



KANSAS CORPORATION COMMISSION 1071168
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1071168

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	KELLER 26-2
Doc ID	1071168

Tops

Name	Top	Datum
BASE ANHYDRITE	834'	+1107'
TOPEKA	3002'	-1061'
HEEBNER	3293'	-1352'
TORONTO	3316'	-1375'
LANSING	3423'	-1482'
BKC	3650'	-1709'
VIOLA	3704'	-1763'
SIMPSON	3741'	-1800
ARBUCKLE	3788'	-1847'



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46354

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.12.20 @ 03:31:30

GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:18:00

Time Test Ended: 13:02:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: 3560.00 ft (KB) To 3580.00 ft (KB) (TVD)

Reference Elevations: 1941.00 ft (KB)

Total Depth: 3580.00 ft (KB) (TVD)

1931.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8354 Inside

Press @ Run Depth: 15.12 psig @ 3562.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.20

End Date:

2011.12.20

Last Calib.:

2011.12.20

Start Time: 03:41:30

End Time:

13:02:00

Time On Btm:

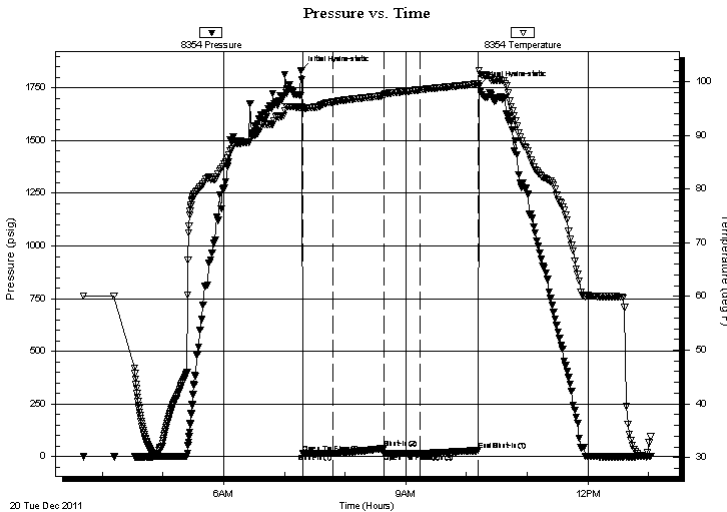
2011.12.20 @ 07:16:30

Time Off Btm:

2011.12.20 @ 10:12:30

TEST COMMENT: IF-Steady 1/4 inch blow throughout.
ISI-No Return.
FF-Very weak surface blow. Died @ 6 minutes.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1833.50	95.36	Initial Hydro-static
2	16.40	94.92	Open To Flow (1)
32	15.12	96.21	Shut-In(1)
82	37.65	97.38	Shut-In(2)
82	15.79	97.48	Open To Flow (2)
118	14.26	98.46	Shut-In(3)
175	28.88	99.54	End Shut-In(1)
176	1759.32	102.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	5%Oil/95%Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46354

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.12.20 @ 03:31:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	5%Oil/95%Mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8354

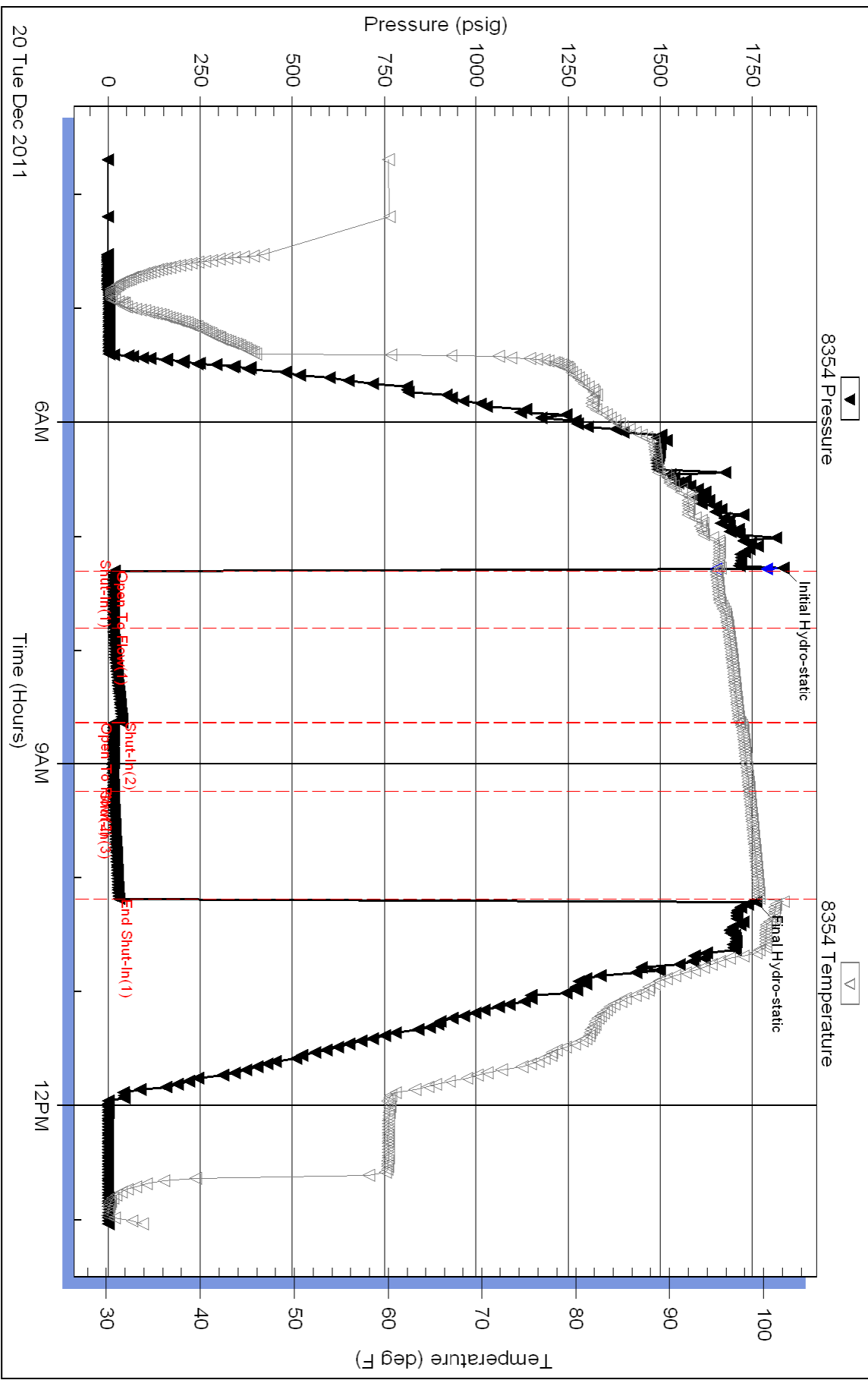
Inside

Coral Production Corporation

Keller #26-2

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 46354

Printed: 2011.12.20 @ 13:53:46



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46355

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 01:40:30

GENERAL INFORMATION:

Formation: **LKC "J,K,& L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:01:30

Time Test Ended: 09:45:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: 3580.00 ft (KB) To 3655.00 ft (KB) (TVD)

Reference Elevations: 1941.00 ft (KB)

Total Depth: 3655.00 ft (KB) (TVD)

1931.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8354

Press @ Run Depth: 17.62 psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.21

End Date:

2011.12.21

Last Calib.:

2011.12.21

Start Time: 01:50:30

End Time:

09:45:00

Time On Btm:

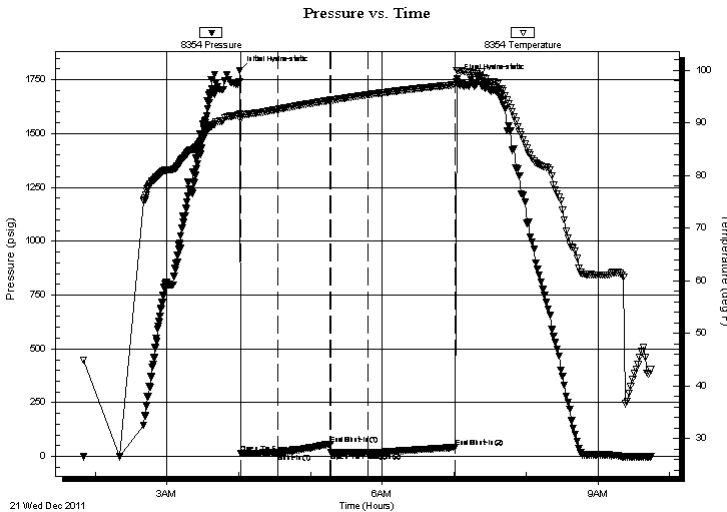
2011.12.21 @ 04:01:00

Time Off Btm:

2011.12.21 @ 07:02:30

TEST COMMENT: IF-Very weak 1/4 inch blow . Died off to surface.
IS-No Return.
FF-Very weak surface blow . Died @ 8 minutes.
FS-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1793.50	91.67	Initial Hydro-static
1	15.30	90.70	Open To Flow (1)
32	16.81	92.62	Shut-In(1)
76	58.03	94.36	End Shut-In(1)
76	18.25	94.37	Open To Flow (2)
107	17.62	95.39	Shut-In(2)
180	42.88	97.30	End Shut-In(2)
182	1753.34	99.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
9.00	10%Oil/90%Mud	0.13
1.00	100%Oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46355

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 01:40:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
9.00	10%Oil/90%Mud	0.126
1.00	100%Oil	0.014

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

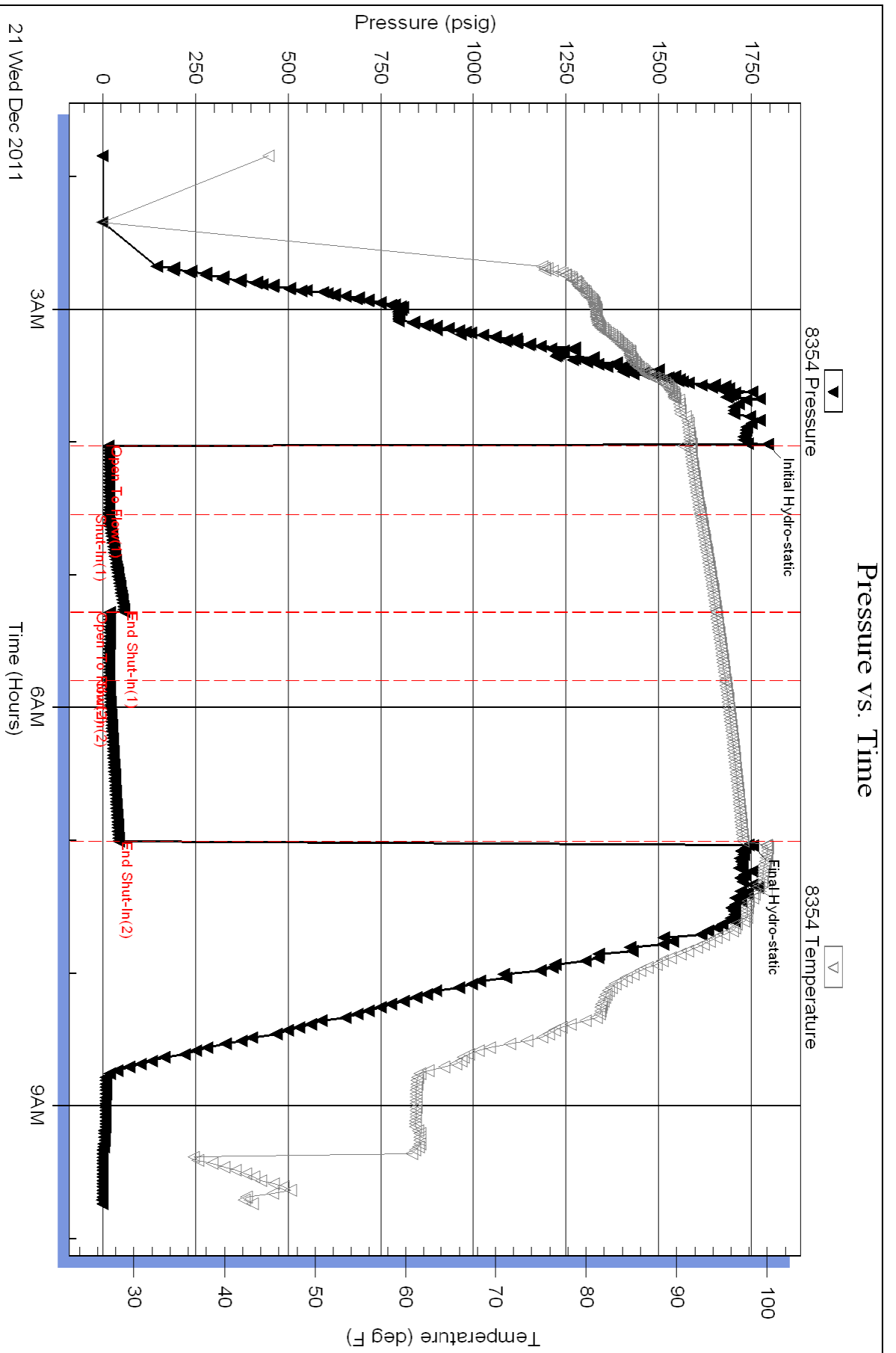
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46356

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 23:15:30

GENERAL INFORMATION:

Formation: **Viola, Simpson, & Ar**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:05:00

Time Test Ended: 08:13:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: 3710.00 ft (KB) To 3794.00 ft (KB) (TVD)

Reference Elevations: 1941.00 ft (KB)

Total Depth: 3794.00 ft (KB) (TVD)

1931.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8354 Inside

Press @ Run Depth: 172.48 psig @ 3780.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.21

End Date:

2011.12.22

Last Calib.:

2011.12.22

Start Time: 23:25:30

End Time:

08:13:30

Time On Btm:

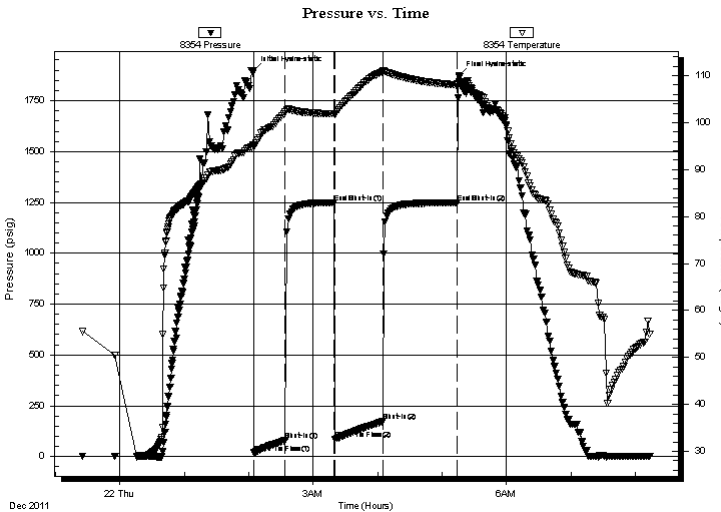
2011.12.22 @ 02:04:30

Time Off Btm:

2011.12.22 @ 05:15:30

TEST COMMENT: IF-Fair building blow . BOB in 19 minutes.
ISI-No Return.
FF-Fair building blow . BOB in 20 minutes 30 seconds.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1898.36	95.24	Initial Hydro-static
1	18.76	95.03	Open To Flow (1)
30	81.20	102.22	Shut-In(1)
75	1249.33	101.91	End Shut-In(1)
76	85.04	101.68	Open To Flow (2)
120	172.48	110.83	Shut-In(2)
190	1248.73	108.01	End Shut-In(2)
191	1875.31	108.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	90%Water/10%Mud	1.74
124.00	40%Water/60%Mud	1.74
102.00	10%Water/90%Mud	1.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

26/21S/14W-Stafford

1600 Stout St. Ste. #1500
Denver, CO 80202

Keller #26-2

Job Ticket: 46356

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.12.21 @ 23:15:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

82000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.22 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	90%Water/10%Mud	1.739
124.00	40%Water/60%Mud	1.739
102.00	10%Water/90%Mud	1.431

Total Length: 350.00 ft

Total Volume: 4.909 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

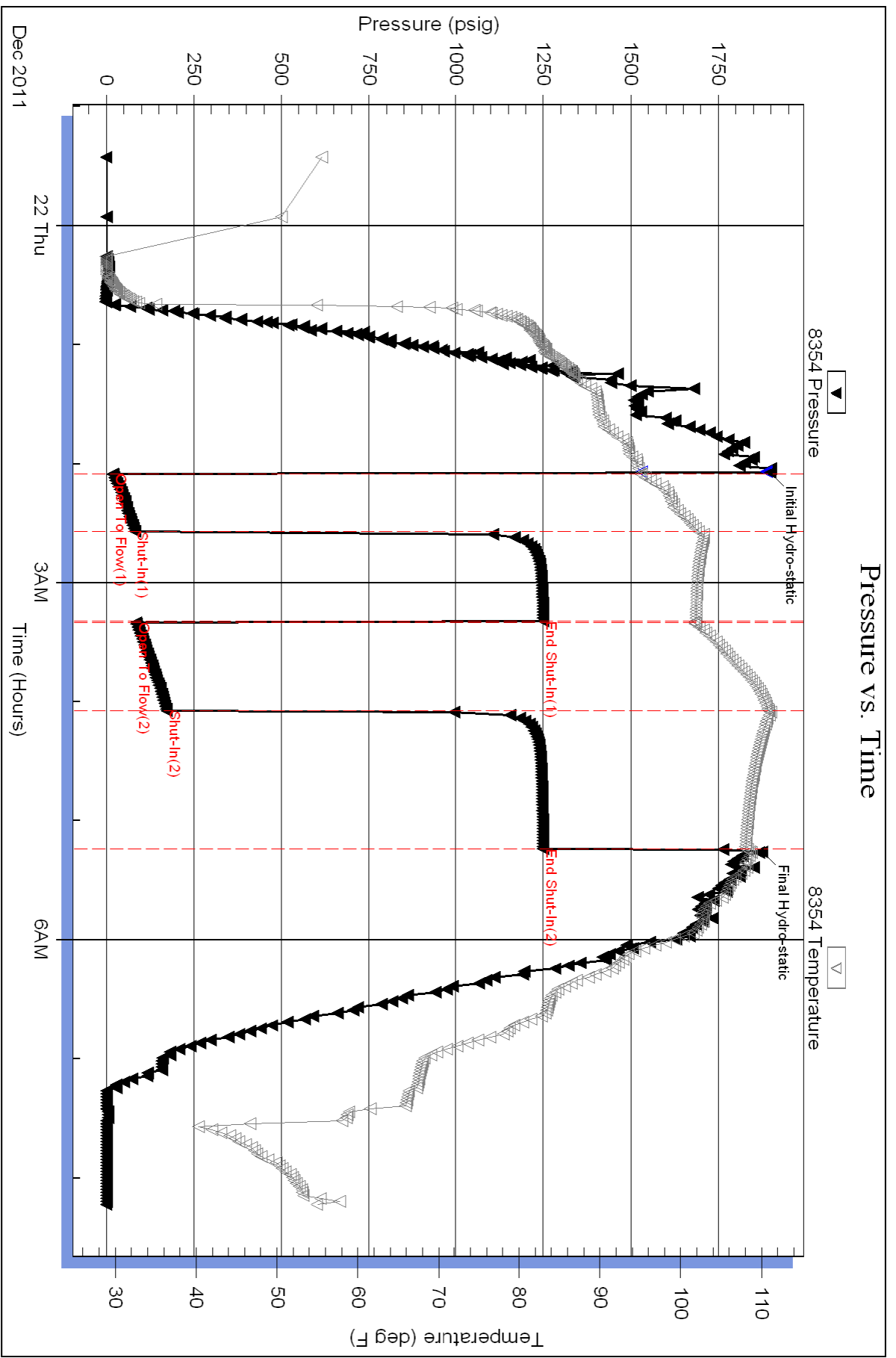
Serial #: 8354

Inside

Coral Production Corporation

Keller #26-2

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 46356

Printed: 2011.12.22 @ 09:07:19

ALLIED CEMENTING CO., LLC. 042384

Federal Tax ID # 20-5975804

AMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <i>12-22-11</i>	SEC <i>26</i>	TWP. <i>20</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION	JOB START <i>8:00 AM</i>	JOB FINISH <i>9:00 PM</i>
LEASE <i>Keller</i>	WELL # <i>16-2</i>	LOCATION <i>2 1/2 miles N, 2 1/2 miles W of</i>			COUNTY <i>Stoddard</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>1 3/4 west month into</i>					

CONTRACTOR <i>Maverick #108</i>	OWNER <i>Coral Productions</i>
TYPE OF JOB <i>Rotary Plug</i>	CEMENT
HOLE SIZE <i>7 1/8</i>	TD <i>3794</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

COMMON	<i>126</i>	@	<i>16.25</i>	<i>2047.50</i>
POZMIX	<i>84</i>	@	<i>8.50</i>	<i>714.00</i>
GEL	<i>8</i>	@	<i>21.25</i>	<i>170.00</i>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>218</i>	@	<i>2.25</i>	<i>490.50</i>
MILEAGE	<i>218 x .11 x 28</i>			<i>671.44</i>
TOTAL				<i>4093.44</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Greg R</i>
# <i>398</i>	HELPER <i>Shane R</i>
BULK TRUCK	
# <i>377</i>	DRIVER <i>Kevin W / Vince</i>
BULK TRUCK	
#	DRIVER

REMARKS:

Alfa mix 20 sks @ 3798 ft
2nd plug mix 20 sks @ 900 ft
3rd plug mix 40 sks @ 900 ft
4th plug mix 20 sks @ 60 ft
MIX 20 sks in Rot hole
MIX 20 sks in waste hole

CHARGE TO *Coral Productions*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>1250.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>HW 28</i>	@ <i>7.00</i> <i>189.00</i>
MANIFOLD <i>LV 28</i>	@ <i>4.00</i> <i>112.00</i>
	@
TOTAL	<i>1551.00</i>

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES *5644.44*

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Steady Stucky*

SIGNATURE *[Signature]*

Maverick #108

ALLIED CEMENTING CO., LLC. 037985

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mad. Lodge

DATE <i>12-16-11</i>	SEC. <i>25</i>	TWP. <i>21S</i>	RANGE <i>14W</i>	CALLED OUT	ON LOCATION	JOB START <i>3:30pm</i>	JOB FINISH <i>6:30pm</i>
LEASE <i>Keller</i>	WELL # <i>26-2</i>		LOCATION <i>281st 19 Jac. west to Ave 50</i>			COUNTY <i>Stallford</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)			<i>2-3 N. 1/4 E. N into</i>				

CONTRACTOR *Moversick #108*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *885'*
 CASING SIZE *8 7/8"* DEPTH *884'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *400psi* MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *20'*
 PERFS.
 DISPLACEMENT *55 bbls #120*

OWNER *Coral*
 CEMENT
 AMOUNT ORDERED *550sx A+3/1cc + 2 1/2 gal*
120sx A+3/1cc
 COMMON *670 SX @ 16.25 10,887.50*
 POZMIX @
 GEL *13 SX @ 21.25 276.25*
 CHLORIDE *24 SX @ 58.20 1396.80*
 ASC @
 HANDLING *707 @ 2.25 1590.75*
 MILEAGE *17.11/707 1322.09*
 TOTAL *15,473.39*

EQUIPMENT

PUMP TRUCK CEMENTER *Northman*
 # *369265* HELPER *Jason Thiesch*
 BULK TRUCK
 # *421252* DRIVER *Adam Miller*
 BULK TRUCK
 # *4821188* DRIVER *(G.B.)*

REMARKS:

*Blk are
 pump 5 bbls #120 ahead
 mix and pump
 Shut down release plug
 disp. 55 bbls #120 shut in
 cement did not circulate
 Run 1" into 80 grad tag cement
 mix and pump 120sx A+3/1cc
 cement did circulate.*

CHARGE TO: *Coral*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *884'*
 PUMP TRUCK CHARGE *1125.00*
 EXTRA FOOTAGE *584 @ .95 554.80*
 MILEAGE *34 @ 7.00 238.00*
 MANIFOLD @ *200.00*
light vehicle 34 @ 400 136.00
 TOTAL *1128.80*

PLUG & FLOAT EQUIPMENT

8 5/16
 1" Rubber plug @ *113.00*
 @
 @
 @
 @
 TOTAL *113.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Jeremy Strick*
 SIGNATURE *[Signature]*

SALES TAX (If Any) _____
 TOTAL CHARGES *16,715.19*
 DISCOUNT *50/20* IF PAID IN 30 DAYS
Net 12,863.33