

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071164

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R TE V
OPERATOR: License#	(Q/Q/Q/Q)
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Dity:	,
Contact Person:	County: Well #:
Phone:	
CONTRACTOR: License#	Field Name:  - Is this a Prorated / Spaced Field?  Yes N
Vame:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes N
Disposal Wildcat Cable	Public water supply well within one mile:  Yes  Yes  N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II
in ovvvo. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	_ Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth:	vven Tarri Fond Guier.
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
	viii cores be taken:
	If Yes, proposed zone:
Al	FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual ${f p}$	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the first state of th	
<ol> <li>If the well is dry note, an agreement between the operator and the district office will be notified before well is either plute.</li> </ol>	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
• • • • • • • • • • • • • • • • • • • •	ted from below any usable water to surface within 120 DAYS of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall l	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
	pe plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
	pe plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
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must be completed within 30 days of the spud date or the well shall	pe plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Remember to:
must be completed within 30 days of the spud date or the well shall	Remember to:
must be completed within 30 days of the spud date or the well shall ubmitted Electronically	
must be completed within 30 days of the spud date or the well shall ubmitted Electronically  For KCC Use ONLY  API # 15 -	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;
must be completed within 30 days of the spud date or the well shall ubmitted Electronically  For KCC Use ONLY  API # 15 Conductor pipe required feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
must be completed within 30 days of the spud date or the well shall ubmitted Electronically  For KCC Use ONLY  API # 15	<ul> <li>Remember to:</li> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
must be completed within 30 days of the spud date or the well shall ubmitted Electronically  For KCC Use ONLY  API # 15 Conductor pipe required feet	<ul> <li>Remember to:</li> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
must be completed within 30 days of the spud date or the well shall ubmitted Electronically  For KCC Use ONLY  API # 15  Conductor pipe required feet  Minimum surface pipe required feet per ALT I II	<ul> <li>Remember to:</li> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>
must be completed within 30 days of the spud date or the well shall ubmitted Electronically  For KCC Use ONLY  API # 15	<ul> <li>Remember to:</li> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						Location of Well:	County:			
Lease:							feet from	N / S Line	e of Section	
								E / W Line	of Section	
Well Number:Field:					feet from E / W Line of Section Sec Twp S. R E W					
Field:						Sec	iwp 5. κ		VV	
			ll:			Is Section:	Regular or Irregula	ar		
							gular, locate well from i		ndary.	
						Section corner us	sed: NE NW	_SESW		
					PLAT					
	Char	u location o	f the well Chaut	factoria to the no			lina Chautha pradiatad	Llagations of		
				-			r line. Show the predicted Surface Owner Notice Ac			
	rease roads	, tank batte	ries, pipelines and			a by the Kansas S ate plat if desired		t (House Bill 2032).		
				10u may alla	сп а ѕерап	ate piat ii desired.	•			
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		:	:		:		LEG	END		
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	:		:		:	:		Location		
		:	:		:			Battery Location		
				• • • • • • • • • • • • • • • • • • • •			Pipe	line Location		
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330 ft	<del> </del>	:	:	:	:		SEWARD CO. 3390' FE	<u>"</u> =1	J	
		:	:	;	:	;	9211AND 00. 3330 FE			

#### 330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 071164

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l			
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?			
			NAC data (force)			
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit			
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining			
material, thickness and installation procedure.			cluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of worl	Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.			
Submitted Electronically						
KCC OFFICE USE ONLY						
			Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



#### Kansas Corporation Commission Oil & Gas Conservation Division

1071164

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

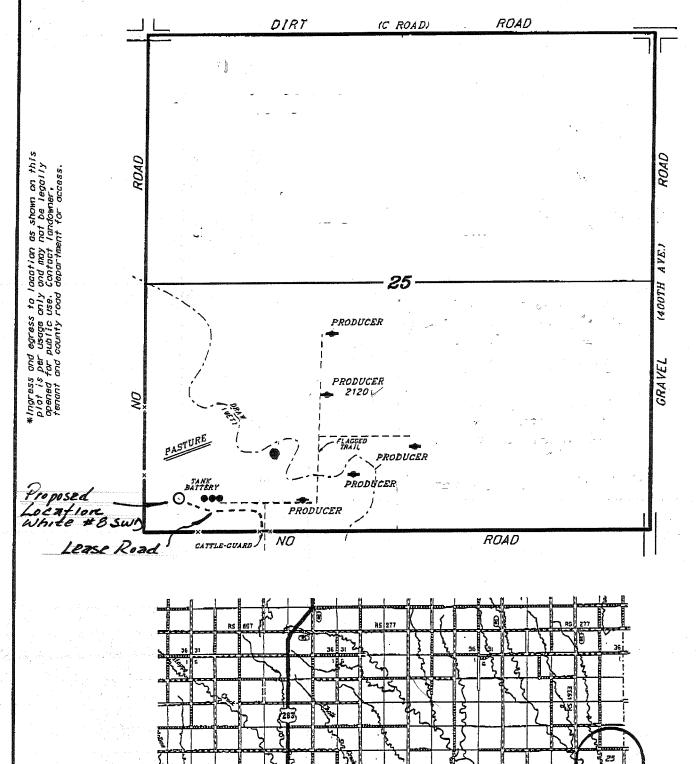
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

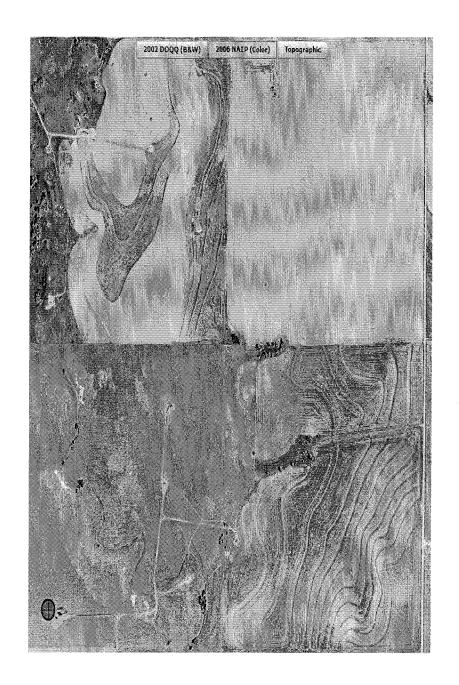
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

KNIGHTON OIL COMPANY, IN-WHITE LEASE SW. 1/4, SECTION 25, T105, R21W GRAHAM COUNTY. KANSAS



CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Approximate Section lines were determined using the normal standard of some of militald surveying prochicing in the state of Koness. The section cordurals, which establish the procide section lines, were not notastarily (colored, and the exect recorded of the drill(site (color) of not estimate) and of the colored of the drill(site (color) of not estimate in not government. Therefore, the coercion saturing unit service and according this state and all other parties relying therefore, the observation will fitted Services, inc., it to officers and environces normals from the lines and control will sell iffeld Services, inc., it to officers and environces normals from the lines and control of sections are not sold entities released from any incoming from including of the section of the section



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

# WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building	Graha	m	County	z. Sec25	Twp. 10 Rge	2 / (E) W (W		
Wichita, Kansas NORTH	Location as "	NE/CNW¼SW¼"	or footage fron	n lines SW	SW SW			
NORTH	Lease Owner Petroleum, Inc.							
	Longo Nama	I. S. Whit	ie .			Well No		
<u> </u>	Office Address	, Darby Buil	ding, Wich	hita 2, Ka	nsa <b>s</b>			
	Character of	Well (completed a	s Oil, Gas or D	ry Hole)Dr	A HOTE	1 1		
	Date well con	pleted			December	4 19 42		
	Application for	or plugging filed			December	19 4		
	Application fo	or plugging approve	ed		December	19 4		
	Dlugging com	moncod	2:P.M	•	December	4		
	Plugging com	pleted	3:20 1	P. M.	December	4 1949		
	- Reason for al	oandonment of we	ll or producing	formation	у ноте			
• 1 · · · · · · · · · · · · · · · · · ·	If a producin	g well is abandone	d, date of last	production		19		
Locate well correctly on above	Was permissi	on obtained from				ore plugging was con		
Section Plat	mencea (	ES To a			•••••			
ame of Conservation Agent who	supervised plugging of	this well	ı reuly			77-11 3795 Fo		
roducing formation			Bottom.	·	Total Depth of	weilre		
now depth and thickness of all w	ater, oil and gas format	ions.						
OIL, GAS OR WATER RECO	ORDS	•				CASING RECORD		
			T		D *	Pulled Out		
Formation	Content	From	To	Size	Put In			
Dakota Sand	Water	8051	9401	8 5/8"	3241	None		
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					10,,,,,3			
		•••••••				·····		
	(If addition	nal description is necess	ary, use BACK of	this sheet)				
Correspondence regarding th	nis well should be addre	ssed to Glenr	R. Nye D	rilling Co	mpany, Box	- 465 <b>,</b>		
laaress	,	110 V O 9 110	***************************************	- m ·	<u> </u>	•••••••••••••••••••••••••••••••••••••••		
TATE OF Kansas		UNTY-OF- El	is -		88	المالة فيكر المال المستخلف والمستحدد والمستحد والمستحدد		
eing first duly sworn on oath, sa								
lescribed well as filed and that the				`	•			
BINA BY			Mye Y	melli:	es :			
CONTRACTOR OF THE PROPERTY OF		(Signature)	Push	en E	china			
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SUBSCRIBED AND SWORN TO be	efore me this	day of	Decen	uber	, 19.4	+7		
The San State of the State of t	. ,				U Shi	11/		
~4	a 10 mg			- Vind		Notary Public.		
My commission expires	7, 1753	60 F100 - 1	0.48- 7035			-		
( 0	i	42-0153-8	D SO & MUNE AND	n	EC 1 5 1949	3		
	. 1		تتانا الاف	U		,		

BOOK PAGE 128 LINE 22.

KAKUNA

Company: Petroleum, Inc.

Contractor: Glenn A. Nye Drilling Co. Commenced: 11/22/49
Completed: 12/3/49

Farm: White No. 1
Location: Sec. 25 Lup. 10
Graham County, Kansas
Casing Record: 8 5/8" set at 324'

(Fj	gures below ind	icate bottoms)	
surface soilsand	75	shale & lime	2340
sand, shale streak	150	lime & shale	2920
blue shale sand	190	shale lime streaks	2950
shale shells	324	lime shale	3000
shale : sand	550	lime & shale	3020
shale : sand	805	shale & lime	3110
sand	940	lime & shale	3170
shale & sand	965	shale & lime	3195
shale sand	1150	shale lime	3225
sand	1330	lime shale	3255
shale shells red beds	1500	lime shale	3335
shale * shells	1635	lime hard	3370
anhydrite	1675	lime	3400
shale & red bed	1750	lime 346	3460
red bed a shale	1875	lime	3500
sandy shale	1930	lime	3550
shale shells 🍪 salt	2180	lime 35	3580
shale & lime	2220	lime hard	3610
lime	2310	lime	3550
lime	2385	lime	3680
lime shale	2455	lime	3710
lime & shale	2470	lime	3720
shale 🦟 lime	2570	lime shale streaks	
lime k shale sandy	2645	chert streaks	3750
lime shale	2700	lime - cherty	3777
lime sandy brown	2735	arbucle	3780
lime	2750	arbucle - lime	3795 T.J.
lime	2810		

I hereby certify that this is a true and correct log of the above described well as shown by the drilling reports.

Glenn R. Hye Drilling Company

by Glenn R. Hya

State of Kansas ) Ellis County

Subscribed and sworn to before me, a notary Public, in and for said County and

State this py day of please, 1949.

Ly Commission Expires, May 9,

12-15-1949