



KANSAS CORPORATION COMMISSION 1071152
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1071152

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Drue

| | |
|-----------|-----------|
| Date | Invoice # |
| 8/29/2011 | 10112 |

| |
|--|
| Bill To |
| Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758 |

| Location | Well Name & No. | Job Type | Terms | Rig | |
|--------------------|--------------------------|----------|--------|----------|----------|
| Cheyenne, KS | Lampe 22-33B | Surface | Net 30 | | |
| Item | Description | Qty | U/M | Rate | Amount |
| Pump surface | PUMP Charge-surface pipe | 1 | | 1,400.00 | 1,400.00 |
| MILEAGE | Mileage charge | 140 | | 4.00 | 560.00 |
| MILEAGE | Mileage charge | 70 | | 1.50 | 105.00 |
| Data Acquisitio... | Data Acquisition Charge | 1 | | 225.00 | 225.00 |
| | Subtotal of Services | | | | 3,290.00 |
| B3-Lite Summer... | 50/50 Poz (3%) | 115 | Sack | 16.50 | 1,897.50 |
| Discount 10% | Discount 10% | | | -10.00% | -189.75 |
| | Subtotal of Materials | | | | 1,707.75 |
| | | | | | 3,997.75 |

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

| | |
|-------------------------|------------|
| Subtotal | \$3,997.75 |
| Sales Tax (8.3%) | \$141.74 |
| Total | \$4,139.49 |
| Balance Due | \$4,139.49 |

X 110%
 \$ 4,553.44

RECEIVED
 SEP 01 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10112
 LOCATION St. Frances
 FOREMAN Randy Newton

TREATMENT REPORT

| | | | | | | |
|---|-----------------------------------|----------------------|---------------------------------------|-------------------|---------------------------|-----------|
| DATE <u>8-29-11</u> | WELL NAME <u>Lanape 22-33B</u> | SECTION <u>33</u> | TWP <u>35</u> | RGE <u>41W</u> | COUNTY <u>Cheyenne</u> | FORASATHS |
| CHARGE TO <u>Excell</u> | | | OWNER <u>Noble</u> | | | |
| MAILING ADDRESS | | | OPERATOR | | | |
| CITY | | | CONTRACTOR <u>Excell Pgs 2</u> | | | |
| STATE ZIP CODE | | | DISTANCE TO LOCATION <u>70 mi.</u> | | | |
| TIME ARRIVED ON LOCATION <u>10:45 AM. Req 11:05 AM</u> | | | TIME LEFT LOCATION <u>12:00 PM</u> | | | |

| WELL DATA | | | PRESSURE LIMITATIONS | | | |
|---------------------------------|--------------------|---------------|--|--|----------------------------------|--|
| HOLE SIZE | TUBING SIZE | PERFORATIONS | THEORETICAL | | INSTRUCTED | |
| <u>9 7/8</u> | | | | | | |
| TOTAL DEPTH <u>241'</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LOW | | | |
| | TUBING WEIGHT | OPEN HOLE | STRING | | | |
| CASING SIZE <u>7"</u> | TUBING CONDITION | | TUBING | | | |
| CASING DEPTH <u>234'</u> | <u>plug @ 201'</u> | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE | |
| CASING WEIGHT <u>17#</u> | PACKER DEPTH | | <input checked="" type="checkbox"/> SURFACE PIPE | | BREAKDOWN BPM | |
| CASING CONDITION <u>good</u> | | | <input type="checkbox"/> PRODUCTION CASING | | INITIAL BPM | |
| | | | <input type="checkbox"/> GREEZE CEMENT | | FINAL BPM | |
| | | | <input type="checkbox"/> ACID BREAKDOWN | | MINIMUM BPM | |
| | | | <input type="checkbox"/> ACID STIMULATION | | MAXIMUM BPM | |
| | | | <input type="checkbox"/> ACID SPOTTING | | AVERAGE BPM | |
| | | | <input type="checkbox"/> MISC PUMP | | | |
| | | | <input type="checkbox"/> OTHER | | INQ DHP = GATE X PRESSURE X 40.8 | |

| PRESSURE SUMMARY | | | | |
|---------------------------------|-------------------|--|--------------------------|--|
| BREAKDOWN OF CIRCULATING psi | AVERAGE psi | | <input type="checkbox"/> | |
| FINAL DISPLACEMENT psi | ISIP psi | | <input type="checkbox"/> | |
| ANNULUS psi | 5 MIN SIP psi | | <input type="checkbox"/> | |
| MAXIMUM psi | 15 MIN SIP psi | | <input type="checkbox"/> | |
| MINIMUM psi | | | <input type="checkbox"/> | |

INSTRUCTIONS PRIOR TO JOB: MTRU 5m City mfg 115SK at B3-1.7 @ 15.2 lb per gal water req of 4.2 gal per sk 11.5 bbls mix water yield of 1.07 cu ft per sk. Drop plug Displace w/ 8.4 bbls 1 1/2" pack plug shut in well for down annulus. 2647 cu ft. 08/15
96% excess as per mark Zion

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: MTRU 5m City mfg Drop plug Displace
10:45 AM 11:00 AM 11:05 AM 11:07 AM 11:12 AM 11:13
1 and plug shut in well for down 11:15 AM 11:16 AM 11:20 AM 11:15 8.4 200

3 Bbls cement top 2

[Signature] AUTHORIZATION TO PROCEED Rush TITLE 8/29/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

| | |
|-----------|-----------|
| Date | Invoice # |
| 8/30/2011 | 10119 |

| |
|--|
| Bill To |
| Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758 |

| Location | Well Name & No. | Job Type | Terms | Rig | |
|---------------------|-------------------------------|------------|--------|----------|-----------|
| Cheyenne, KS | Lampe 22-33B | Production | Net 30 | | |
| Item | Description | Qty | U/M | Rate | Amount |
| Pump Charge - ... | Pump Charge - Production Pipe | 1 | | 2,000.00 | 2,000.00 |
| MILEAGE | Mileage charge | 140 | | 4.00 | 560.00 |
| MILEAGE | Mileage charge | 70 | | 1.50 | 105.00 |
| Data Acquisition... | Data Acquisition Charge | 1 | | 225.00 | 225.00 |
| | Subtotal of Services | | | | 2,890.00 |
| N-Gel-12 | Lead 12lb | 69 | Sack | 16.50 | 1,138.50T |
| Discount 10% | Discount 10% | | | -16.00% | -113.85 |
| B3-Lite Simmer... | 50/50 Poz (3%) | 56 | Sack | 16.50 | 924.00T |
| Discount 10% | Discount 10% | | | -10.00% | -92.40 |
| KCL | KCL Displacement | 4 | | 25.00 | 100.00T |
| KCL Mud Flush | (BHS 117) | 2 | qt | 125.00 | 250.00T |
| | Subtotal of Materials | | | | 2,206.25 |
| | | | | | 5,096.25 |

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

| | |
|-------------------------|------------|
| Subtotal | \$5,096.25 |
| Sales Tax (8.3%) | \$183.12 |
| Total | \$5,279.37 |
| Balance Due | \$5,279.37 |

* 110%
 \$5,807.31

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil12@questoffice.net

REF. INVOICE # 10119

LOCATION St. Francis

FOREMAN T. Ross Pithey

TREATMENT REPORT

| | | | | | | |
|---|----------------------------------|----------------------|------------------------------------|-------------------|-------------------------------------|-----------|
| DATE <u>8-30-11</u> | WELL NAME <u>1ampe 22-33B</u> | SECTION <u>33</u> | TWP <u>3S</u> | RGE <u>41W</u> | COUNTY <u>Cheyenne</u> | FORMATION |
| CHANGE TO <u>Excell</u> | | | OWNER <u>Nobel</u> | | | |
| MAILING ADDRESS | | | OPERATOR | | | |
| CITY | | | CONTRACTOR <u>Excell rig #2</u> | | | |
| STATE ZIP CODE | | | DISTANCE TO LOCATION <u>70</u> | | | |
| TIME ARRIVED ON LOCATION <u>6:45am</u> | | | REQ. <u>7:30am</u> | | TIME LEFT LOCATION <u>9:45am</u> | |

| WELL DATA | | | PRESSURE LIMITATIONS | | | |
|---------------------------------|------------------|---------------|---|--|----------------------------------|--|
| HOLE SIZE <u>6 1/4</u> | TUBING SIZE | PERFORATIONS | THEORETICAL | | INSTRUCTED | |
| TOTAL DEPTH <u>1601</u> | TUBING DEPTH | SHOTS/FT | SURFACE PIPE ANNULUS LONG | | | |
| <u>PBTD 1553</u> | TUBING WEIGHT | OPEN HOLE | STRING | | | |
| CASING SIZE <u>4 1/2</u> | TUBING CONDITION | | TUBING | | | |
| CASING DEPTH <u>1593</u> | | TREATMENT VIA | TYPE OF TREATMENT | | TREATMENT RATE | |
| CASING WEIGHT <u>10.5</u> | PACKER DEPTH | | <input type="checkbox"/> SURFACE PIPE | | BREAKDOWN BPM | |
| CASING CONDITION <u>good</u> | | | <input checked="" type="checkbox"/> PRODUCTION CASING | | INITIAL BPM | |
| | | | <input type="checkbox"/> SQUEEZE CEMENT | | FINAL BPM | |
| | | | <input type="checkbox"/> ACID BREAKDOWN | | MINIMUM BPM | |
| | | | <input type="checkbox"/> ACID STIMULATION | | MAXIMUM BPM | |
| | | | <input type="checkbox"/> ACID SPOTTING | | AVERAGE BPM | |
| | | | <input type="checkbox"/> MISC PUMP | | | |
| | | | <input type="checkbox"/> OTHER | | INJ HHP = RATE X PRESSURE X 40.8 | |

| PRESSURE SUMMARY | | |
|---------------------------------|-------------------|--|
| BREAKDOWN or CIRCULATING psi | AVERAGE psi | |
| FINAL DISPLACEMENT -bbl | ISIP psi | |
| ANNULUS psi | 5 MIN SIP psi | |
| MAXIMUM psi | 15 MIN SIP psi | |
| MINIMUM psi | | |

INSTRUCTIONS PRIOR TO JOB MIRV, safety, circ. pump 20 bbl mod flush w/ 2% KCL mt PL 9%
5ks of Ngel-12 12.0 lb/gal, 2.21 yld, 12.04 gal/sk with 17.7 bbls of mix water
mt P 56 3ks of Bg-11e 13.8 lb/gal, 1.33 yld, 6.28 gal/sk 8 bbl mix water
drop plug 24.5 bbls of displacement with 2% KCL set plug shut well in
clean up, move off location 50% excess on lead

JOB SUMMARY

| DESCRIPTION OF JOB EVENTS | | | | | | |
|---------------------------|---------------|---------------|---------------|---------------|------------------|-----------------|
| <u>MIRV</u> | <u>safety</u> | <u>circ</u> | <u>mt P</u> | <u>mt P</u> | <u>drop plug</u> | <u>displace</u> |
| <u>6:45am</u> | <u>8:20am</u> | <u>8:34am</u> | <u>8:40am</u> | <u>8:51am</u> | <u>9am</u> | <u>9:10am</u> |

10 bbls to the pit 9:03am 10 40psi

set plug at 9:11am @ 1250psi 9:09am 20 260psi

9:11am 24.5 1250psi

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB: 6 Ft

Casing: 7 inch

Well Name: Lampe 22-33B

Location: Sec 33, 3S, 41W, Cheyenne Co.

| Joint No. | Joint Length, Ft | Total Footage, Ft | Depth KB, Ft (base of jt) | Depth KB, Ft (top of jt) | Wt/ Grade 17 | Description |
|-----------|---------------------|----------------------|------------------------------|-----------------------------|-----------------|----------------------------|
| 1 | 0.00 | 0.00 | -236.68 | -201.42 | | Centralizer & Baffle Plate |
| 2 | 35.26 | 35.26 | -201.42 | -162.32 | | |
| 3 | 39.10 | 74.36 | -162.32 | -123.26 | | |
| 4 | 39.06 | 113.42 | -123.26 | -84.15 | | |
| 5 | 39.11 | 152.53 | -84.15 | -45.06 | | |
| 6 | 39.09 | 191.62 | -45.06 | -6.00 | | |
| 7 | 39.06 | 230.68 | | | | |
| 8 | | | | | | |
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| 30 | | | | | | |
| 31 | | | | | | |
| TOTAL | 230.68 | | | | | |

Jts Ran 6
Meas. 230.68
Set @ 236.68
Aprox TD @ 242
PBD @ 201.42
Threads On 231.87

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Lampe 22-33B Location: Sec 33, 3S, 41W, Cheyenne Co. KS

| Joint No. | Joint Length, Ft | Total Footage, Ft | Depth KB, Ft (base of jt) | Depth KB, Ft (top of jt) | WV Grade | Description |
|-----------|------------------|-------------------|---------------------------|--------------------------|-----------|---------------------|
| 1 | 1.32 | 1.32 | -1593.63 | -1592.31 | | AFU SHOE |
| 2 | 38.79 | 40.11 | -1592.31 | -1553.52 | 10.5#J-55 | Centralizer & Latch |
| 3 | 37.83 | 77.94 | -1553.52 | -1515.69 | | Centralizer |
| 4 | 39.25 | 117.19 | -1515.69 | -1476.44 | | Centralizer |
| 5 | 39.09 | 156.28 | -1476.44 | -1437.35 | | Centralizer |
| 6 | 39.20 | 195.48 | -1437.35 | -1398.15 | | Centralizer |
| 7 | 39.24 | 234.72 | -1398.15 | -1358.91 | | Centralizer |
| 8 | 19.70 | 254.42 | -1358.91 | -1339.21 | | Centralizer |
| 9 | 39.20 | 293.62 | -1339.21 | -1300.01 | | Centralizer |
| 10 | 39.25 | 332.87 | -1300.01 | -1260.76 | | |
| 11 | 39.13 | 372.00 | -1260.76 | -1221.63 | | |
| 12 | 39.15 | 411.15 | -1221.63 | -1182.48 | | |
| 13 | 39.35 | 450.50 | -1182.48 | -1143.13 | | |
| 14 | 39.23 | 489.73 | -1143.13 | -1103.90 | | |
| 15 | 39.02 | 528.75 | -1103.90 | -1064.88 | | |
| 16 | 39.32 | 568.07 | -1064.88 | -1025.56 | | |
| 17 | 38.85 | 606.92 | -1025.56 | -986.71 | | |
| 18 | 39.32 | 646.24 | -986.71 | -947.39 | | |
| 19 | 38.60 | 684.84 | -947.39 | -908.79 | | |
| 20 | 39.31 | 724.15 | -908.79 | -869.48 | | |
| 21 | 38.58 | 762.73 | -869.48 | -830.90 | | |
| 22 | 39.33 | 802.06 | -830.90 | -791.57 | | |
| 23 | 39.41 | 841.47 | -791.57 | -752.16 | | |
| 24 | 39.33 | 880.80 | -752.16 | -712.83 | | |
| 25 | 39.30 | 920.10 | -712.83 | -673.53 | | |
| 26 | 39.31 | 959.41 | -673.53 | -634.22 | | |
| 27 | 39.19 | 998.60 | -634.22 | -595.03 | | |
| 28 | 39.24 | 1037.84 | -595.03 | -555.79 | | |
| 29 | 39.23 | 1077.07 | -555.79 | -516.56 | | |
| 30 | 39.28 | 1116.35 | -516.56 | -477.28 | | |
| 31 | 38.83 | 1155.18 | -477.28 | -438.45 | | |
| 32 | 38.86 | 1194.04 | -438.45 | -399.59 | | |
| 33 | 39.31 | 1233.35 | -399.59 | -360.28 | | |
| 34 | 39.33 | 1272.68 | -360.28 | -320.95 | | |
| 35 | 38.81 | 1311.49 | -320.95 | -282.14 | | |
| 36 | 39.15 | 1350.64 | -282.14 | -242.99 | | |
| 37 | 42.21 | 1392.85 | -242.99 | -200.78 | | |
| 38 | 39.06 | 1431.91 | -200.78 | -161.72 | | |
| 39 | 39.05 | 1470.96 | -161.72 | -122.67 | | |
| 40 | 38.59 | 1509.55 | -122.67 | -84.08 | | |
| 41 | 39.08 | 1548.63 | -84.08 | -45.00 | | |
| 42 | 39.00 | 1587.63 | -45.00 | -6.00 | | |
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| 83 | | | | | | |
| 84 | | | | | | |
| 85 | | | | | | |
| TOTAL | | 1587.63 | | | | |

JTs Ran 41
Meas w/shoe 1587.63
Set @ 1593.63
PBSD @ 1553.52

Threads On 1595.28