

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC	C Use:
Effective	e Date:
District #	#
SGA?	Yes No

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Loc	ation of W	ell: County:			
Lease:					<u> </u>		f	feet from N	/ S Line	of Section
Well Number	:						f	feet from E	/ W Line	of Section
Field:					Sec	;	Twp	_S. R	E	W
		e to well:			ls S	Section:	Regular or	Irregular		
							Irregular, locate wer used: NE [			dary.
<sup>/e</sup> 1430 ft.—			nes and electri	to the neares	equired by	the Kans	dary line. Show the as Surface Owner ired.	•		
430 11.—								LEGEND	)	
								Tank Batte Pipeline L Electric Li	ery Location	
			9				EXAMP	ĽE :		
								O-7		1980' FSL
	:	<u>:</u> :		: :	:		SEWARD CO	, JJYU FEL		

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

071238

Form CDP-1
May 2010
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continued.  Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1071238

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

FAX NO. : 785 6288478

# R. Evan Noll

P.O. Box 1351 Hays, KS 67601 Office - 785,628,8774 Cell - 785,628,8678 Fax - 785,028,8678

January 4, 2012

Joe Strecker Strecker Family Farm, LLC 2103 E. Carousel Dodge City, KS 67801

RE:

Strecker Unit #1-9 Well

112 feet from North Line & 1430 feet from West Line

Section 9-24S-21W

Hodgeman County, Kansas

### Dear Joe:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing Well, Lease Road, Pipe & Electric Line & Tank Battery Locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Sincerely

R. Evan Noll

Contract Landman with American Warrior, Inc.

FAX NO.: 785 6288478

Jan. 04 2012 04:50PM



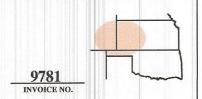
Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



**American Warrior Inc.** 

OPERATOR

Hodgeman County, KS

COUNTY

9 24s 21w Sec. Twp. Rng. Strecker Unit #1-9

LEASE NAME 112' FNL - 1430' FWL

LOCATION SPOT

SCALE: N/A

DATE: Dec. 23<sup>rd</sup>, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R

AUTHORIZED BY: Cecil O. & John E.

This drawing does not constitute a monumented survey or a land survey plat.

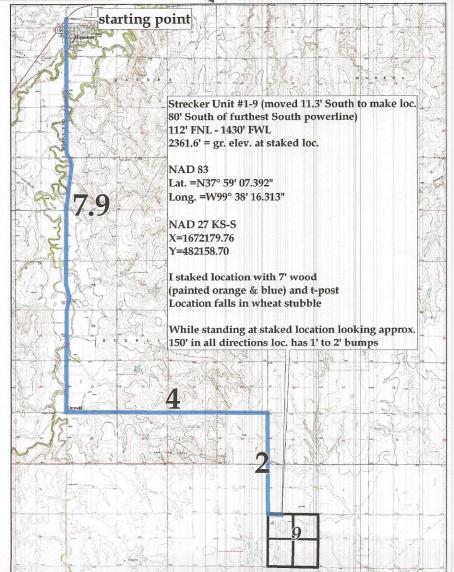
This drawing is for construction purposes only.

GR. ELEVATION: 2361.6'

D.F.:

**Directions:** From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/Spearville Rd South – Now go 7.9 miles South on Spearville Rd – Now go 4 miles East on H Rd – Now go 2 miles South on 232 Rd to the NW corner of section 9-24s-21w – Now go 0.3 mile East on F Rd to ingress stake South into – Now go 112' South through wheat stubble into staked location.

Final ingress must be verified by land owner or Operator.





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



t122811-z

**American Warrior Inc.** 

OPERATOR

Hodgeman County, KS

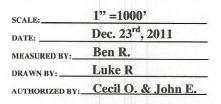
COUNTY

24s 21w Twp.

Strecker Unit #1-9 LEASE NAME

112' FNL - 1430' FWL LOCATION SPOT

D.F.:



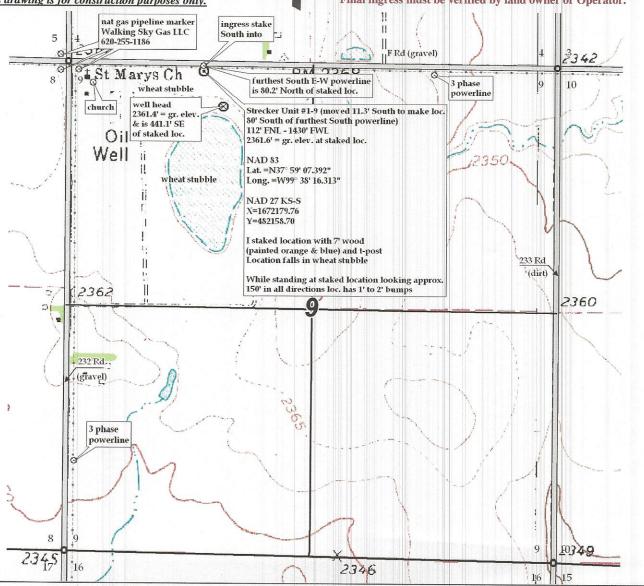
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

2361.6' GR. ELEVATION:

**Directions:** From the NW side of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North/Spearville Rd South - Now go 7.9 miles South on Spearville Rd - Now go 4 miles East on H Rd - Now go 2 miles South on 232 Rd to the NW corner of section 9-24s-21w - Now go 0.3 mile East on F Rd to ingress stake South into - Now go 112' South through wheat stubble into staked location.

Final ingress must be verified by land owner or Operator.





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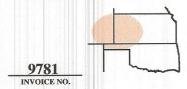
16

### Pro-Stake LLC

Oil Field & Construction Site Staking

### P.O. Box 2324

Garden City, Kansas 67846



15

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t122811-z Office/Fax: (620) 276-6159 PLAT NO. Cell: (620) 272-1499 Strecker Unit #1-9 **American Warrior Inc.** LEASE NAME OPERATOR 112' FNL - 1430' FWL Hodgeman County, KS 21w 24s LOCATION SPOT Sec. Twp. COUNTY 2361.6' GR. ELEVATION: 1" =1000' SCALE: Dec. 23rd, 2011 **Directions:** From the NW side of Hanston Ks at the Ben R. MEASURED BY: intersection of Hwy 156 & Bazine Rd North/Spearville Rd Luke R South - Now go 7.9 miles South on Spearville Rd - Now go 4 DRAWN BY:. AUTHORIZED BY: Cecil O. & John E. miles East on H Rd – Now go 2 miles South on 232 Rd to the NW corner of section 9-24s-21w - Now go 0.3 mile East on F Rd to ingress stake South into - Now go 112' South through This drawing does not constitute a monumented survey wheat stubble into staked location. or a land survey plat. Final ingress must be verified by land owner or Operator. This drawing is for construction purposes only. nat gas pipeline marker Walking Sky Gas LLC 620-255-1186 ingress stake South into FRd (gravel) G furthest South E-W powerline 3 phase 10 wheat stubble is 80.2' North of staked loc. powerline well head church Strecker Unit #1-9 (moved 11.3' South to make loc. 2361.4' = gr. elev 80' South of furthest South powerline) & is 441.1' SE 112' FNL - 1430' FWL of staked loc. 2361.6' = gr. elev. at staked loc.NAD 83 Lat. =N37° 59' 07.392" wheat stubble Long. =W99° 38' 16.313" NAD 27 KS-S X=1672179.76 Y=482158.70 I staked location with 7' wood (painted orange & blue) and t-post Location falls in wheat stubble 233 Rd (dirt) While standing at staked location looking approx 150' in all directions loc. has 1' to 2' bumps 232 Rd (gravel) 3 phase powerline

	AWI-REG LEASE OIL AND GAS LEASE
	THIS AGREEMENT, Entered into this the 9th day of March 20 11 between
	Strecker Family Farm, LLC
	2103 E. Carousel Dr.
	Dodge City, KS 67801
	hereinafter called Lessor (whether one or more), and American Varrior, Inc. hereinafter called Lessoe
	Lessor, in consideration of Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreement of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereof to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products an other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionar rights and after-acquired interest, therein situated in the County of hodgeman. State of Kansas, and described as follow to-wit
	Township 24 South, Range 21 West Section 9: $N\frac{1}{2}$ , except the $NW_{\psi}^{\frac{1}{4}}$ $NW_{\psi}^{\frac{1}{4}}$ , covering all depths below 3400 feet
	Section 9: No. except the NWt NWt, covering all depths below 3400 reet
3	In Section XXX Township XXXX Range XXX and containing 310 acres, more or less, and all accretions thereto
	Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from schedule "primar term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land land with which said land is pooled. If, due to circumstances beyond Lessee's control, Lessee is unable to obtain a rotary drilling rig prior to the expiration of the primary term. Lessor agrees that Lessee shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling rig an commence operations for the drilling of a well.
	In consideration of the premises the said lessee covenants and agrees:
	1". To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.  2". To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any product therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for he purposes of this clause, therm "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance and wells classified as gas wells by an governmental authority) and such well or wells are shur-in, before or after production therefrom, lessee or any assignee hereunder may pay or tender annually within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shur-in, as substitute gas royalty. One Dollar (\$1.00) por ent mineral acre retained hereunder, for the acreage then held under this lease, by the party payments or tenders, and, if such payments or tenders, and, if such payments or tenders, and if such paying quantities.  This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill well to drill such well to completion with reaso
	damages caused by lessee's operations to said land.  Lessee shall have the right at any time to remove all machinery and fixtures placed on said-premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof sha extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, is whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.  Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above describe premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be the terminated, in whole or in part, not lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failur is the result of, any such Law, Order, Rule or Regulation.
	Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogate to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this leas is made, as recited herein.  Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other lan lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate sain
	lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lesse shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty situated herein as the amount of his acreage placed in the unit or his royalty interest therein on a acreage basis bears to the total acreage so pooled in the particular unit involved.  IN WITNESS WHEREOF, we sign the day and year first above written.
	This lease is subject to an existing lease. The effective date of this lease shall i
	the date a release of said existing lease is filed of record.
	the date a release of said existing lease is filled of record.

#### AGREEMENT

This Agreement dated this 9th day of March, 2011, by Strecker Family Farm, LLC, hereinafter called Strecker and American Warrior, Inc., hereinafter called AWI.

It is recognized that Strecker owns the Minerals under the N/2, except the NW NW NW Section 9-24S-21W, Hodgeman County, Kansas. Said property is subject to existing Oil & Gas Leases in favor of Becker Oil Corporation and said existing Oil & Gas Leases are HBP as a result of shallow gas production.

Strecker agrees to execute a Top Lease to AWI covering all depths below 3400 feet on said property for a consideration of \$5.00 per net acre. Strecker, or its legal representative shall make a demand on Becker Oil Corporation & its partners to surrender or release said existing leases as to all depth below 3400 feet. In the event Strecker is successful is securing release on all rights below 3400 feet, the Top Lease described above in favor of AWI shall become effective on the date the release on the deep rights is filed of record, and an additional consideration of \$15.00 per acre shall be paid to Strecker.

If two years from the date of this agreement and Strecker has not been successful is securing a release on the rights below 3400 feet, this agreement shall expire and the Top Lease to AWI shall become mill and void.

STRECKER

Freeh Streeter

AWI

R. Evan Noll, Agent





sand between		10th day of	July		2004
		II and Diane Jacobs,	his wife		2009
	RR 2, Box 84				
	Kinsley, KS 6	7547			
use reuiling address is					
4 ———	J. Fred Hambe	ight, Inc., 125 N. Mai	rket, #1415, Wichita, KS 6	57202	valled Lessor (whether one or me
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					described as follows to-
	Township 24 Section 4: E	South Range 21 We ast 60 acres of SW/4	91		
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No well shall be drilled; Lenson shall have the right Lenson shall have the right Lenson shall have the right to earns of atther p tore, administrators, success has been farshabed with a respect to the sequence port Lesson right impeded the lenson as to suche p All suppress or juspined or note or in part, nor tesses h talen. Lesson further warrants to earner, parts or wher its dispers, for themsubyes al segent, for themsubyes al	states than 200 feet to the himself caused by Jessel angu- fit at any time to remove all arty hereby to an anigned, and seder or madgers. But he che written transfer or anigned to one portlands principly subsection or portlands principly subsection or portlands and the residence provides and deliver in least section or portlands and be residence providence and the residence portlands and the least section of the least section	notes or been now on said gray rations to growing cope on a gray of the privilege of anisonal districts placed the privilege of anisonal districts and the privilege of anisonal placed the anisonal of a transcope, including the control of a transcope of anisonal district anisonal di	mines without written cument of jet to de land, and an enid promises, including the r in whole or in part is expressely at land, are enigeneety at land, are enigeneety of runtals are land, as each land, and a constitution of runtals are of the land, and	soor.  Itahi to draw and radeo lowed, the covenants is royalities shall be bit royalities and the league or portlone of the above of or Regulations, and sch failure is the requir- we the right at any time yeather in which are	we seeing.  Never chail extend to their bei dieg on the lesses until after it of the rellayed of all obligation of described gromicos and therei this issue shall not be exeminate ad, my seek Law, Cardor, Ruis - c Carredgem for lesser, by payment
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FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)



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AGREEMENT,	Made and entered into the	18th day of	Mer	ch			200
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