



KANSAS CORPORATION COMMISSION 1071241  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Apollo Energies, Inc.
Well Name	SAUNDERS 1-1
Doc ID	1071241

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5500	5504	Morrow Sand	



**ATLAS  
WIRELINE  
SERVICES**

# DUAL INDUCTION FOCUSED LOG

Reservoir Visualization Inc  
COPYRIGHT 2005  
Source: Kansas Geological Survey

FILE NO.

COMPANY **MUSTANG OIL & GAS CORPORATION**

WELL **SAUNDERS NO. 1-1**

RPI NO.

FIELD **HILDCAT**

15-175-21299

COUNTY **SEWARD**

STATE **KANSAS**

FINAL PRINT

LOCATION:

800' FEL & 2970' FSL

SEC 1 TWP 32 S R6E 31 W

OTHER SERVICES  
AC-GR-CAL  
ZDL-CN-GR-HL  
MINILOG-GR  
CALIPER PLOT

PERMANENT DATUM

GROUND LEVEL

ELEVATION **2700** FT.

ELEVATIONS

LOG MEASURED FROM

K.B.

**11** FT. ABOVE PERMANENT DATUM

KB 2791

DRILL. MEAS. FROM **KELLY BUSING**

DL 2780

DATE

**6 JUN 93**

RUN

**ONE**

SERVICE ORDER

**135325**

DEPTH DRILLER

**6055**

DEPTH LOGGER

**6060**

BOTTOM LOGGED INTERVAL

**6058**

TOP LOGGED INTERVAL

**1720**

CASING - DRILLER

**8 5/8" @ 1722**

CASING LOGGER

**1720**

BIT SIZE

**7 7/8"**

TYPE FLUID IN HOLE

**CHEMICAL/MONOPAC**

DENSITY / VISCOSITY

**9.3 57**

PH / FLUID LOSS

**10.5 10.4**

SOURCE OF SAMPLE

**FLOWLINE**

RH AT MEAS. TEMP.

**.972 @ 70 F**

RNF AT MEAS. TEMP.

**.729 @ 70 F**

RMC AT MEAS. TEMP.

**1.17 @ 70 F**

SOURCE OF RNF / RMC

**MEASURED MEASURED**

RH AT BHT

**.504 @ 135 F**

TIME SINCE CIRCULATION

**5 HOURS**

MAX. REC. TEMP. DEG. F

**135 F**

EQUIP. NO. / LOCATION

**HL 6313 GREAT BEND**

RECORDED BY

**STEVEN HEIKKILA**

WITNESSED BY

**BOB DOUGLAS**

IN MAKING  
EMPLOYEE  
FIT OF  
ALL INT  
ON INFE  
HEASUR  
NOT SUR  
NESS OF  
NOT BE  
LOGS. C  
SOEUE  
CUSTOME  
TATION



West  
Inter

RECEIVED  
INDUCTION DIVISION  
COMMISSION

ACT 2-0-1993

INDUCTION DIVISION  
Wichita, Kansas



PARAMETERS

NAME	DEPTH INTERVAL	VALUE	UNITS
DEL-T F	6101 TO 1646	188.700	MICS/FT
DEL-T M	6101 TO 1646	47.600	MICS/FT
DEL-T S	6101 TO 1646	100.000	MICS/FT
O.D.	6101 TO 1646	0.000	INCH
PORA	6101 TO 1646	WYLLIE	
RJ	6101 TO 1646	0.000	OHM-M

DISPLAY SCALE CHANGES

\*\*\* NONE \*\*\*

COMPANY: MUSTANG OIL & GAS CORPORATION

RUN: 1

WELL NAME: SAUNDERS NO. 1-1

TRIP: 1

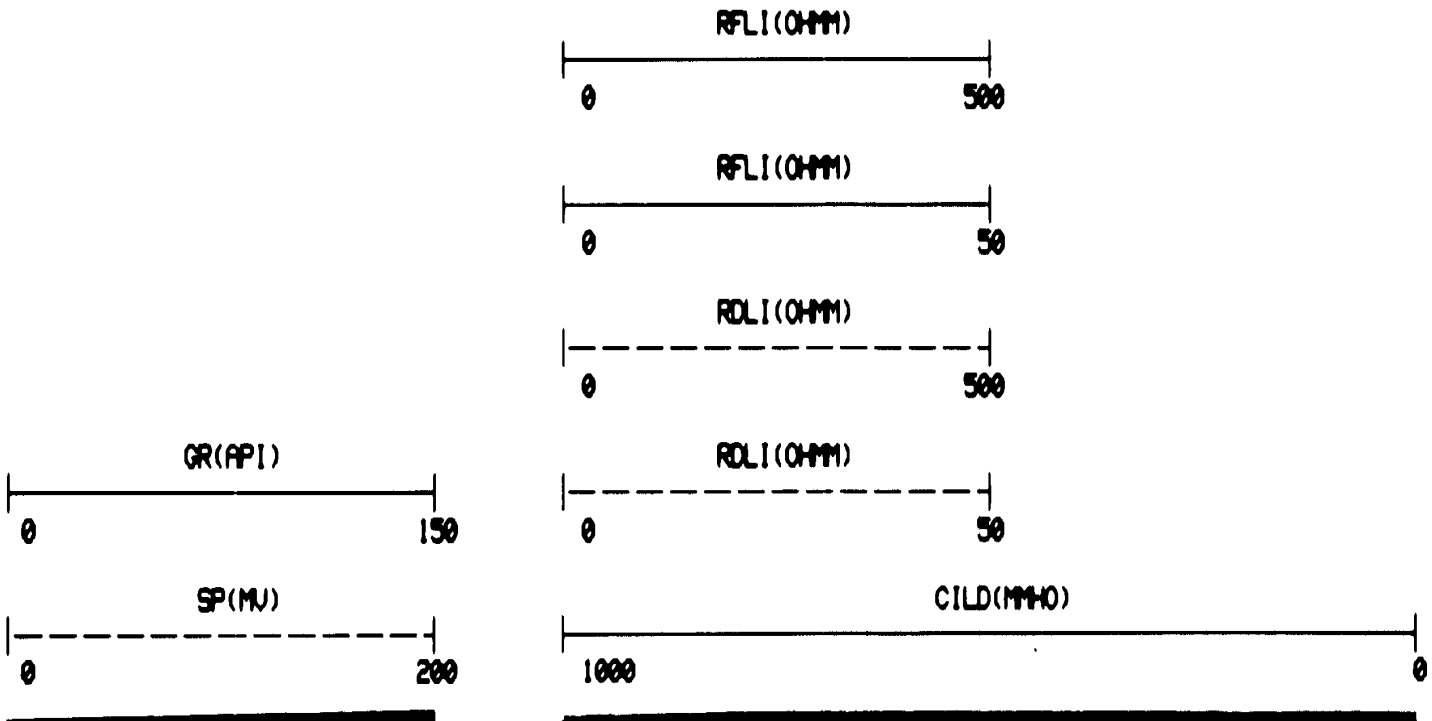
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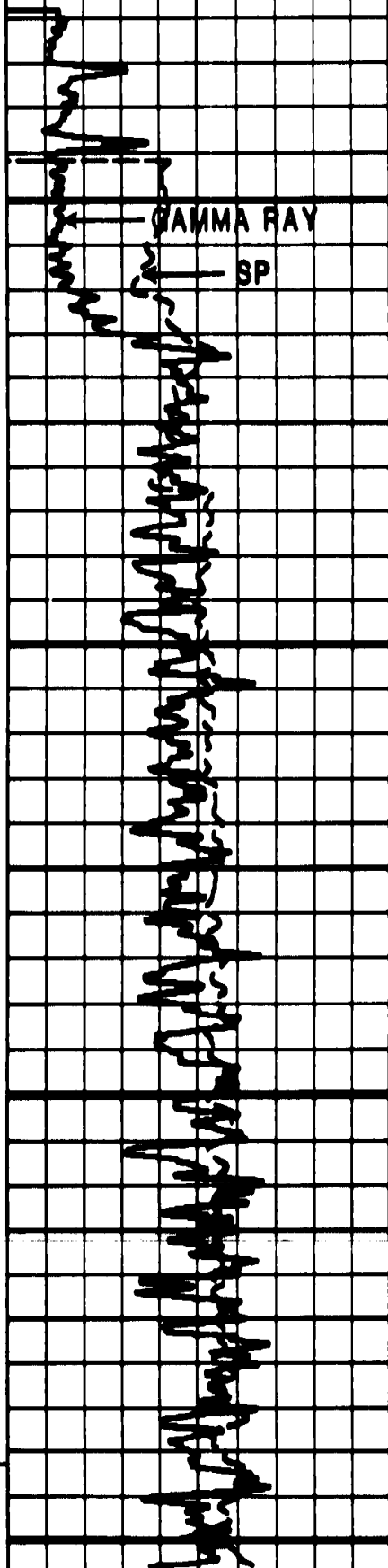
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TIME: 18:20:24

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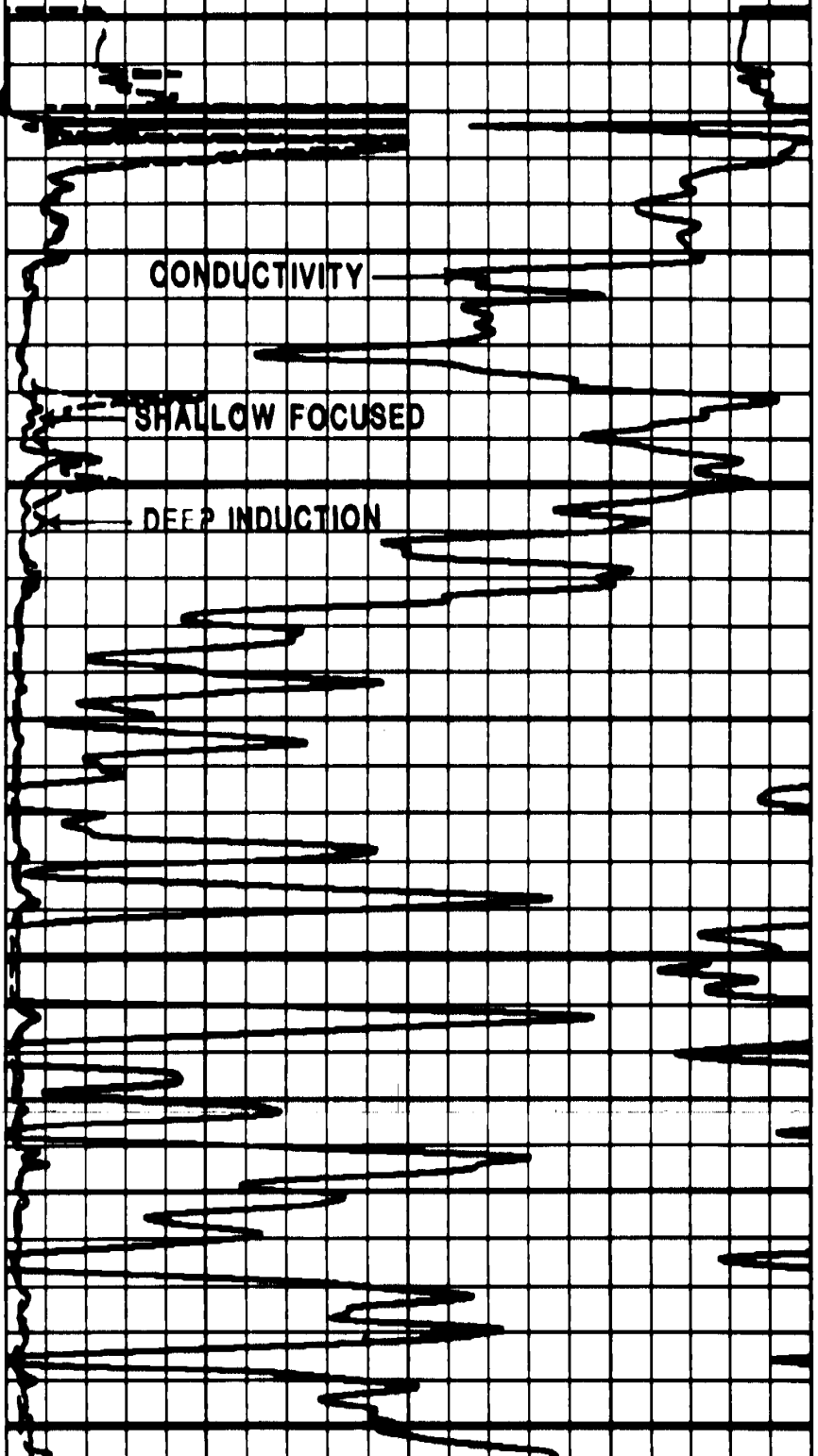
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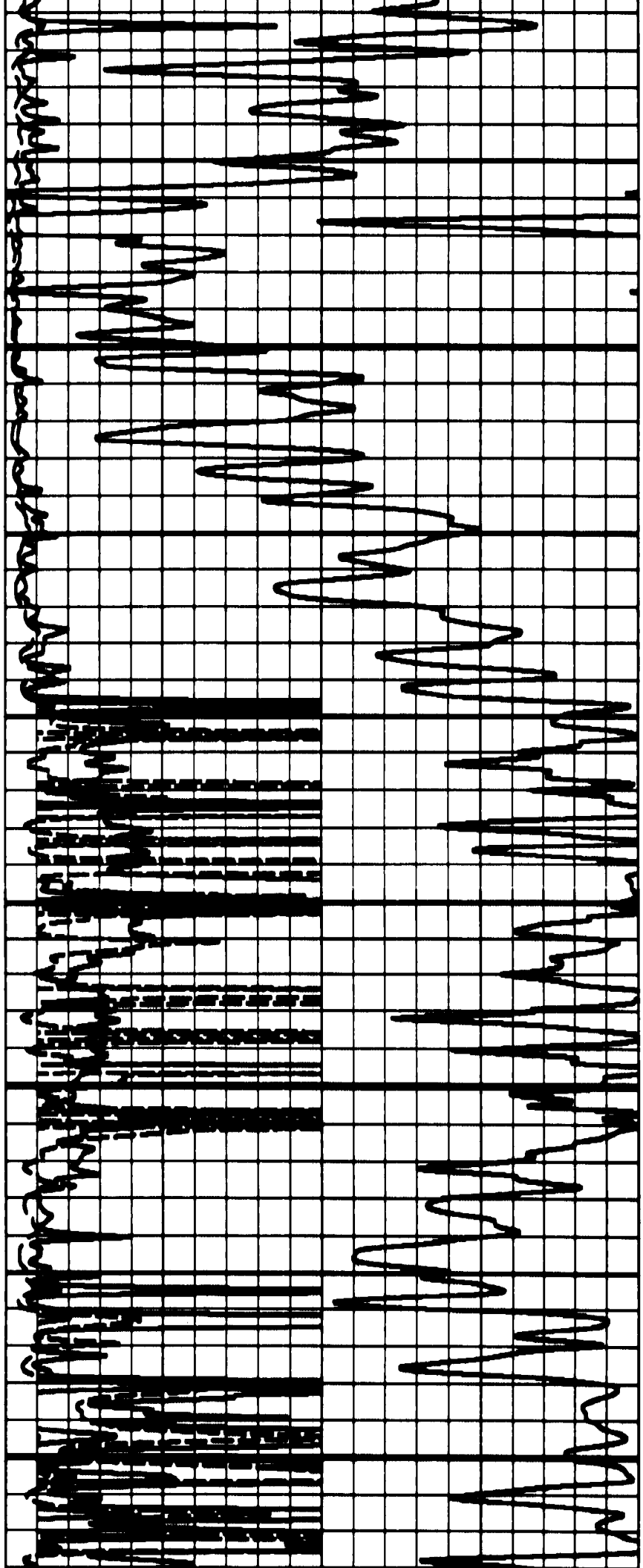




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01700  
01800  
01900  
02000

CSG



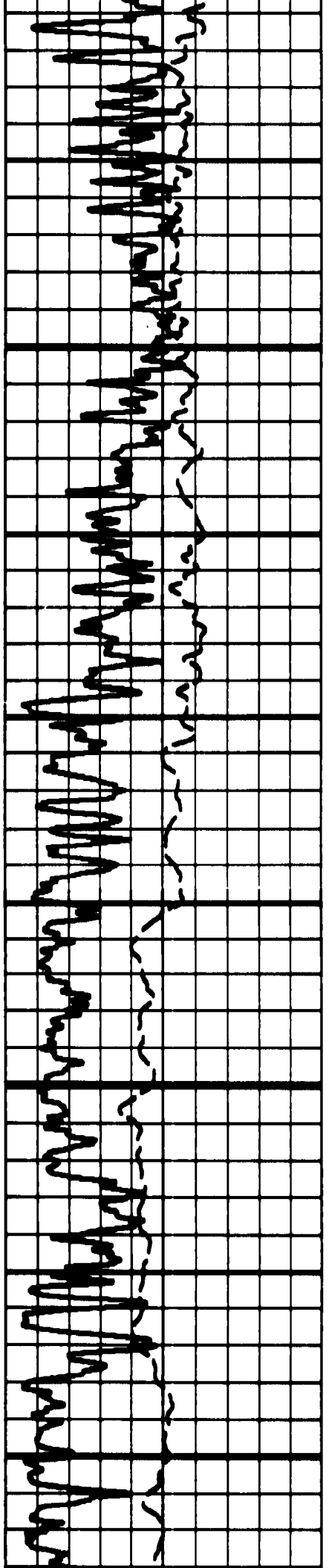


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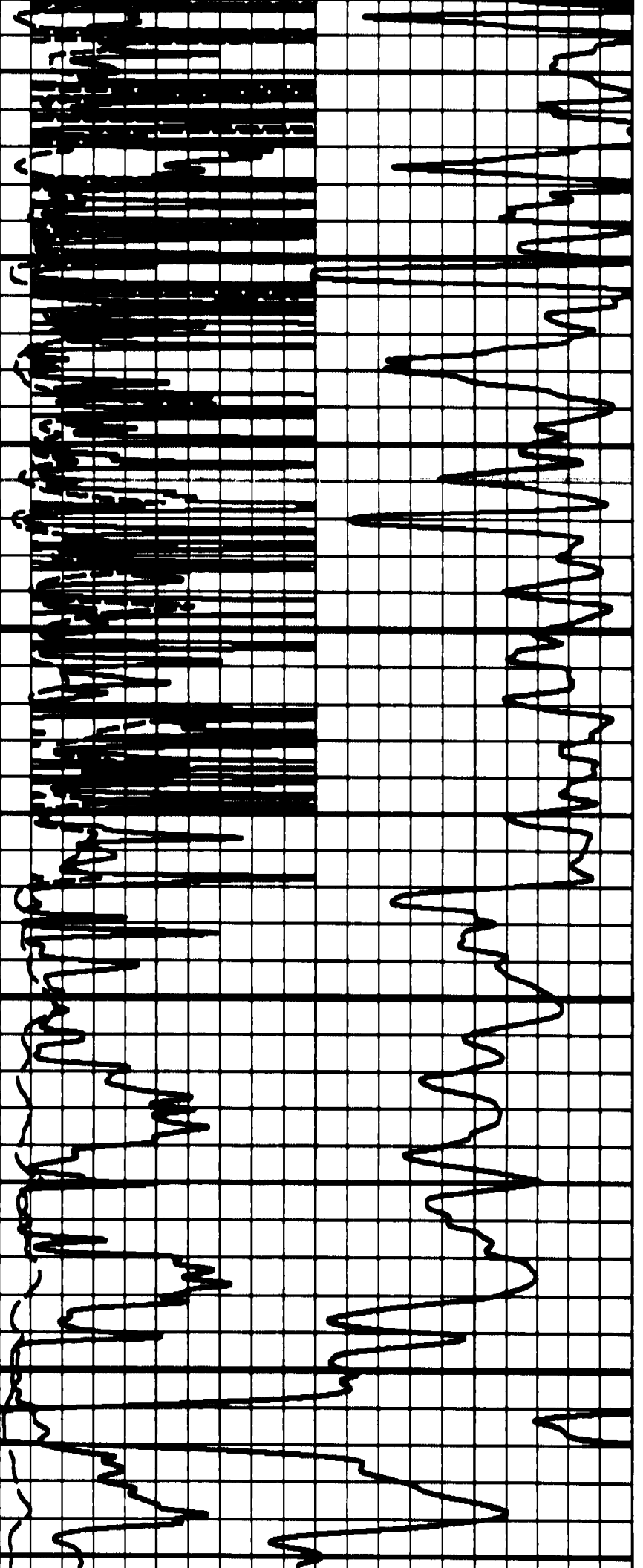
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02300

02400





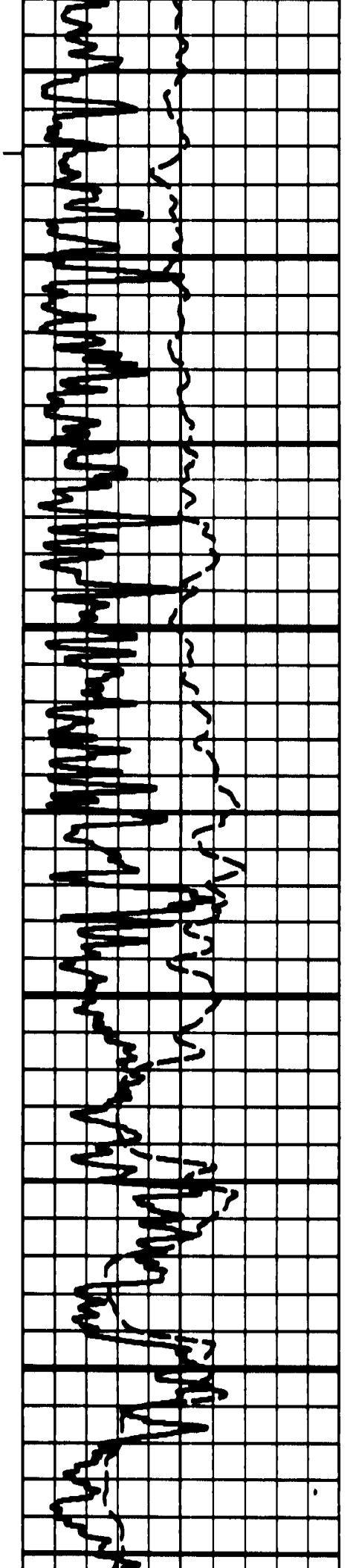


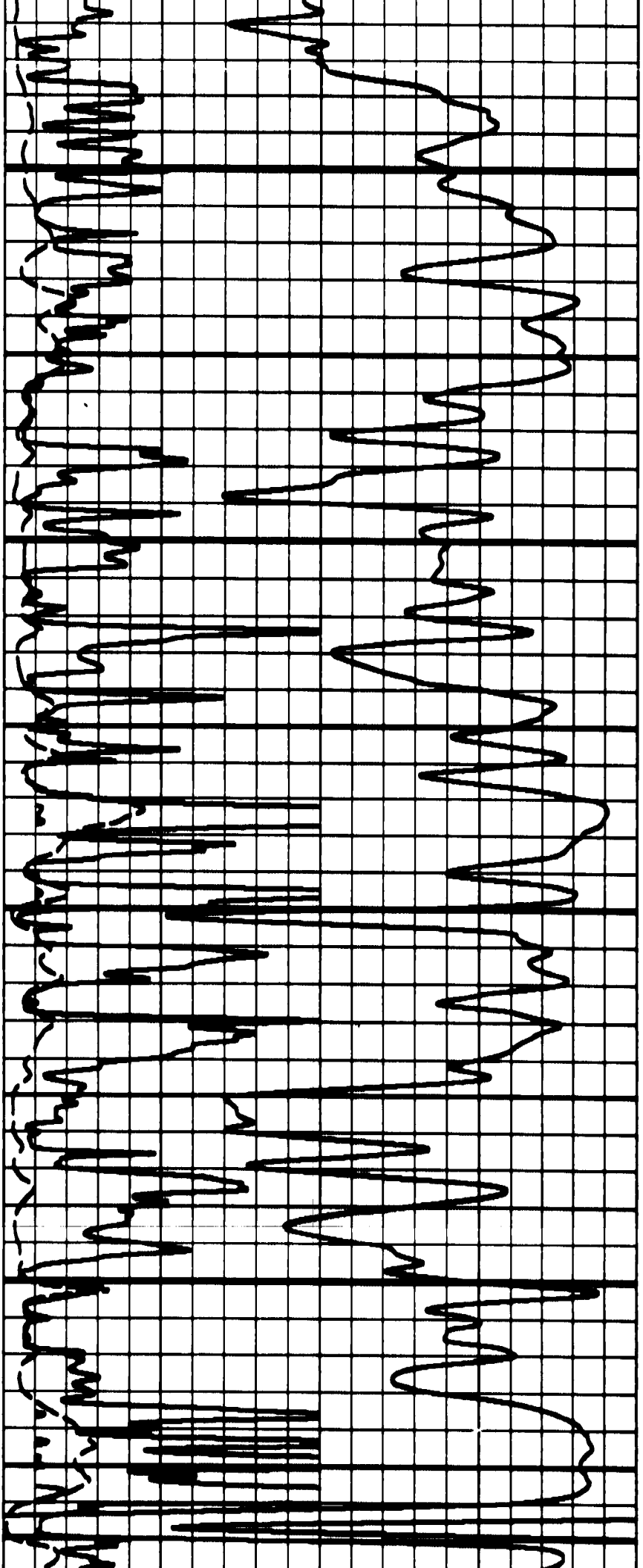
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02700

02800



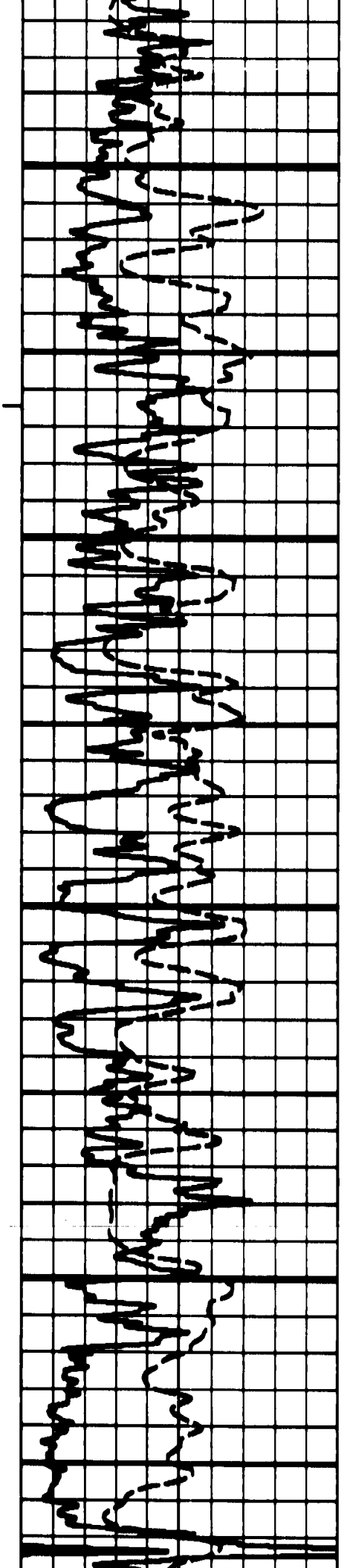


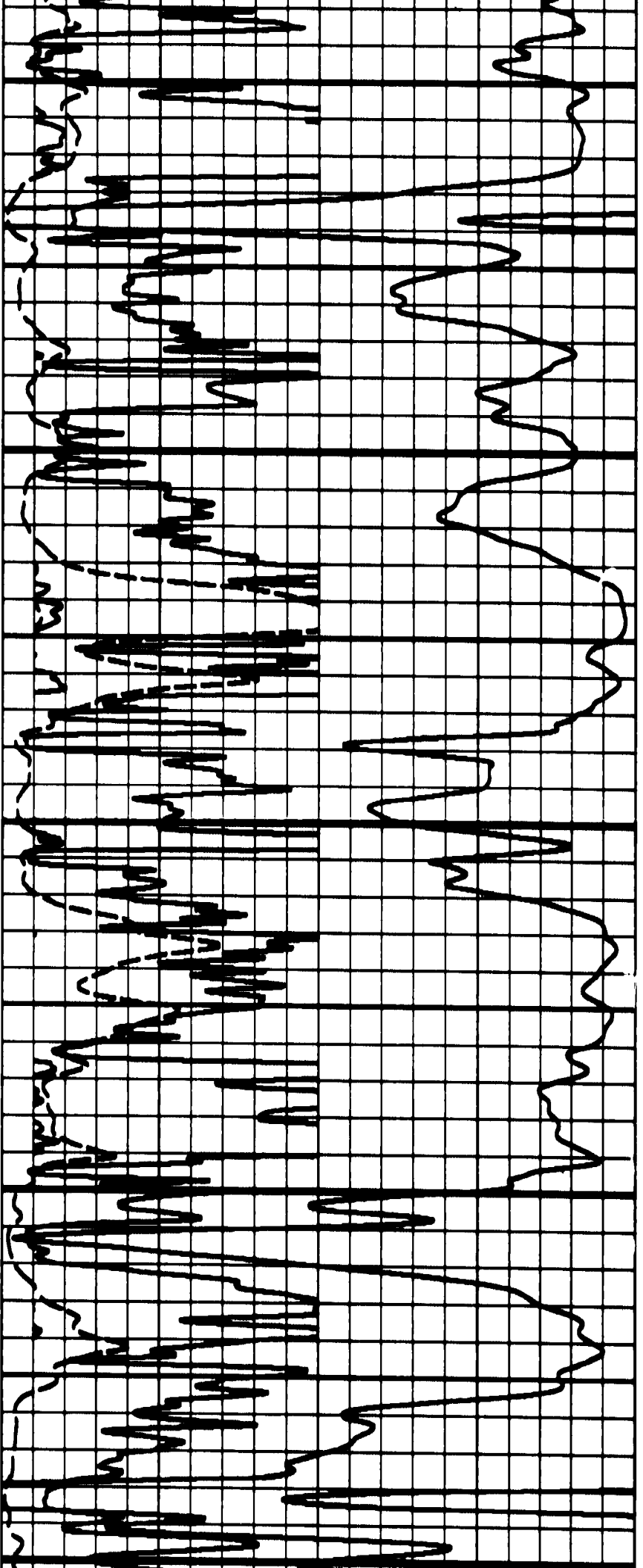
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03000

03100

03200





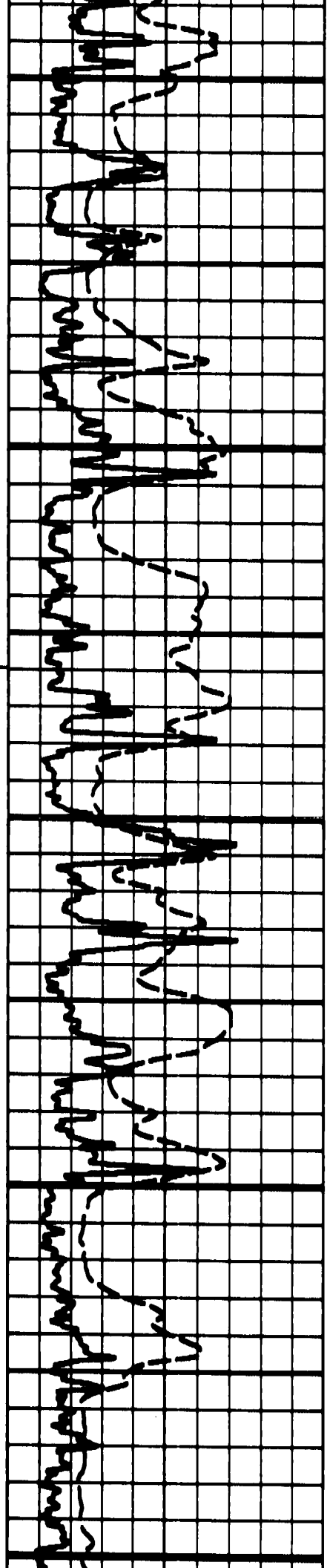
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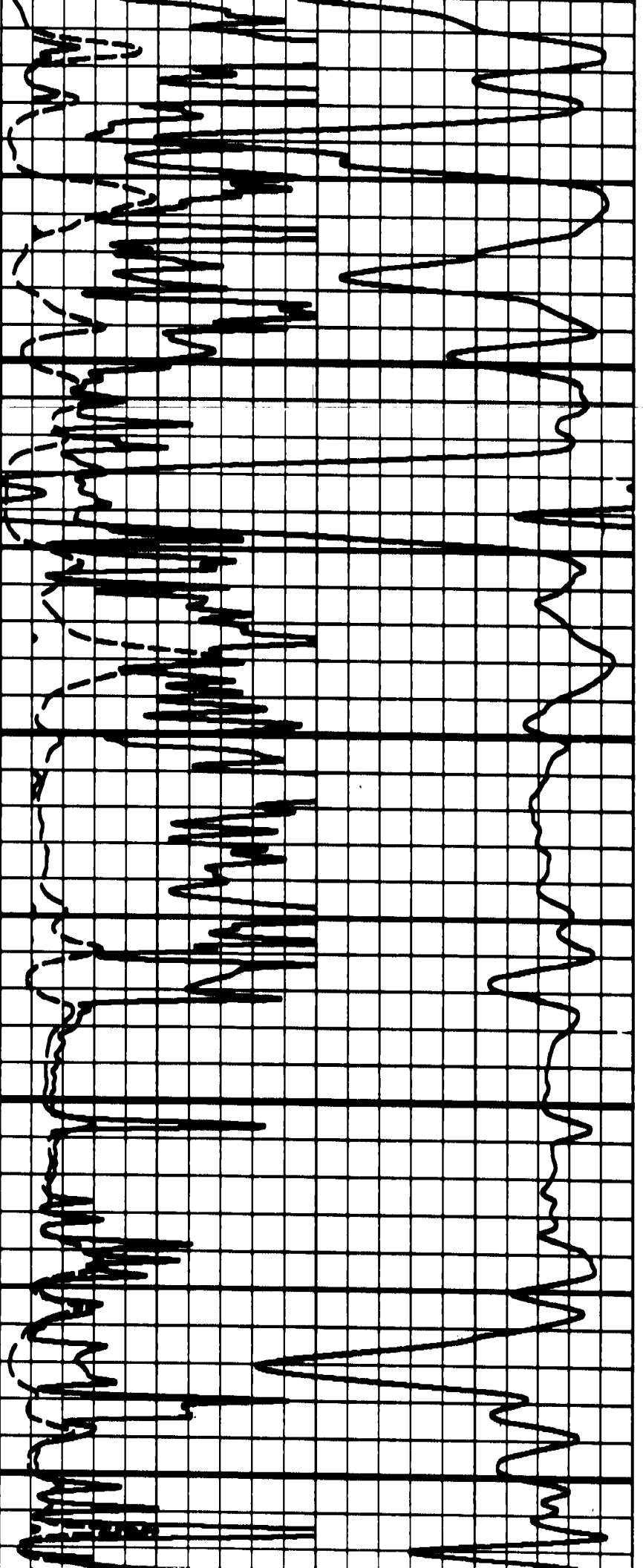
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03600

037





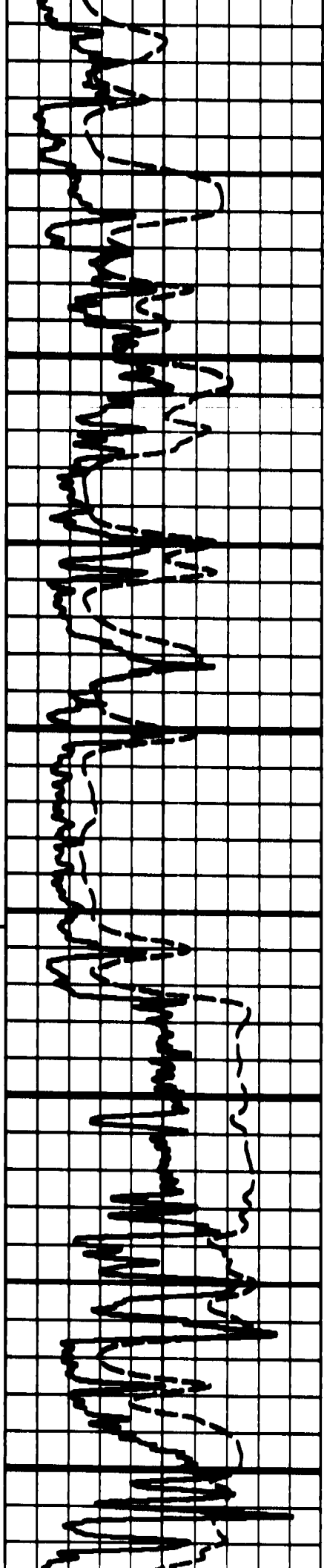
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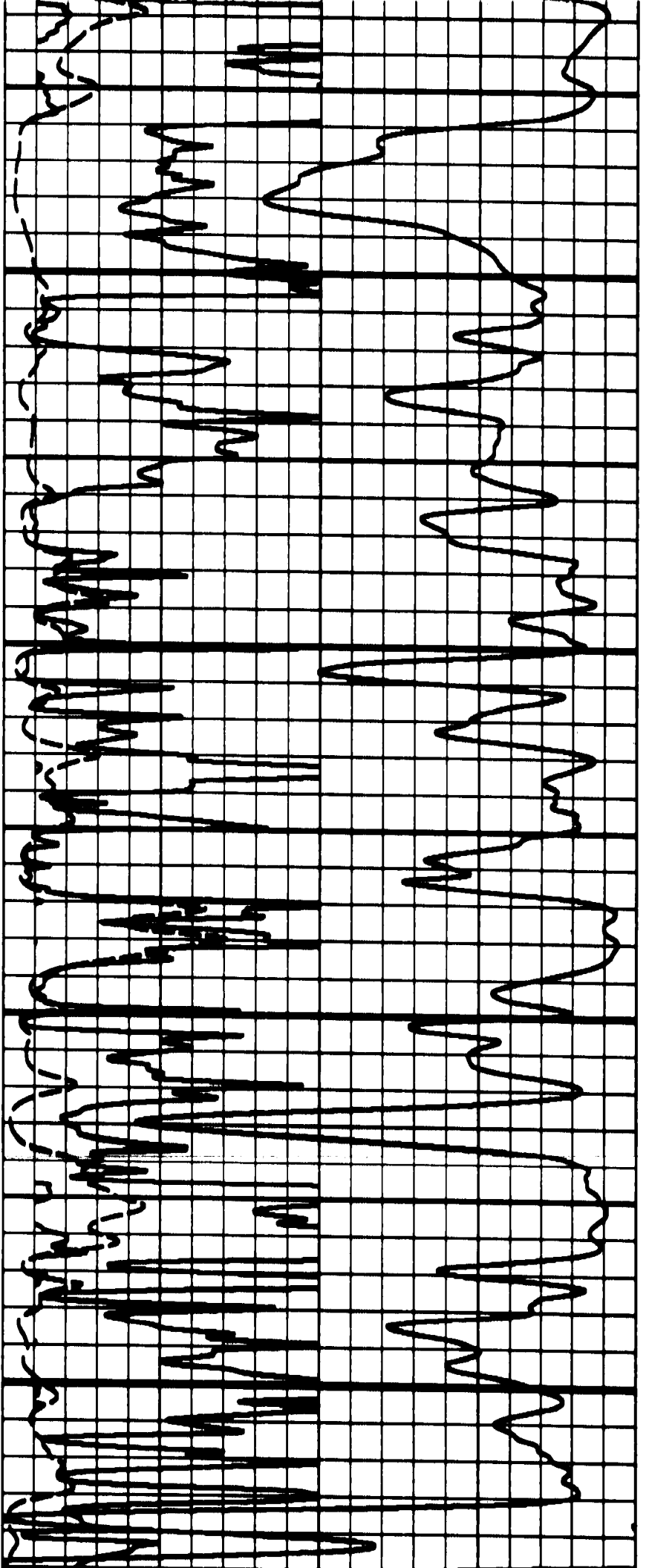
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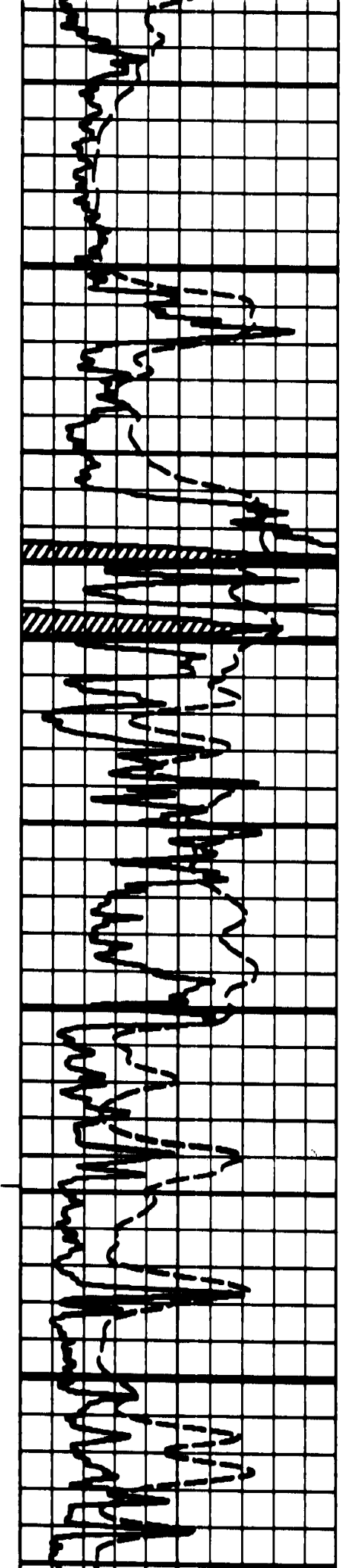


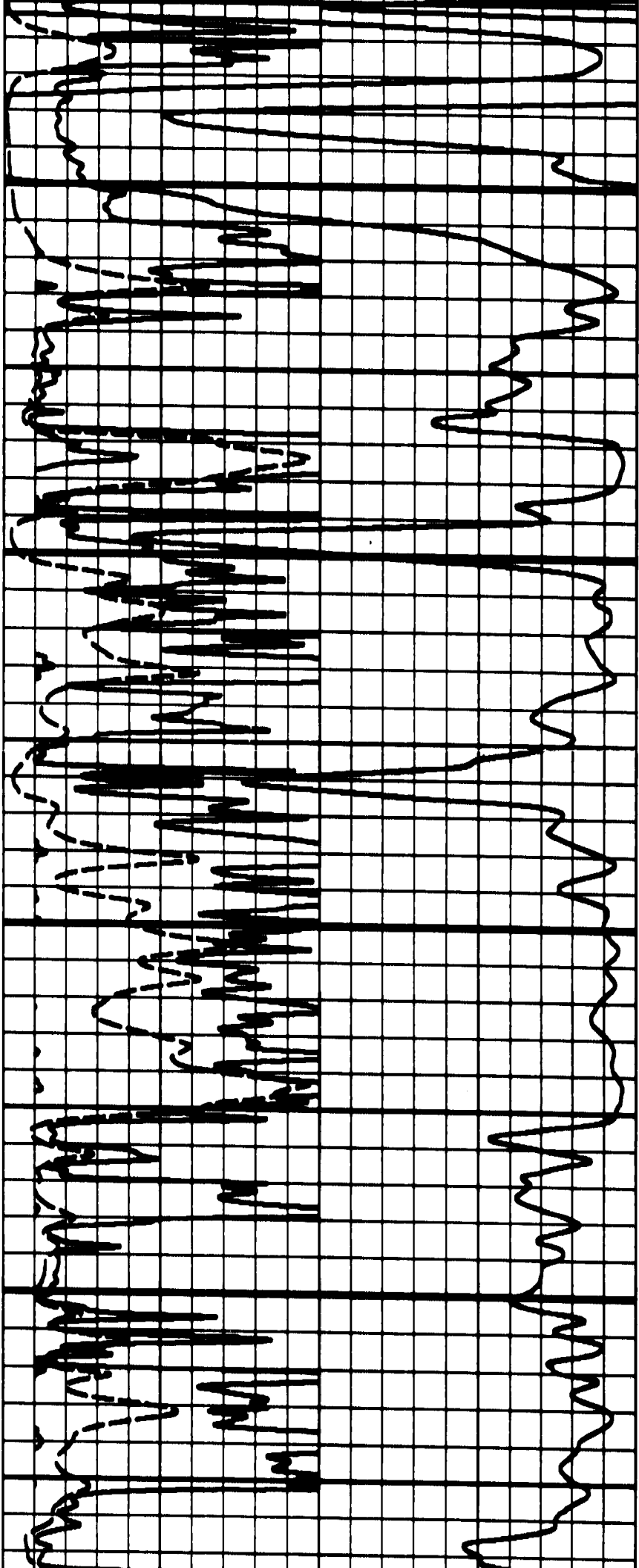
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04300

04400

04500



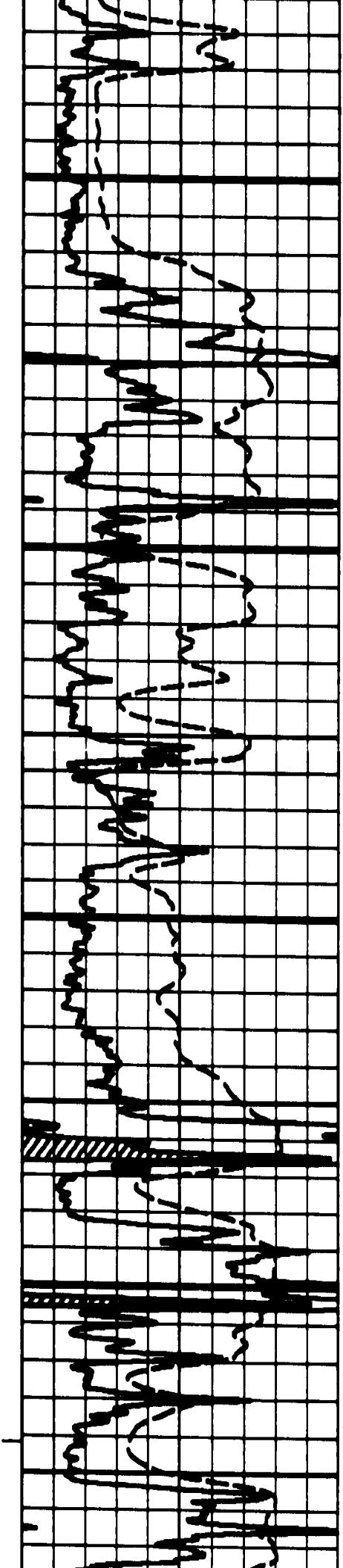


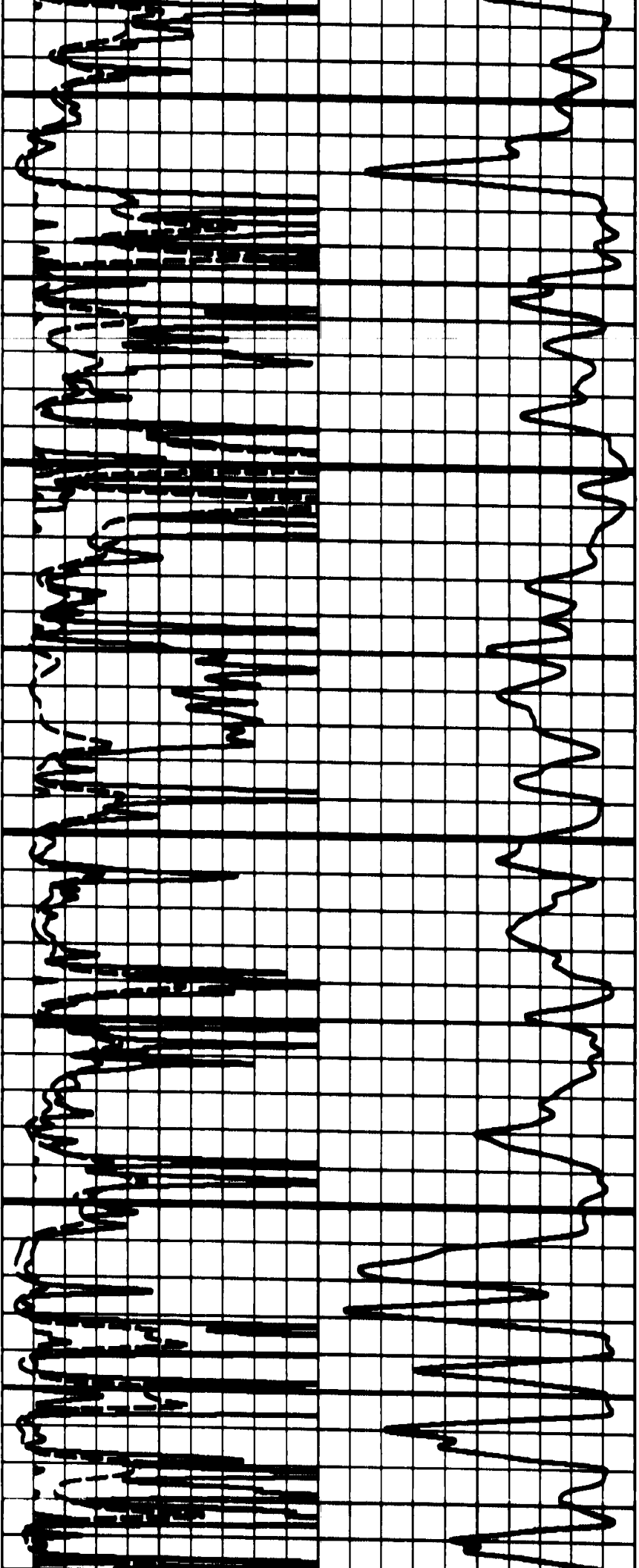
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04800

04900





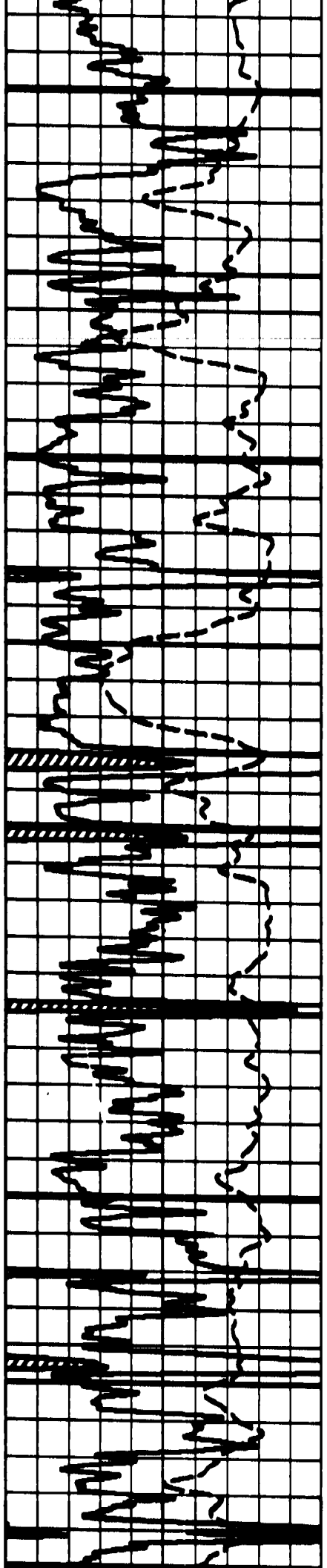
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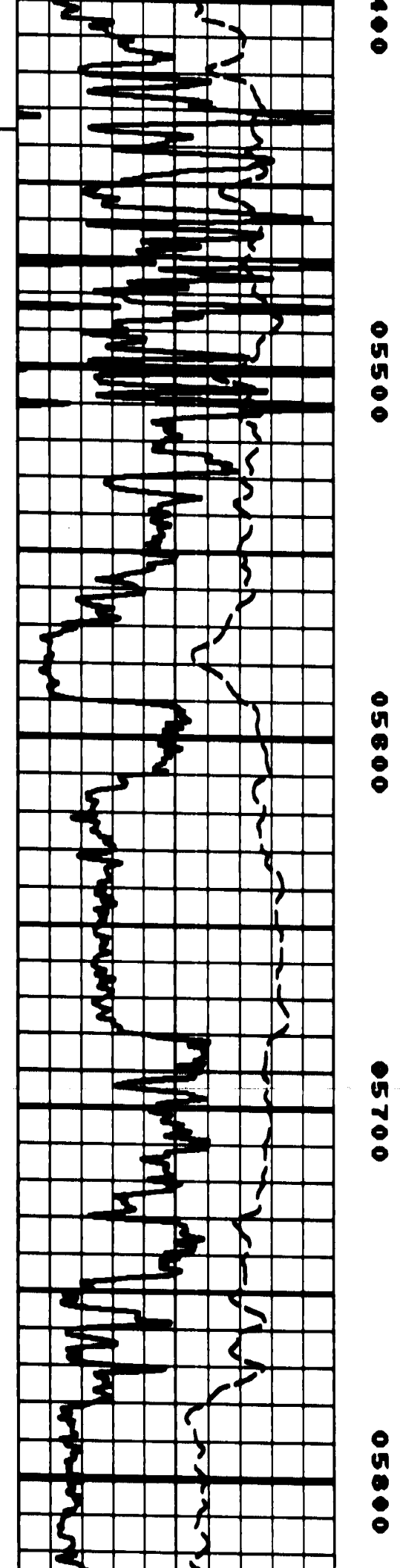
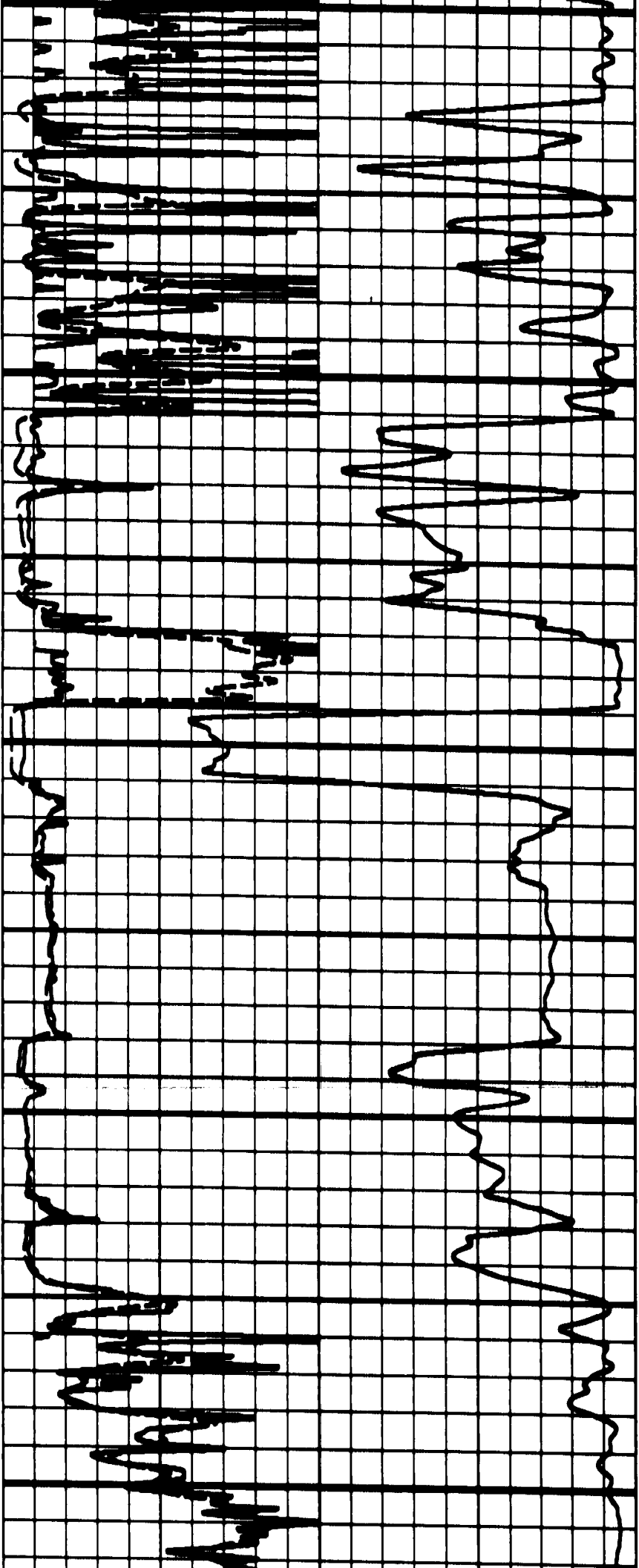
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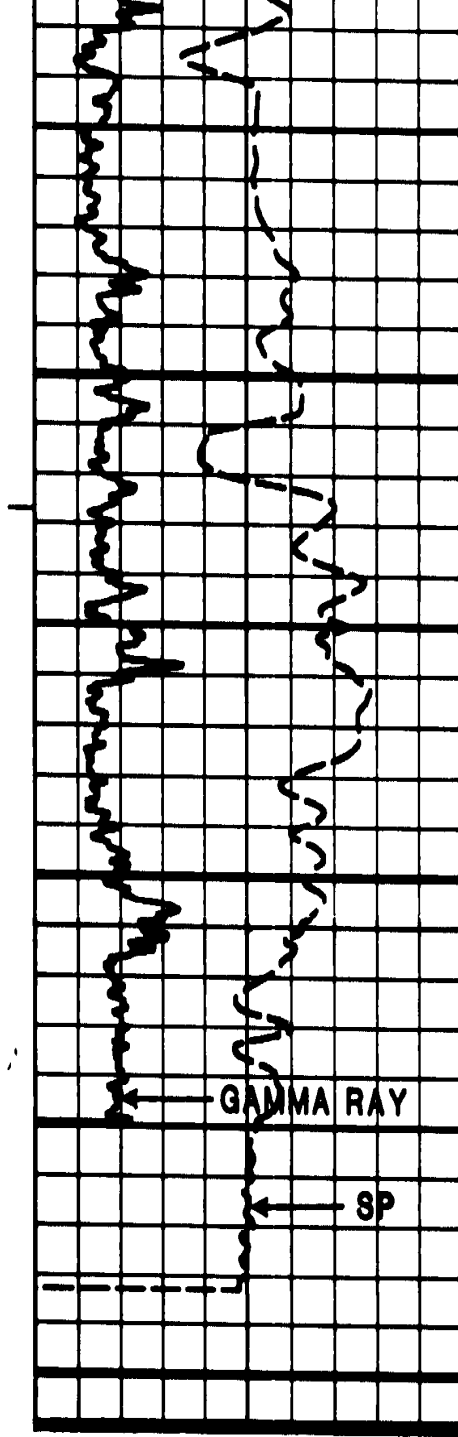
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05.





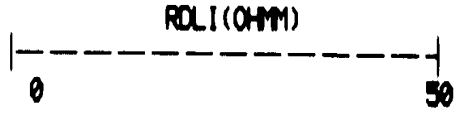
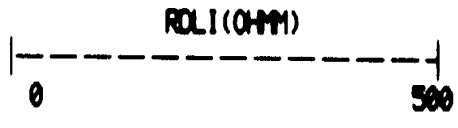
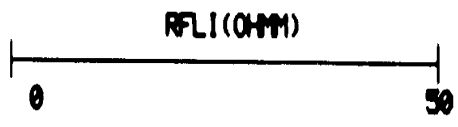
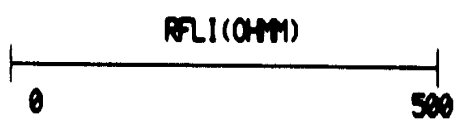
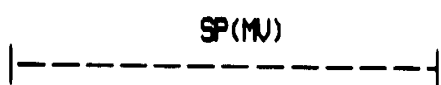
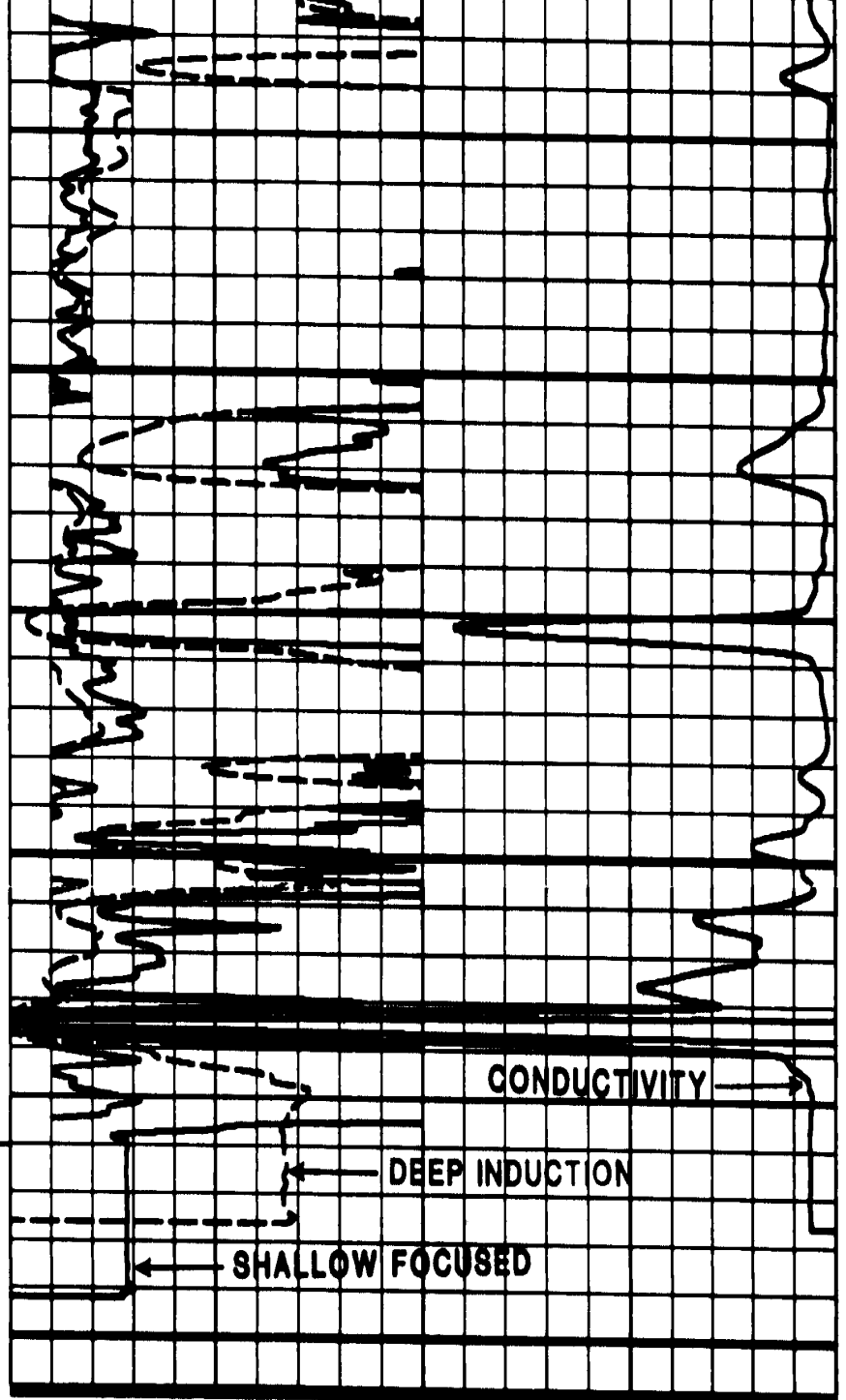




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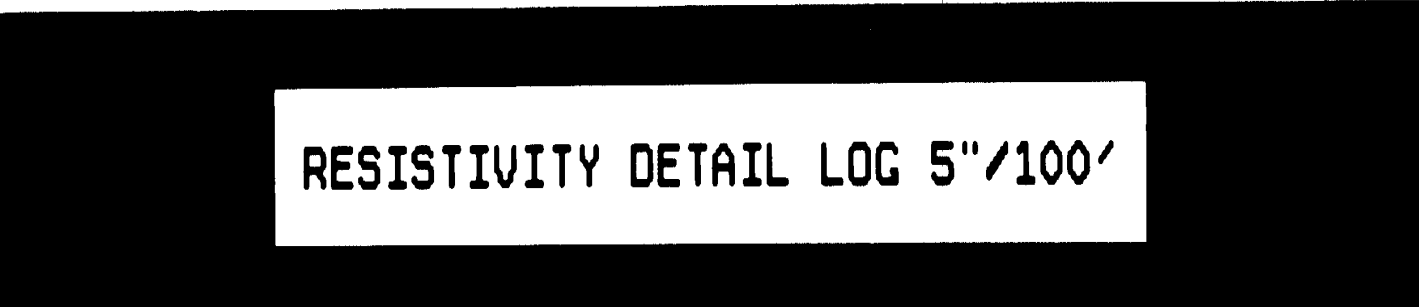
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T. D.



CILD (MMO)

FILE: 2



RESISTIVITY DETAIL LOG 5"/100'

Operator Name Mustang Oil Gas Corporation Lease Name Sanders Well # 1-1  
 East County Seward  
 Sec. 1 Twp. 32S Rge. 31  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E. Logs Run:

AC-GR-CAL; DIFL-GR; ZDL-CN-GR-ML;  
 Minilog-GR; Caliper Plot

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Winfield 2764'	
	Council Grove 3009'	
	Wabaunsee 3534'	
	Heebner 4292'	
	Lansing 4404'	
	Marmaton 4973'	
	Cherokee 5200'	
	Morrow Sd 5498'	
	Chester 5568'	
	Ste. Genevieve 5745'	
	St. Louis 5830'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	1721'	Prem Plus HLC	700	2%CC, 1#/sx flocc
Production	7-7/8"	5 1/2"	15.5#	6054'	Class C	260	7 1/2% EA-2, 2%CC, 1% salt, 5# Gilscrik, 3/4# Hald 9, 1#/s

ADDITIONAL CEMENTING/SQUEEZE RECORD					D-Air
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5500-04'	400 gals 7 1/2% HCL w/I-10D, LT-25, LT-21, liquid citric acie, AC-2 & Clay-Master	
		90 bbls 70 Quality Binary Foam	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"	5475'	5437'				
Date of First, Resumed Production, SWD or Inj. 7-29-93*				Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		1,025		0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval: MORROW  
 \*SI pending market and pipeline ROW

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652  
Name: Mustang Oil & Gas Corporation  
Address 100 S. Main, Suite 300  
Wichita, KS 67202  
City/State/Zip  
Purchaser:  
Operator Contact Person: Wayne L. Brinegar  
Phone (316) 267-8011  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Bob Douglas

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator:  
Well Name:  
Comp. Date 6-23-93 7-6-93 7-25-93\* Old Total Depth  
Deepening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PBD  
Commingled  Docket No.  
Dual Completion  Docket No.  
Other (SWD or Inj?)  Docket No.  
Spud Date 6-23-93 Date Reached TD 7-6-93 Completion Date 7-25-93\*

API NO. 15- 17. 1299(175-21299)  
County Seward  
C    NW    NE    Sec. 1 Twp. 32S Rge. 31W E  
W  
4845 Feet from  S/W (circle one) Line of Section  
2205 Feet from  E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Saunders Well # 1-1  
Field Name Plains  
Producing Formation Morrow  
Elevation: Ground 2779' KB  
Total Depth 6055' PBD 6020'  
Amount of Surface Pipe Set and Cemented at 1710' @ 1721' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set    Feet  
If Alternate II completion, cement circulated from     
feet depth to    w/    sx cat.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content    ppm Fluid volume    bbls  
Dewatering method used     
Location of fluid disposal if hauled offsite:  
Operator Name     
Lease Name    License No.     
   Quarter    Sec.    Twp.    S Rng.    E/W  
County    Docket No.   

TIGHT HOLE

\*SI pending market and pipeline ROW

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar Wayne L. Brinegar  
Title Exploitation/Production Manager Date 10-19-93  
Subscribed and sworn to before me this 19th day of October  
19 93.

Notary Public  
PATRICIA A. REILLEY  
Date Commission August 11, 1995  
STATE OF KANSAS  
My Appt. Exp. 8-11-95

Patricia A. Reilley

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 04, 2012

Jim Byers or Kevin Fischer  
Apollo Energies, Inc.  
10378 N 281 HWY  
PRATT, KS 67124-7920

Re: Plugging Application  
API 15-175-21299-00-00  
SAUNDERS 1-1  
NE/4 Sec.01-32S-31W  
Seward County, Kansas

Dear Jim Byers or Kevin Fischer:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 02, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888