

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071236

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N If Yes, proposed zone:
AFF	If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

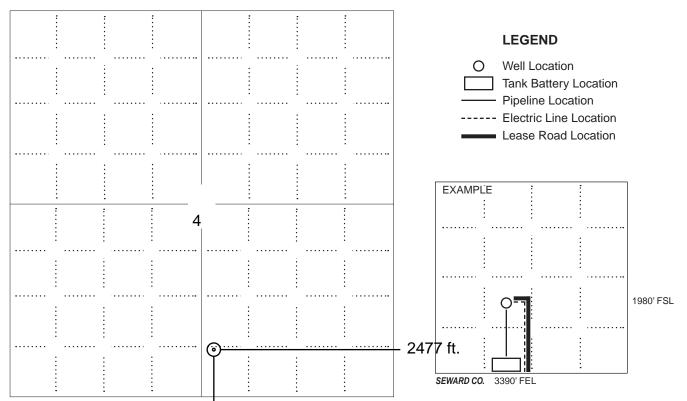
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

647 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

071236

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to deep	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must b	pe closed within 365 days of spud date.	
Submitted Electronically				
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1071236

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.877/ Cell - 785.623.0698 Fax - 785.628.8478

January 4, 2012

Virginia Gleason 909 E. 5th Kinsley, KS 67547

RE:

Gleason #1-4 - 1234 feet from South Line & 2152 feet from East Line Gleason Unit #1-4 - 647 feet from South Line & 2477 feet from East Line Section 4-24S-21W Hodgeman County, Kansas

Dear Mrs. Gleason:

We are planning to drill the two wells described above.

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned wells is:

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact Man: Joe Smith – (620) 271-2258 – ismith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing Well, Lease Road, Pipe & Electric Line & Tank Battery Locations for each well. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

11.00

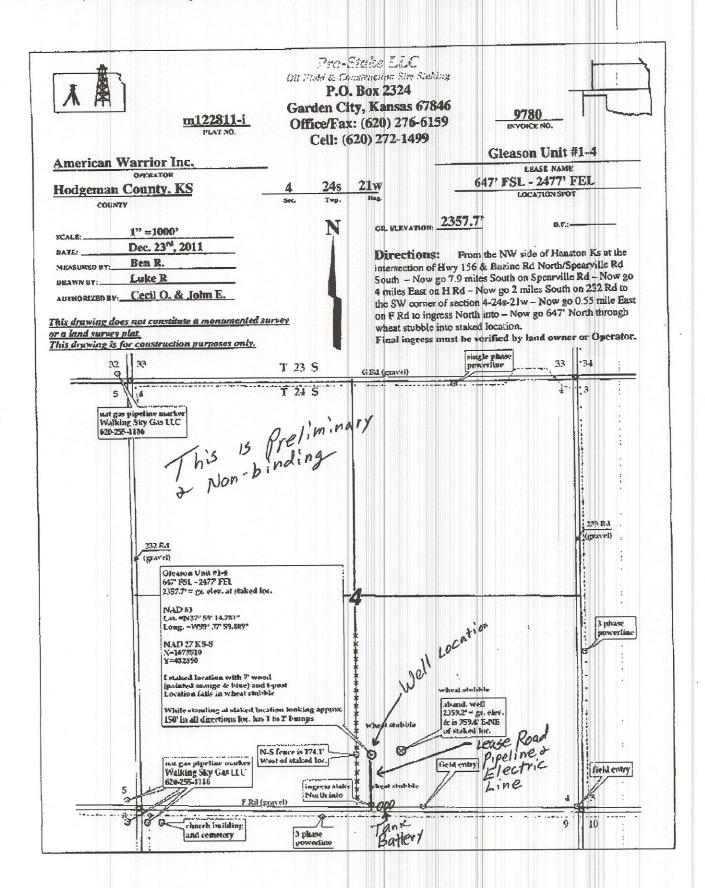
Sincerely

Contract Landman with American Warrior, Inc.

Duke Drilling Co., Inc.

FAX NO. : 785 6288478

Jan. 04 2012 04:49PM P3 3162675180 p.3





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846



Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Gleason Unit #1-4 **American Warrior Inc.** LEASE NAME 647' FSL - 2477' FEL 24s 21w Hodgeman County, KS LOCATION SPOT COUNTY 2357.7 D.F .: 1" =1000 SCALE: Dec. 23rd, 2011 DATE: **Directions:** From the NW side of Hanston Ks at the Ben R. MEASURED BY: intersection of Hwy 156 & Bazine Rd North/Spearville Rd Luke R South - Now go 7.9 miles South on Spearville Rd - Now go DRAWN BY: _ 4 miles East on H Rd - Now go 2 miles South on 232 Rd to AUTHORIZED BY: Cecil O. & John E. the SW corner of section 4-24s-21w - Now go 0.55 mile East on F Rd to ingress North into - Now go 647' North through This drawing does not constitute a monumented survey wheat stubble into staked location. or a land survey plat. Final ingress must be verified by land owner or Operator. This drawing is for construction purposes only. single phase 32 33 T 23 S powerline GRd (gravel) T 24 S 5 nat gas pipeline marker Walking Sky Gas LLC 620-255-1186 233 Rd (gravel) 232 Rd (gravel) Gleason Unit #1-4 647' FSL - 2477' FEL 2357.7' = gr. elev. at staked loc. NAD 83 Lat. =N37° 59' 14.781" Long. =W99° 37' 59.809" 3 phase powerline NAD 27 KS-S X=1673510 Y=482890 I staked location with 7' wood (painted orange & blue) and t-post wheat stubble Location falls in wheat stubble aband. well While standing at staked location looking approx. 2359.2' = gr. elev & is 359.4' E-NE 150' in all directions loc. has 1 to 2' bumps wheat stubble of staked loc. N-S fence is 174.1' 8 0 West of staked loc. nat gas pipeline marker field entry Walking Sky Gas LLC field entry 620-255-1186 ingress stake wheat stubble North into 0 FRd (gravel) 10 church building 3 phase and cemetery



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499

21w

GR. ELEVATION:

24s

Gleason Unit #1-4

LEASE NAME

647' FSL - 2477' FEL

LOCATION SPOT

COUNTY SCALE: Dec. 23rd, 2011 Ben R. MEASURED BY: Luke R DRAWN BY: . AUTHORIZED BY: Cecil O. & John E.

American Warrior Inc.

Hodgeman County, KS

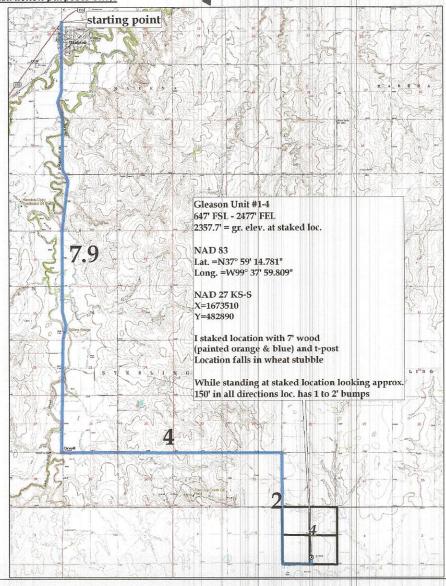
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/Spearville Rd South - Now go 7.9 miles South on Spearville Rd - Now go 4 miles East on H Rd - Now go 2 miles South on 232 Rd to the SW corner of section 4-24s-21w - Now go 0.55 mile East on F Rd to ingress North into - Now go 647' North through wheat stubble into staked location.

2357.7

Final ingress must be verified by land owner or Operator.





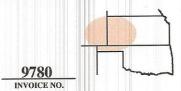
Pro-Stake LLC

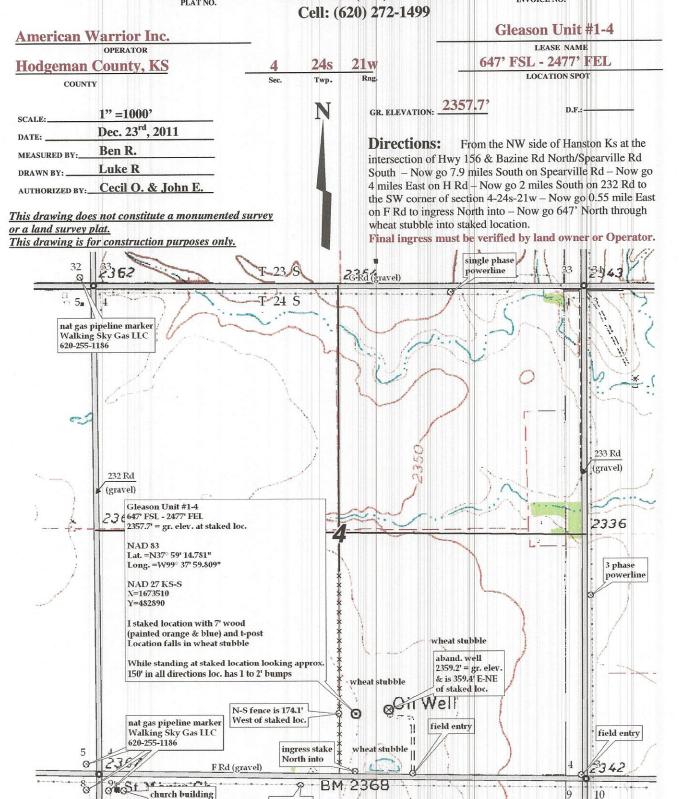
Oil Field & Construction Site Staking

P.O. Box 2324

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Garden City, Kansas 67846 Office/Fax: (620) 276-6159





3 phase

powerline

and cemetery

COPY

PORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63LI (Nov. 1993)

OIL AND GAS LEASE

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	go then then II to had then	_	000/
AGREEMENT, Made and entered into the	Merch		2004
by and between Virginia Glesson; a single	person		
		- Additional and the second	
	~ M M / M		
whome mailing address to 909 E. 5th, Kinsley, KS	67547	hersinafter cells	d Leasor (whether one or more)
J. Fred Hambright, Inc., whose addr	ess is 125	N. Market,	Suite 1415
Wichita, KS 67202			
One and More		One (1.00)	
Lessor, in considerable of the regulate herein provided and of the agreements of the leases he here acknowledged and of the royalise herein provided and of the agreements of threatened for investigating, oxidering by geophysical and other means, praspecting drilling, rithings and o consultants produces, leaving gas, vasies, other fitteds, and six into assurates actual, sulping pied and things thereon to produce, save, take care of, usal, manufacture, process, supply one type and type of the produce manufacture therefore a the products manufactured therefore, and beauting and wherebed caring for (is supplyees, the follow thereto classed in County of HOGSEMEN).	relia contained, hereby g penalog for east produc- tions, moring oil, building, aid oil, liquid hydrocarbo- ring described land, togs & ANSAS	ranu, leases and less exclusive	In hand paid, remain of which ely who lases for the purpose all great, and their respective hear lines, and other survourse a constituent produce and other gives and effer-sequired interest many described as follows to-wis
Pownship 24 South-Range 21 West			
Section 4: SE/4			
in Section Tempship Reserv	pnd gentaining	160	scree, mare or less, sad a
socrations therete.			
Bubjest to the provisions herein contained, this lease shall remain in force for a term of a cill, liquid hydrogarbone, and or other respective consilient products, or any of them, is product in consideration of the prepiece the said leases soveraging and agrees:	erd from sald land or lar	rum his data (called "primar rd with which said land is po	y serm"), and so long thereefts oled.
int. To deliver to the credit of leasor, from of cost, in the sipe line to which leases may a from the leases premises.	AAI bian no cilew ipenna	S. the equal opp-eighth (W) po	evas bas decuberg file ile fr
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Sad. To pay issuer for gas of whatesever neiture or kind speakuped and sold, or used off at the progress price at the well, (but, & is gaz pold by issues, in no warst more than desclight, prevailed, ur in the smeakufessure of products therefrom, said payments to be made enaminly. Wh so synchy On Doller (\$1.00) pay year per far princeral arms retained haceauser, and if you're	(W) of the proceeds receive gas from a well prod ymant or under is mad	ved by icases from each sale acing gas only is not sold or it will be considered that go	n), for the gas sold, used off th ' used, lease may pay or tends as in bring Broduced within th
meaning of the preceding paragraph. This least may be mainteined during the primary term hereof without further payment.			
of this lease or any extension thereof, the leases shall have the right to drill such well to compl found in paying quantities, this lease shall continue and he in force with like effect as if such we	atton with reasonable di	Heace and dispatch, and if	oil or mas, or either of them, b
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the exid seasor only in the proportion which leavor's interest hears to the whole and undivided in Leaves shall have the right 19 ups, free of cost, gas, oil and weser gradueed on said land i		rann, awarent water form the st	salta of lassas
When requested by leaser, leases thall bury tesase's pipe lines below pless depth.	as teems a abecusion cité.	ddil' dedehr wares samm rua is	ette di mano.
No well shall be drilled neares than 200 foot to the house or been now on said premises w	rithout written consent e	f lessor.	
. Lames shall pay for damages caused by lesses's operations to growing crops on said land			
Louses shall have the right at any time to remove all mathintry and flutures placed on a if the science of either party bereto is pastigned, and the privilege of scalening in who	ald premises, including t	he right to draw and remete w allowed, the covenants he	emeing. roof shall satend to their heist
If the saints of either party hereto to pastgned, and the privilege of spelgning in whe six whell, administrators, successors or saigne, but no change in the cornerable of the land lease has been furnished with a writen transfer or assignment or a true copy through to seaso	or ausignment of rentel	is or royalties shell be bindi	ng on the lesses until after the
with compact to the assigned pertion or portions ortaing autoequent to the dute of assignment.			
Louge may at any time execute and deliver to lessor or place of record a releast or pe surrender this lesse as to such portion or postons and be relieved of all obligations as to the sur-	rage nurrendated.		
All express at implied covenants of this least shall be subject to all Pederal and Biate in whole or in part, nor issues held liable in damages, for failure to comply therewish, if compli	Laws, Executive Orders,	Rules or Regulations, and thi	le feder vhalf not be terminated f. any such Law. Order, Rule o
fieguiation.			
Lesson barby werrents and agrees to defend the title to the lands harsh described, and a more deposition of the title of the lands harsh described and in the event of default of particular assumes, for themselves and their helm, successor and assume, hereby surrender and the self-sink of downs and homescad may in any way affect the purpose for which this lesson in	ment by leader, and be selease all right of dower	whregaled to the rights of the and humestand in the prem	s balder thereof, and the under their described herein, in so fa
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roymittes statiwhere herein specified, leasns whall recover on production from a unit of pooler placed in the unit of his royally laterest therein on an acromus basis bears to the total acrosus an	s only such parties of I	he royalty adjusted hately unit involved.	as the amount of his agrees.
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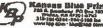
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ration, on behalf of the c	orporation.	

これとの意義書作



rn 86 — (Producer's Special) (Pato-UP)



day of July 2004 Diame Jacobs, his wife L., 125 N. Market, \$1415, Wichita, KS 67302 Dollar to 10,000 and had paid, receipe of the previous of state and late established with the process of the propose state, bying plus lones, desiring and operating for and producing of state, and site established, which is apployed, the fill produce state, as and minimport and shift established state, bying plus lones, desiring all, building state, power state on the produces and state of the propose state, bying plus lones, desiring all, building state, power state on the produces and state of the propose state, bying plus lones, desiring all, building state, power state on the produces and state of the propose state, bying plus lones, desiring at the produces of state of the propose of the produces of the produces are and interest respective to entirely the state of the produces the produces the produces and state of the produces of the produces of the produces
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