

#### Kansas Corporation Commission Oil & Gas Conservation Division

1071152

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled         Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



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Operator Name:			Lease Nam	ə:		_ Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and clo	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes No		Log Formation	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geole	ogical Survey	Yes No	1	lame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy,	I Electronically	Yes No Yes No Yes No					
ist All E. Logs Run:							
			RECORD	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING /	SQUEEZE RECORI	)		
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	1	Type and I	Percent Additives	
Shots Per Foot	PERFORATIO Specify F	ON RECORD - Bridge Plu ootage of Each Interval Pe	gs Set/Type rforated		acture, Shot, Cemen Amount and Kind of M		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	1	
Date of First, Resumed I	Production, SWD or ENF	HR. Producing Met	thod:	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water I	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole		ually Comp. Co	ommingled bmit ACO-4)	PRODUCTIO	ON INTERVAL:



Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

BIII To

Excell Services, LEC
36620 U.S.HIGHWAY 385
Writy, CO 80758

### Invoice

Date	Invoice #
8/29/2011	10112

			.*			
Location	Well Name & No.	Job Type		Terms	Rig	
Cheyenne, KS	Lampe 22-33B	Surface	;	Nei 30		
	Description	Qly	U/M	Rate	Атоил	
ltem		1		1,400.00	1,400.00	
nmp surface	PUMP Charge-surface pipe	140		. 4,00	560,00	
MILEACE	Mileage charge			1.20	105.00	
AILEAGE	Mileage charge	70		1.50		
Data Acquisitio	Data Acquisition Charge Subtotal of Services			225.00	225,00 2,290,00	
33-Lite Sammer Oscount 10%	50/50 Paz (3%) Discount 10% Subtotal of Materials	115:	Sack	16.50 -10.50%	1,897.50 -189.75 1,707.75	
			-	-	3,997,75	
					-	
			4			
					'	
				·		
lease Remit Invoic	es l'a:		Subtot	al ´	\$3,997.75	
Bison Oil Well Cen P.O. Box 29671 Thomton, CO 8022	•		Sales	Tax (8.3%)	\$141.74	
DOURDER, CAS AUEZ			Total		\$4,139.49	
			Balanc	e Due	\$4,139.49	
					X 1109	

## BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102 Deriver, Colorado 80202 Phone. 303-296-3016 Fax: 303-295-8142 E-mail: bisonoint@qwestoffice.net

REF. INVOICE P\_ 10/12

### TREATMENT REPORT

DATE OF THE PROPERTY OF THE PR		WELL NAME	-33B	3	3 3	TW-	4/1	cour The Ve	Ti Anc	FORMATHE:
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MAILING AIXORESS		<u></u>			OPERATO:		1 Fts	7		
CITY					<del></del>		2 / J			
STATE 714 CODE	10:45	70 . 3	? cy //: 83A			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00 P.	l r		**************************************
TIME ARRIVED ON LOCATION		AM, J	11.001-	<u></u>	1 Marie Cra (	2.00	PRESSURE			
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TOTAL DEPTH 7 4	TURING DEPTH		SHOTS/FT		SURFACE P	IPE ANNULUS LONG				
tome cer in J. I.	TUBING WEIGH	<del></del>	OPEN HOLE		STRING					
CASING SIZE 7	TUBING CONDI	TIONS			TUBING	- Article				
CASING DEPTH 234	7/400	20/	TREATMENT VIA			TYPE OF THEATM	ENT	TAI	EATMENT	RATE
"- JE	PAGE EN DEPTH	7,,			Liberral	E PIPE	·	HITEAKOOWN BIYA	l	
CASING WEIGHT / /	1210-21-12				1 1 PRO9U	CTION CASING		INITIAL EPM		
LASSING CONDUCTIONS & 4265	PRESSUR	E SUMMARY			1 SOEEZE	CEMENT		FINAL BIFN		
DREAKDOWN OF DREULAUNG PR	il	AVEITAGE	bei		ACELBR	EAKDOWN		минація вры		
FINAL DEPLACEMENT PS		ISE	psi		JACID STIMULATION		<u></u> ;	MAXIMUM ROM		
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MAXIMUM ps	i	15 कीम डॉP	pgi		1 1 MISC PLEMP					
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Malana Montgiachtua	O PROCEED	100 100 100 100 100 100 100 100 100 100	Pus	TITLE			6/2	29/11 DATE		Victoriui line can

Costomers terreby acknowledges and specifically digrees to the terms and conditions on this work order, including, without limite



u.	
Bison Oil Well Cementing	lnc.
1738 Wynkoop St.	
Suite 102	
Denver, CO 80202	
202 206 3030	

Date	Invoice #
8:30/2011	[0]19

Invoice

Bill To	
Excell Services, LLC 36629 US BIGHWAY 385 Wray, CO 80758	

Location	Well Name & No.	Job Type	Terms			Rig	
Cheyenne, KS	Lampe 22-33B	Production	Nel 30				
	Description	Qty	U/M	U/M Rale		Amount	
Hem	Pump Charge - Production Pipe			2,000.00		2,000.00	
Pamp Charge •	-	140		¥	1.(10	\$60.00	
MILEAGE	Mileage diarge	70.		1	1.50	105,00	
	Mileage charge	1.	No. of Contract Contr	225	5.00	225.00	
Data Acquishio	Data Acquisition Charge Subtotal of Services				į	2,890.00	
A. V. 10.1. 1-4	Lead 12lb	693	Sack	-16.0	5.50 90%	1,138,50° -113,85	
113-Late Stranner	Discount 10% 50/50 Poz (3%)	56	Sack	li: -10.0	550 10%	924,00° -92,40	
	Discount 10%	.41.	The state of the s	25	5.00	. 100.00	
	KCL Displacement (BHS 117)	2	qt.	125	5,00	250,009 2,206,25	
	Subtotal of Materials	***************************************				5,096,25	
			-				
leuse Remit Invoic	es Ta:		Subtota	al		\$5,096.25	
Bison Oil Well Cen P.O. Box 29671 Thornton, CO 8022		and the state of t	Sales T	ax (8.3%)		\$183.12	
HORIOL, CO MAL			Total			\$5,279,37	
			Balanc	e Due		\$5,279.37	
		L.	<del></del>	· · · · · · · · · · · · · · · · · · ·	. 7	ررن	

\$ 5,809.31

## BISON OIL WELL CEMENTING, INC.



1736 Wynkopp St., Ste. 102 Denver, Cotomado 80202 Pnone: 303-295-3010 Fax: 303-296-6143 E-mail: bisonoil12kgwestoffice.net REF. INVOICE # 10119
LOCATION ST. Francis
FOREMAN Trans Ridday

#### TREATMENT REPORT

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MAXIMAM DE TEAMINSTER DES TEAMINSTER DES TEAMINSTER DE TEAMINSTERNATIONS, PENDER TO JOB MT & STEETY, CIRC, pump 2066 prod 4/36 W/296 KCL Mt P L  5KS of Ngel-12 12.016/gal, 2.214/d, 12.04 gal/sk with 19.7 bb/s of mix was	
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5KS of NOPT 12 11.010/901, 2.21 Year 12 19 19 19 19 19 19 19 19 19 19 19 19 19	 el
M4 P 5/ 3K4 of 159-118 13,8 15/901, 1,33 y/9, 6,88 901/25 309 118 12	<u></u> -
drop plug 245 blds of displacement with 290 KCL set plug shot well in	
Clean up more off location 5090 excess on land	<u></u>
JOB SUMMARY	
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	<del>,, </del>
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ACCI ACCI ACCI ACCI ACCI ACCI ACCI ACCI	मास्त्र).

KB \_\_ 6 Ft

Casing: 7 inch

Welf Name: Lampe 22-338						Location:	Sec 33, 3S, 41W, Cheyenne Co.
Joint No.	Well Name:	Lampe 22-33B		·		Location.	000 00, 00, 1111, 0110,011
1 35.26 35.26 -236.68 -201.42 Centralizer & Baille Plate 2 39.10 74.36 -201.42 -162.32 3 99.06 113.42 -162.32 -123.26 4 39.11 152.53 -123.26 -84.15 5 39.09 191.62 -84.15 -45.06 6 39.06 230.68 -45.06 -6.00  7 8 8 9 10 11 1 12 12  # Jis Ran 6	Joint No.	Ft	Ft				
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3 39.06 113.42 -162.32 -123.26 4 39.11 152.53 -123.26 -84.15 5 39.09 191.62 -84.15 -45.06 6 39.06 230.68 -45.06 -6.00  7 8 8 9 10 11 11 12 12							
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30 31			•				
			•			Supplemental Participation	
		230.68					

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

186-11 31	Lamas ag oan	+ .:	t Haliston	<del></del>	Location: Sec 33, 3S, 41W, Cheyenrie Co. KS
well Name:	Lampe 22-33B	Total Footons	Depth KB, Ft	Depth KB, Ft	
Joint No.	Joint Length, Ft	Total Footage, Ft	(base of jt)	(top of jt)	Wt/ Grade Description
	1.32	1.32 40.11	-1593.63 -1592.31	-1592,31 -1653,52	AFU SHOE 10.5#J-55 Centralizer & Latch
1 2	38.79 37.83	77.94	-1553.52	-1515.69	Centralizer Centralizer
3	39.25 39.09	117.19 156.28	-1515.69 -1476.44	-1476.44 -1437.35	Centralizer
4 5	39.20	195.48	-1437.35	-1398.15	Centralizer Centralizer
6	39.24 19.70	234.72 254.42	-1398.15 -1358.91	-1358,91 -1339,21	Centralizer
7 8	39.20	293.62	-1339.21	-1300.01	Centralizer
9	39.25	332.87 372.00	-1300.01 -1260.76	-1260.76 -1221.63	
10 11	39.13 39.15	411.15	-1221.63	-1182.48	
12	39.35	450.50	-1182,48	-1143.13	
13 14	39.23 39.02	489.73 528.75	-1143.13 -1103.90	-1103.90 -1064.88	
15	39.32	568.07	-1064.88	-1025.56	
16 17	38,85 39,32	606,92 646,24	-1025.56 -986.71	-986.71 -947.39	
18	38.60	684.84	-947.39	-908.79	
19 20	39.31 38.58	724.15 762.73	908.79 -869,48	-869.48 -830.90	
21	39.33	802,06	-830.90	-791.57	
22 23	39,41 39,33	841.47 880.80	-791.57 -752.16	-752.16 -712.83	
23 24	39.30	920.10	-712.83	-673.53	
25 26	39.31 39.19	959.41 998.60	-673.53 -634.22	-634.22 -595.03	
27	39.24	1037.84	-595.03	-555.79	
28 29	39.23 39.28	1077.07 1116.35	-555.79 -516.56	-516.56 -477.28	
30	38.83	1155,18	-477.28	-438.45	
31	38.86	1194.04	-438.45	-399.59	
32 33	39.31 39.33	1233,35 1272,68	-399.59 -360.28	-360.28 -320.95	
34	38.81	1311.49	-320,95	-282.14	
35 36	39,15 42.21	1350.64 1392.85	-282.14 -242.99	-242.99 -200.78	
37	39.06	1431.91	-200.78	-161.72	
38 39	39.05 38.59	1470.96 1509,55	-161.72 -122.67	-122.67 -84.08	
40	39,08	1548.63	-84.08	-45.00	
41 42	39.00	1587.63	-45.00	-6.00	<ul><li>(2) 国際によりは機能が発売できる。というという。</li><li>(2) 表現に関する。を経験しました。これできる。</li></ul>
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TOTAL	1587	7.63			New ACT CORRECT ON A CONTROL OF STATE OF THE ACT OF THE
		1			JTs Ran 41

JTs Ran 41 Meas w/shoe 1587.63 Set @ 1593.63 PBTD @ 1553.52