-Connection	Annulus Vol.	From		HHP Used		Annulus Pressure		
Plug Depth 117'	Packer Depth	From	Flush 117 BBL H <sub>2</sub> O	Gas Volume		Total Load		

Service Units	Driver Names	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
37586	LESLEY	19889	19842	19832	21010	Customer Representative: <b>BRAY BARD</b> Station Manager: <b>D. SCOTT</b> Treater: <b>K. LESLEY</b>
9:30 AM						ON LOCATION - SAFETY MEETING
10:00 AM						SPOT TRUCKS
11:00 AM						RUN 118 JTS. 5 1/2" x 15.5" CSG.
✓						TURBO - 2,3,4,5,6,7,8,10,11,12,13,14
1:35 PM						BASKET - TOP OF SHAFT.
1:40 PM						CSG. ON BOTTOM
4:05 PM						HOOK UP TO CSG. / BREAK CIRC. w/ RIG
4:06 PM						HAD AHEAD
4:08 PM						MIX SUPERFLUSH II
4:18 PM						HAD SPACER
4:19 PM						MIX 2255K AA2 CMT @ 15.0 PRG
4:20 PM						WASH LINE CLEAN - DROP PLUG
4:26 PM						START DISPLACEMENT
4:30 PM						LIFT PRESSURE
4:35 PM						SLOW RATE
						PLUG DOWN - HEAD
						CIRC. THRU WB
						PLUG R.H. = M.A.

JOB COMPLETE,  
THANKS -

KEVEN LESLEY