

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071438

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Bate Original Total Beptin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CCC DK1 #:	Will Cores be taken?
CCC DKT #:	Will Cores be taken? Yes N  If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:  IDAVIT  aging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	If Yes, proposed zone:  IDAVIT  IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone:  IDAVIT  IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist	If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in;
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  IDAVIT  Inging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging; Indied or production casing is cemented in; If you have the interval of t
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	If Yes, proposed zone:  IDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging; Indied or production casing is cemented in; If you have any usable water to surface within 120 DAYS of spud date.  If Yes, proposed zone:  In it Yes, proposed zone:  It yes, proposed zone:  It yes, proposed zone:  If Yes, proposed z
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  IDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging; Indied or production casing is cemented in; If you have any usable water to surface within 120 DAYS of spud date.  If Yes, proposed zone:  In it Yes, proposed zone:  It yes, proposed zone:  If Yes, proposed z
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging; Indied or production casing is cemented in; If you have any usable water to surface within 120 DAYS of spud date.  If Yes, proposed zone:  In it Yes, proposed zone:  It yes, proposed zone:  It yes, proposed zone:  If Yes, proposed z
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  Indexis of this well will comply with K.S.A. 55 et. seq.  IDAVIT  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Identifying rig;  Indexis of this well will comply with K.S.A. 55 et. seq.  Indexis of this well will right righ
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plugging;  In it office on plug length and placement is necessary prior to plug length and placement is necessary prior to plu
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically  For KCC Use ONLY	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -	IDAVIT aging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15	IDAVIT aging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  ubmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT aging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Libmitted Electronically  For KCC Use ONLY  API # 15	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Ibmitted Electronically  For KCC Use ONLY  API # 15 -  Conductor pipe required	IDAVIT aging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Side Two



For KCC Use ONLY
API # 15

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of V	/ell: Cou	ınty:
Lease:										feet from N / S Line of Section
Well Numb	oer:									feet from E / W Line of Section
Field:							Se	c	Twp.	S. R
Number of Acres attributable to well:			is Section.     Regular of     Ifregular							
QTR/QTR	/QTR/QTR	of acreag	e:				_			
									_	r, locate well from nearest corner boundary.
							Se	ction corn	er used:	NE NW SE SW
							PLAT			
	Si	how location	on of the w	ell. Show	footage to th			unit boun	dary line.	. Show the predicted locations of
					_				-	ace Owner Notice Act (House Bill 2032).
					You may	attach a	separate	plat if des	ired.	·
		:	:	:	:		:	:		
								:		LEGEND
			:	:	:		:			
		:	:	:	:	;	:	:		O Well Location
			:							Tank Battery Location
			•	•				•		—— Pipeline Location
		:	:	:	:		:	:		Electric Line Location
		:	:	:				:		Lease Road Location
			:		;		:			
		:	:	:	:	:	:	:		
		:	:	:				:		
		:	:	:						EXAMPLE
		:	<u>:</u>	<del>.</del>	:			: (	25 f	ft. : : : :
		:	:	1	. :				ĺ	
		:	:	:	:			:		: : :
			:					· · · · · · · · · · · · · · · · · · ·		
		:	:	:				:		:
	1	:	:	:	1 :			:	ll .	

NOTE: In all cases locate the spot of the proposed drilling locaton.

2520 ft.

SEWARD CO. 3390' FEL

1980' FSL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

071438

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is: Proposed  If Existing, date con Pit capacity:  Trea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



## Kansas Corporation Commission Oil & Gas Conservation Division

1071438

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700 OPERATOR:

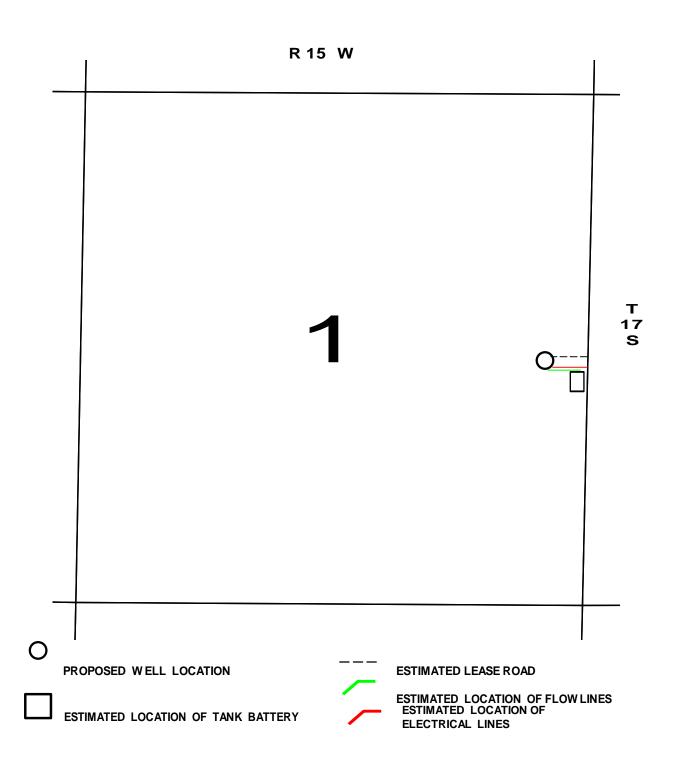
Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285 WELL NAME: Satterfield Et Al 1-1

LOCATION: 2520' FSL / 25' FEL Sec. 1-17S-15W BARTON COUNTY

SURFACE OWNER: Charles Satterfield

1807 Heizer St.

Great Bend, KS 67530



SERCIA JUNESIA DARTIK CONTY, MS

BOOK: 515 Pages 8129

Receipt 4: 118512

Pages Recorded: 3

Data Recorded: 12/15/2811 2:42:42 PK

#### OIL AND GAS I FASE

beliefe to the provisions bearing contained, which make delicitation of the contribution of the provisions to the contribution of the provisions to the provisions to the contribution of the provisions to the provisions to the contribution of the provisions of the contribution of the cont	`	OIL AND GAS LEASE	
Excell principles (Principles Collections City). Spinstacker Lease, Ockshorms City. Ockshorms City. Ockshorms City ockshorms C		TADACTUDE	
The manufaction of the complete and the	herein rep	Y TRUST, dated January 24, 2008, rescuted by Rita D. Heiny, as duly authorized Trustee	201
High Plains Bongs: Personal Life.  Isolates with the contribution of the process	vhose mailing address is	pinnaker Lane, Oklahoma City Oklahoma 72116	
Lance, beneficiation of	md High Plair	ikoon Street Street 700 to	
For a manufacture, process, some and suscepant and all light of shorted banks and suffered transmit and alleges freewise of the state of the control of the	Leave, in opposidention of Ten and Other Ve	Nuchla Consistentian	hereinafter called Lesse
SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR PROPERTY DESCRIPTION.  To review 5. Verenthy 17 South Reason 14 Work and containing \$8,000 streng, years of the residence of the presentation contained, that is too and man this firm for a tast of a single hydrogeneous containing patients of the patients of the containing patients of t	adinowledged and of the troyalities haveln provided and of the agreements evaryone of investigating, exploring by geophysical and other messes, prospect agreements apposing gas, water, other Itaids, and air into substantine strata, sylving spice II of level, remarked, expresses, store and tramport said oil, liquid hydrocate wrodunts or location of said walls, the following described land, together with	ALMEDIS CONSTIGUTATIONS  Dollars \$\frac{10.00}{2}\$ in his fifth Louse herein continued, horeby grants, louses and lets exchantively used Leases, deliting, mining and operating for and proteologic dil, liquid bydronestrom, all gases men, storing oil, planding thinks, power incitions, telephone lines, and other structures and man, storing oil, planding thinks, power incitions, telephone lines, and other structures and may reversionany rights and effice-sceptived interest,	ad paid, necept of which is ben together with ingress and egress, for , and their respective constituent produ- things thereon to produce, save, take of herefrom, regardless of the source of a
Since Continuit Are All Inches De Household Rouge 1.4 West and entering 80.00 more provided from the previous members of the previous the since of t	acrein situated in County of Barton	State of Karrene	
The beautiful D. Frombly D. Fromb	SEE EXHIBIT "A" ATTACHED HER	ETO AND MADE A PART HEREOF FOR PROPERTY D	ESCRIPTION.
The deliver to the model of Laure, from of cost, in the pipe line to which Lauren may connect wells on and land, the equal con-eligin (14) part of all purchased and served from a few for the pipe lines of the first purchased and served from the pipe lines of the first purchased and served from the pipe lines of the first purchased and served (15) of the ange purchased and served in the served from the pipe lines of the first purchased and served the pipe lines of the pipe lines of the pipe lines of the pipe lines of the served lines of the pipe l	reservoire or Township 17 South	Range 14 West and containing 80.00	BCCCS, more or less, and a
To deliver to the motif of came, from of cost, in the cipic line to which Leasun may consect wells on add land, the cipic con-cloping (14) part of all produced and sword from the cipic line of the cipic control of the c	Subject to the provisions berein contained, this lease shall remain to gas or other respective constituent products, or any of them, is product, in consideration of the remaines the said Lymps consents and appearance.	force for a zerm of	ing thereafter as oil, liquid hydrocarbon of pursuant to the provisions harnof,
The Tay Learn to the Companies of the production and produced and such a consideration of the production to the such as a consideration of the production of the companies of th			
and the provision of an among provided or marking the control to the control of t	2nd. To pay Lessor for gas, (including cusinghead gas) of whetroow	T Stime of kind projected and sold or and effects are also survey on the	ou produced and seved from the lease
in a principation of a manue provided or implicate the control to the Joseph or a principation of the form of the	roy, at the immer pace at the well, (but, as to gas sold by Losée, in no even ent of the production, severance, or other receipt those and these on incurred ther was making my such gas marchastable) for the gas sold, used off the pre- This immer may be maintained during the design that the present the production.	a more than one-rigidal (1/8) of the met percentage in presentage is used to the minimization by Lessee; in delivering, investigation that securing of wineyars, beliance or other impurities misses, or in the manufacture of products for when the proposed to the manufacture of products and the manufacture of products for the made monthly.	to of my products therefrom, one-eight it not proceeds to be less a proportional s in the gas, processing, compressing, o
security due to the contract of the contract o	as justiced presides or on sorrange pooled or unitized therewith but Lemoc is multispoolely prospected on the lensed premises or on screams pooled or waits any usual caspes between the completion or absolutement of one well sent the local or unitized therewith, the production should come from any mante all united and twenty (120) days from the date of presenting of predinction or but ill confluent in Still lance and effect the land of the production of the unit confluent in Still lance and effect the land of the still production of the land confluent in Still lance and effect the land of the still be the still confluent in Still lance and effect the land of the still be the still confluent in Still lance and effect the land of the still be the still be still be the still be the still be the still be th	these engaged in drilling, restricting operations, if it the expirated of the primary herm of this is engaged in drilling, restricting operations between, then this hause shall continue receivable, and operations shall be considered to be constanously prosecuted if not because of the proposition for the drilling of a melocupant well. If after decorrectly of all or with primary term, this issues shall not terminate if it seems commonces additional drilling of a multiple of the proposition of the dry bots. If old or any shall be discussored ends	letter, cill or gas is not being produced of in flore 20 long 21 operations are being more than one hundred and twenty (12d gas on the leaned premises or on accesse long or reworking operations within on
Lease shall have the right to use, for cot out, per, old makes problem of water problem do makes problem on the walk of Leaser.  Lease shall have the right to use, for cot out, per, old makes problem on said and the Leaver's operation thereon, except water from the valle of Leaser.  When requested by Leaser, Leaser shall have placed on said premises without written consent of Leaser.  Leases shall have the right at any time to remove all authorsy and fintense placed on said premises, including the right to draw and entrove coing.  If the satisfie of other party beared is a saigned, and the privilege of saignings in whole or in party is required, this coverage that the right at any time to remove all authorsy and fintense placed on said premises, including the right to draw and entrove coing.  If the satisfie of other party beared is said assigned, and the privilege of saignings in whole or in party is required, this coverage that the required of the right of the said of the right of the righ	e materi soils in or groundent neteriors is not being sold by Leisne, such we measuring signs, such well or well are death or promotion therefrom in not symmetr to be made to Lessor on or before the antiversary step of this lesse in tills the well or wells are death in or production therefrom is not heles gold by its by Lesson from sunfair well on the Lessor premiers or leady probled or ma- de apparations or production concerns, as the season may be Lessor's failure to me	il or wells shall anvertibeless be decumed to be producing for the purpose of other substances look by Louise, the Lesson shall be magnitude that he topylay of One Dollar (31,00) and enough the transportion of the pair many (90) day partial and before (31,00) Louise; provided that if this basis is in the primary form or otherwise being annixing therefore the partial shall be substantially and the same of the pair of th	s covered hareby, but such well or well, if the lease. If for a period of minety (90 per acre then govered by this lease, mel ellors such amirvenery date of this lease to operations, or if production is being to many dots of this lease that occurring a
When respected by Leaser, Leaver shall lawy Leaver's pipe lines below price sign.  No well shall be delifed source than 200 feet to the house or bean now on aid premises without writine consent of Leave.  Leaves shall have the right at any time to remove all matchinery and fintness placed on aid premises, including the right to draw and remove casing.  If the control of other party hereto is an extended to the control of the leave or proving or an extended on the premises. It is not control to the control of the leave or remove and the leave of the leave or remove of the leave or remove of the leave of the leave of the leave or remove of the leave of the l	If said Lesser cover a less interest in the above described land than the id the said Lesser only in the proportion which Lesser's interest heavy to the	e cosine and undivided for simple estate therein, then the royaltica (including my short-	State to terminate this lease.
No void shall the critical career than the critical career than the way becomes to proving crops on said land.  Leases shall there do right care them the ten transver all tamboury and frittens placed on said premises, including the right to draw and remove ceining.  If the notation of either passy hereto is assigned, and the printings of assigning in whode or its part is expressly allowed, the coverances hereof fluid critical to their below, career the country of the		icut de said land for Lessec's operation flument, expent water from the party and account	provides the sense of
Lease shall be the dright and suptime from the recover of attachming was fitted to the state of either party hereto is satisfeed, and far privilege of statisguing in whosts or in part is expressly allowed, the coverances berrof shall extend to their below, and the privilege of statisguing in whosts or in part is expressly allowed, the coverances berrof shall extend to the state of the course	when reduction by Lesson, Lesson and Bury Lesson's pipe lister below	V plow death.	
Léanse shall have the right at any time to reasone all matchency and formates placed on said presentes, including the right to draw and remove coing.  If the custom of endings, the interdings in the consenting of the land of endings and the right and the	Lensee shall pay for damages caused by Lessee's operations to accove	on said premises without written consent of Lessor.	
In station of either partly harden is antiqued, and fan privilege of satigning in whole or in part is entered y allowed, the coverants beared that is taken trained in the privilege of the control of the privilege of the satisfactory in the privilege of the privilege of the satisfactory in the privilege of the privilege	Lesses shall have the right at any time to remove all machinery and fix	taces placed on said premises, including the plate to down and account	
Lesses may at my time quesces and defere to Lesser or plane of record a release overhalg any portion or portions and the relivour deal dollagement and the following of the property of the following of the following of the property of the following	If the estate of either party hereto is assigned, and the privilege of a consense or assigns, but no change in the ownership of the land or assignment ignoment or a true copy thereof. In once Lessee assigns this lesse, in whole or assignment.	teigning in whole or is part is expressly allowed, the covenants hereof shall extend a cat of ventals or royaltier shall be binding on the Lessee until after the Lessee has be in part, Lessee shall be unleved of all obligations with respect to the estigned portion or	o their bakz, executors, administrators, on farmished with a written transfer or r portions arising allegances to the de-
production of well, and impacts for failures to comply therwells, it signifes to me retained and bears Laws, Exemptive Deltars, Raiser a completions, and this issue shall not be terminated, in whole or failured by much Lover, rider, presidents or coder, or by inshibity to chicks mescare or retained to the president of well and the president of coder, and the president of the pr	Leases may at any time execute and deliver to Leaser or place of recor	ed a release or releases covering any portion or nortions of the above described associated	
states from a "the of water man grows on the control to the length baseind described, and agrees that the Lasson shall have the right at tay time to redeem for Lasson, by provinced any interfere concerns and statisfies, the right of the holds of the rights of the holds of the rights of the windings and Lasson, for Tennanders and Carlot controls and the lass is mande, as recited herein.  Lestor, in the conform is hardown and an anti-right and power to proof, where it is no control to the right of the right and the r	sece held hisble in densaiges, for failure on camply densated in Superior to in it of production of wells, and regulation of the price or temporary of wested or delayed by such faves, poles, regulations or orders, or by cause wested or delayed by such faves, poles, regulations or orders, or by cause he, lookout, or other industrial disturbance, not of the public entropy went, rearmantal delay, restructed outsides on the product of the public entropy went, rearmantal delay, restructed of succion, or by inability to obtain a satisfactory the kind specifically enumerated above; are otherwise, which is not reasonably such prevention or delay shall be added to the texts inswer. Lauser shall not versicle or delayed.	rolema and State Laws, Executive Orders, Rules or Resplations, and this lease shall not purversited by, or if such faither in the yound jo, my such Law, Order, Rule or Regulation or other substance covered hereby. When drilling, reworking, production are other operate to obtain ancesticary permits, equipment, services, material, where, electricity, field, some labelshot, guilde niet, fire, shown, impaired surface conditions, flood or other art of me substantial productions, or faither of purchasers or contrast to the or transport such prod within composit of Louse, this lease itself not terminate because of such prevention or de be liable for breach of any provident or implied doverments of fine lease when delling,	be terminated, in whole or in part, nor m, including restrictions on the drilling tions or obtigations under this issue are ers or essentiation to be seen of God, storm, suplanton, governmental notion, location, or by any other cause, whether lay, and, at Lessee's option, the period production, or other operations are so
This face may be signed in any stumber or sumblers of counterparts and shall be effective as a personal above the sume and advanced above.  This face may be signed in any stumber or sumblers of counterparts and shall be effective as to excluding summer of the cancer above shall have the exceeding stumber of since and the students of	ther lieus on the above described lands, in the sent of definit of payment is smoot and antique, hereby purposes and release all right of dower and home do this lease is made, as vector has been	a described, and agrees that the Lesson shall have the right at any since to redeem for Lu by Lesson, and be subrugated to the rights of the holder thereof, and the undersigned L second in the premises described herein, in so far as and right of dower and becaused.	mor, by payment may mortanger, taxes casors, for themselves and their beirs,
ces to motify. Leases, any or mater in measuranced covered by this bears and covering affects in measuranced covered by this bears and covering affects and the process of the control of	continued in the second of the	c or combines the aereage covered by this lease or any portion thereof with other lend, in or to properly develop and operate and lease promises so as to pronounce the counservair to be not fracts contiguous to one another and to be juto a unit or enter and exacosing 40 a horizontal oil well. Leapee shall execute it writing and record in the conveyance re suitable alonge. The enter encage, so pooled or unitized from that to trust shall be taken. If production is found on the project or united account, a shall be rejected as In line of the rowalities classicates become price of the property of the pr	ane or leases in the immediate vicinity on of oil, gus or other minorals in and sorres such in the event of an oil well, cords of the acounty in which the land is trasted, for all purposes except the of the other in the from this lease.
This rate was by a righted in any stumber or numbers of counterparts and shall be effective as to each Leaner on necession hereof as to his or her interest and shall be hinding on those significant in the interest and shall be hinding on those significant in the interest and shall be hinding on those significant in the interest and shall be hinding on those significant in the interest and shall be the curbined above.  Leaner shall have the curbinity right to surplove the lead bactic described by geological, geophysical or good on the control of proceedings and the control of proceed	the a waste towards any or an or ma measuranced covered by this been end e es to notify Lemens in writing or find of citr's interestinately, including in the notify at each conditional specifier in the order, abail have the prior and preferred at end conditionar specifier in the order. All officers author up to an almostyping in unbase the Josep pursuant to the terms, becopy, it shall no notify Lemens to write for execution on me health of Lessor along with Lessor's collision of ends possible according to the terms thereof. Upon receipt thereof, Lessor shall promptly of for payments.	covering all or a portion of said land leavies, with the lessy be missing to accept more on the sines on address of the officer, the prince officer and all other pertuins etheroles in the size of th	a juty party officing to purchase from spirations of this losse. Lossor hereby londificates of the office. Lassee, for a office at the price and econoling to the of this purgraph. Should Lessee sheet y than suffer familia to Lessee the new h deaft being subject only to approve a containty or through Lessor's beside of
Lasece shall have the exclusive right to explore the fand havein described by geological, geophysical or other methods, whether shaller to those herein specified or not and whether now learn healthing the holes, use of formion bilance, estimatory programs employed and property of Lasece, and Lasece herein specified or not and whether now learn health of the company of the proposal information. All informations, the proposal property of the same property of Lasece, and Lasece herein any dissipations or need any any state of the company in the Lasece herein agree that a prorison of the consideration policy and the company in the Lasece herein agree that a prorison of the consideration of the consideration of the lase that the lase the lase the lase the lase that the lase the lase the lase the lase the lase	this name may be agreed in any number or numbers of counterparts of this tuning some of the Lessors above named who may not have joined in the agh not agreed above.	nd shall be effective as to each Lenner on execution hereof as to his or her interest as a execution bersof. The word "Lessor" as used in this lease shall mean the party or per	ad abalt be hinding on those signing.
The state of the s	Lance shall have the exclusive right to explore the land herein describe indusing the drilling of holes, use of forsion balance, estimagraph explosion cophysmal lackmandes. All information obtained by Lessee as a ramit of a sit. Lessor and Lessee havein agree that a perios of the consideration paid is Lyasters or field, read use, outpussed on the J. If any extra-rollinary denumes.	d by geological, geophysical or other methods, whether shallar to those herein specifies 1, magnatometer, or other geophysical for geological instruments, tests or procedures, for soft nebrity shall be the container property of Lanese, and Lancor may discipnizate or as contain in for advance payment of units and constonany damages associated with a delimogra- mental and a Lanese's for the statement of th	id or not and whether now known or ir the purpose of necessay geological ill such information without Lampe's uph operations (i.e.; for tracks in the
TINESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.  RITA HEJNY TRUST, dated January 24, 2008  SEPAL SEPAL SEPAL SEPAL SEPAL SEPAL SEPARATEREOF FOR ADDITIONAL TERMS AND PROVISIONS.  RITA HEJNY TRUST, dated January 24, 2008  Lay Edox D. Flegger  Lay Edox D. Flegger	mbove described fearers agreed to less and except from the terms of mbove described fearer purnishes, unless Lessee is its sole discretion chouses well or bore holes Lessee shall not be liable nor shall Lessee have the obligati	this Oil and Got Leave any currently existing oil and/or gas well(s), bere hole(s) or o to willine any such well or hore holes. Leaver further agrees that milest Leaver in its s on to plus and shandon any of said saiding oil padder we smalled be-	ther related facilities located on the role discretion chooses to utilize any
RITA HEJNY TRUST; dated January 24, 2008  SEPT SEPT SOOR  ANY BOOK	ODD DIGHDIT A ATTACHED HERETURND	MADE A PART HEREOF FOR ADDITIONAL TERMS AT	ND PROVISIONS.
RITA HEJNY TRUST, dated January 24, 2008  SEPT SEPT SOOR	HMESS WHEREOF, the undersigned execute this instrument as of the day a	nd year first above written.	Index
SEAL & Pote D- Flegry Say Book	OFDE		orical W
W. A.		RITA HEJNY TRUST, dated January 24, 2008	38, .
We have a second and the second and		10. A41	Call Harland
	E Ser 3	Lette N- Herry	ary Book
	Tion and the second	By: RITA D. HEJNY, as daly authorized Trustee	i of Inc Sook

STATE OF OKLAHOMA COUNTY OF Ethlahoma	Book: 616 Page: 8129 Page #: 2
The foregoing instrument was acknowledged before me this day of as duly authorized Trustee for the Rita Hejny Trust, dated January 24, 2008.  My commission expires 3/6/13 WORS.	L. Lollan
#05002690 OTARY Notary Public OF OKNING OKNI	c
	, 20,
My commission expiresNotary Public  STATE OF	
The foregoing instrument was acknowledged before me this day of by	
My commission expiresNotary Public	
OIL /	in Book Page of this office.  The records of this office.  Register of Deeds.  When recurded, return to Samuel Gary Jr. & Associates, Inc.  1515 Wynkoop St., Ste. 700, Denver, CO 80202

#### EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED NOVEMBER 4, 2011, BY AND BETWEEN, RITA HEJNY TRUST DATED JANUARY 24, 2008, AS LESSOR, AND HIGH PLAINS ENERGY PARTNERS, LLC, AS LESSEE.

#### PROPERTY DESCRIPTION:

# TOWNSHIP 17 SOUTH - RANGE 14 WEST

#### **SECTION 6:**

That certain tract or parcel of land estimated to contain 80.00 acres, more or less, and being described as the West half of the Southwest Quarter (W/2 of the SW/4) of Section 6, Township 17 South, Range 14 West, Barton County, Kansas.

It is the intention of this lease to cover and include any mineral interest which the Lessor may own in and to the above described tract, including streets, roads, canals, drainage ditches, rights of way or other servitudes, including, but not limited to, any reversionary interest which Lessor may acquire in the same, by prescription of nonuse.

# **ADDITIONAL TERMS AND PROVISIONS:**

- 1. The provisions of this **EXHIBIT "A"** shall control and supersede the terms of the attached oil and gas lease when such terms conflict.
- Lessee shall pay all damages, caused by Lessee's operations hereunder to crops, including grass, and restore as nearly as practical, said premises to the same conditions and contour as previously existed, upon termination of this lease.
- Lessee agrees herein to bury all pipelines to a depth below ordinary plow depth, and in no case shall any such pipeline constructed herein be buried less than thirty-six (36) inches.

# REGISTER OF DEEDS MARCIA JAMESIN BARTON COUNTY, KS BOOK: 616 Receipt 0: 168865 Receipt 0: 168865 Total Fees: \$16.00 Date Recorded: 9/1/2011 9:55:51 AM

AGREMENT, Made and entered into the by and between whose mailing address is and	FREDERICK J. BARBARA J. N	_day of	ACE A. NUSS, husbar JO ANNE R. NUS	and and wife;	
	DARDARA J. N	USS, a single persor	E JO ANNE R. NUS	and and wife;	
				S, a single person	
	DO D HOSSON				
	High Plains Energ	reat Bend, Kansas	57530	hereinsfler called L	amor (whether one or more
			ver, CO 80202		
Lessor, in consideration of Ten a achnowledged and of the royaldes herein provided and of the geophysical and of the royaldes herein provided and of the geophysical and of the state of th	nd Other Valuable the agreements of the Lessee adequation diseased production for a light tasks, power at light, to reference to the constitution product a captured interest.	Considerations	Dollars (\$ 10.00 nin, leases and lets exclusively all gases, and their respective ctures and things fivecous to pr affectured thesefrom, and house	in hand paid, rec unto Leasec for the purpose o constituent products, importing oduce, save, take care of treat- ing and otherwise caring for i	of investigating, exploring to gan, water, other fluids, an manufacture, process, sto its employees, the following
SEE EXHIBIT "A" ATTAC	CHED HERETO A	ND MADE A PART	HEREOF FOR PRO	PERTY DESCRIPT	described as follows to-wit:
In Section 6 Township		nge 14 West		160,00	nores, more or less, and al
Subject to the provisions herein contained, this leas hydrocarbons, gas or other respective constituent provisions hereof.	e shall remain in force for a products, or any of them, is	erm of Three (3) produced from said land of	years from this date (car r land pooled therewith or this	alled "primary term") and as i s lease is otherwise maintains	
In consideration of the premises the said Leasee ore	renants and agrees:				
1st. To deliver to the credit of Lessor, free of cost, premises.	in the pipe line to which L	pates may connect wells on :	said land, the equal one-eighti	(1/8) part of all oil produced	and saved from the leased
2nd. To pay Lessor for gas, (including casinghead 1/8), at the market price at the world, (but, as to gas gold by L' act of the production, severance, or other excise tonces and therevise making any such gas merchantable) for the gas soil.  This lesses was be manipulated designed to define the crimes to a company to the contract of	gas) of whatsoever nature or .essee, in no event more than the cost incurred by Lessee i d, used off the premises, or is	kind produced and sold, or a one-eighth (1/8) of the set p a delivering, treating for the a the manufacture of products	used off the premises, or used a receeds received by Lessee fro removal of nitrogen, helium o therefrom, said payments to b	in the manufacture of any pro- m such sales, such net process of other impurities in the gas, p e made monthly,	lacts therefrom, one-eighth is to be less a proportionate accessing, compressing, or
he leased pramises or on acrosse pooled or uniformative year continuously processed on the leased premises are continuously processed on the leased premises are consistently says shall elapse between the completion or abundance of the contract of the con	ith but Leaser is then engage to pooled or unitized therewise one well and the beginning come any onuse after the prim production or from the date	ymean or drilling openutions, ed in drilling, reworking op h; and operations shall be of f operations for the drilling o my term, this leass shall not of completion of a dry hole.	If at the expiration of the primarions thereon, then this less maidered to be continuously us in ambacquent well. If after di terminate if Lesses commence If oil or gas shall be discover	any term of this lease, oil or g e shall continue in force so lo rosesumed if not more than one acovery of oil or gas on the log es additional drilling or rewor ed and produced as a result of	as is not being produced on ing as operations are being a fundred and twenty (120) used premises or on acreage king operations within one funch operations (this leave
re either shut in or production therefrom is not being add by meascurive days such well or wells are that in or production syment to be made to Lessor on or before the anniversary day rifel the well or wells are shut in or production therefrom is old by Lessoe from another well on the lessed premises or la each operations or production occurs, as the ease may be. Les	Lessee, such well or wells therefrom is not sold by Lessee; or this lease next ensuing not being sold by Lessee; prads pooled or amitized there see's failure to properly pay	shall nevertheless be deemed see, the Leasee shall pay an a after the expiration of the as ovided that if this lease is in with, no shut-in royalty shall ( abut-in royalty shall render L	paints of producing oil or gas of to be producing for the purpout garegate shut-in royality of On- id macty (90) day period and the its primary term or otherwise is the primary term or otherwise is painted in the product of the product assets in the product of the product of the primary term or otherwise.	r other unbritances covered her to of maintaining the lease. If e Dollar (\$1.90) per acre then thereafter on or before each an being maintained by operation following armi versary date of hard the least of the least of the least hard the least operation of the least of the least hard the least operation of the least of the least of the least hard the least operation of the least	reby, but such well or wella for a period of ninety (90) covered by this lease, such miversary date of this lease is, or if production is being this lease that cessation of
aid the said Lessor only in the proportion which Lessor's int	crest bears to the whole and t	adivided fee.	morem, men the royalties (me	luding any shut-in royalties) h	crein provided for shall be
Lessee shall have the right to use, free of cost, gas, o When requested by Lessor, Lessee shall bury Lessee	il and water produced on sai	land for Lessee's operation	thereon, except water from the	wells of Lesson.	
No well shall be drilled nearer than 200 feet to the he	ouse or barn now on said pro	nises without written consen	of Lessor,		
Lessee shall have the right at any time to remove all:	crations to growing crops on	uid land.			
If the estate of either party hereto is assigned, and accessors or assigns, but no change in the ownership of the signatent or a true copy thereof. In case Lessee assigns this is assignment.	the privilege of assigning in land or assignment of rent lesse, in whole or in part, Le	o on said premises, including whole or in part is expressi ils or royalties shall be bind usee shall be relieved of all of	the right to draw and remove of allowed, the covenants here ing on the Lessee until after to the authors with respect to the au	casing. of shall extend to their beirs, he Lessee has been furnished ssigned portion or portions aris	executors, administrators, with a written transfer or ring subsequent to the date
Lessee may at any time execute and deliver to Lesso sch portion or portions and be relieved of all obligations as to	or or place of record a release	or releases covering any po	rtion or portions of the above o	described premises and thereby	y starrender this lease as to
All express or implied coverants of this lesse chall be sace held fisible in damage, for failure to comply therewith d production of wells, and regulation of the price or transpo- ting the production of wells, and regulation of the price or or order the, lockout, or other industrial disturbance, set of the publishment or institute, or by inability to obtain a satisfactory certifically cumerated above or otherwise, which is not reas- vectation or delay shall be added to the term berrof. Lesses delayed.	ne subject to all Federal and, if compliance is prevented ration of oil, gas or other suits, or by inability to obtain it is enterny, war, blockade, pomarket for production, or fromably within control of Le shall not be liable for bread	Sinte Lawa, Executive Order by, or if such fishure is the re setance covered hereby. Who eccessary permits, equipment blie not, fightening, fire, sto diure of parchasers or carries see, this lease shall not term of any provision or implied	s, Rules or Regulations, and the auth of, any such Law, Order, or defiling, reworking, products; services, material, water, ele ma, flood or other act of natures to take or transport such primate because of such prevents of the comments of the deficiency of the comments of the such covernants of this lease when a	its lease shall not be terminate Rule or Regulation, including on or other operations or oblig strictly, fuel, access or easem re, explosion, governmental se reduction, or by any other on the con or delay, and, at Lessee's brilling, production, or other of trilling, production, or other of	d, in whole or in part, nor restrictions on the drilling grittens under this lease are ents, or by an act of God, side, governmental delay, use, whether of the kind option, the period of such perations are so prevented
Leaser hereby agrees that the Lesses shall have the syment by Lesser, and be subrogated to the rights of the hole	right at any time to redeem i der thereof, and the undersig	or Lessor, by payment any a ned Lessors, for themselves i	sortgages, taxes or other liens and their beirs, successors and	on the above described lands, assigns, hereby surrender and	in the event of default of
Lessee, at its option, is hereby given the right and po- proof, when in Lessee's judgment it is necessary or advisable dor and that may be produced from said premises, such pos- into a unit or pairs not exceeding 640 acres cach in the eve- rain leased is shathed an instrument identifying and descri- yment of royalities on production from the pooled unit, as if each the well or wells be located on the premises covered be the royality stipulated berein as the amount of his acreage pla	wer to pool, unitize or combi- le to do so in order to prope ling or unitization to be off in rd of a gas well or a horizon bing the pooled or unitized it were included in this lease by this lease or not. In lice of bood in the unit or his royalty	ne the acreage covered by the dry develop and operate said acts contiguous to one anothe tal off well. Lessee shall ex- coreage. The entire acreage is. If production is found on its discovered therefore the control interest therein on an acreage interest therein on an acreage	is lease or any portion thereof these premises so as to precing rand to be into a unit or units coute in writing and record in a no pooled or unitized into a true pooled or unitized acreage, it is pecified, Lessor shall receive beats beats between the the interest to the could acreage the said the s	with other land, lease or leanes the the conservation of oil, gas not exceeding 40 acres each is the conveyance secords of the account and shall be treated, for it shall be treated as if products a on production from a unit of the e on product or unitized in the o	in the immediate violatity or other minorals in and a the event of an oil well, county in which the land of all purposes except the on is had from this lease, pooled only such portion acticular unit involved.
This lease may be signed in any number or number twitastanding some of the Leasons above named who may no hough not named above.	of counterparts and shall be at have joined in the execution	e effective as to each Lesson in hursof. The word "Lesson"	on execution hereof as to his " as used in this losse shall me	s or her interest and shall be t an the party or parties who exc	binding on those signing, scate this lease as Lessor,
Lessee shall have the exclusive right to explore the fit, including the drilling of holes, use of torsion balance, sets i geophysical information. All information obtained by Lessent					
Lessor (and Lessee) herein agree to less and except einabove described lesse premises. Lessor further agrees the sted facilities.					
SEE EXHIBIT "A" ATTACHED HE WITNESS WHEREOF, the undersigned execute this instrum	RETO AND MADI	A PART HEREOF	FOR ADDITIONAL	L TERMS AND PRO	VISIONS.
Dredene &	A Marie and the section of the secti	ist showe written,	CANDAGE A. NUSS	af_	
Barbara T	1 Dusa		JO ASINE R. NUSS	ralps	Numerical
		·		EAL E	DC Buok Piat Book Millary Book Art of Inc Buok

# COUNTY OF BARTON

	corporation	, on behalf of the cor	poration.	
	mowledged before mc this of			_, 20,
NTY OF				
TE OF				
commission expires  Off AND GAS LEASE  Commission expires	acknowledged before me this	Notary Public	in Book Page Octock M., and duly recorded in Book the records of this office.  Register of Deeds.  By  When recorded, return to	& Associates, Inc. 706, Denver, CO 80202
ATE OF		Notary Public		
commission expires				
	acknowledged before me this	day of		, 20,
DUNTY OF		) - American	KATHLEEN DUNNAWAY Notany Public State of Kansas Immission Expires /U-G-	
TATE OF		Notary Public	leen Dimnau Kathleen Dung	muruj <b>mata</b>
		- year	CEM SILVENDA	rest

#### EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED JUNE 21, 2011, BY AND BETWEEN, FREDERICK J. NUSS, ET AL, AS LESSOR, AND HIGH PLAINS ENERGY PARTNERS, LLC, AS LESSEE.

### **PROPERTY DESCRIPTION:**

### TOWNSHIP 17 SOUTH - RANGE 14 WEST

#### **SECTION 6:**

That certain tract or parcel of land estimated to contain 160.00 acres, more or less, and being described as the Northwest Quarter (NW/4) of Section 6, Township 17 South, Range 14 West, Barton County, Kansas.

It is the intention of this lease to cover and include any mineral interest which the Lessor may own in and to the above described tract, including streets, roads, canals, drainage ditches, rights of way or other servitudes, including, but not limited to, any reversionary interest which Lessor may acquire in the same, by prescription of nonuse.

#### **ADDITIONAL TERMS AND PROVISIONS:**

- The provisions of this EXHIBIT "A" shall control and supersede the terms of the attached oil and gas lease when such terms conflict.
- Lessee shall pay all damages, caused by Lessee's operations hereunder to crops, including grass, and restore as nearly as practical, said premises to the same conditions and contour as previously existed, upon termination of this lease.
- Lessee agrees herein to bury all pipelines to a depth below ordinary plow depth, and in no case shall any such pipeline constructed herein be buried less than thirty-six (36) inches.
- Lessee agrees that, in digging pits, to segregate the top soil and replace it on the top of the pit when it is filled.
- 5. The pooling clauses are amended to delete the gas pooling provisions and to provide that an oil unit shall not be larger than 40 acres, square in size, with the well being located in the center of the unit. Any pooling or unitization authorized by Lessor shall be subject to all State and Federal Laws and/or Rules and Regulations.
- 6. Shut-in gas royalty shall not be paid longer than three (3) years beyond the primary term of this lease and at the end of the three (3) year term, if gas is not being sold, this lease shall terminate unless Lessor otherwise agrees in writing, which shall not be unreasonably withheld.

# RESISTER OF DEEDS MORCIA JOHNSON BARTON COUNTY, KS BOOK: 616 Page: 5556 Receipt 8: 107754 Total Fees: \$16.80

	OIL AND	GAS LEASE	Recorded: 3	Total Fees: \$16.8
AGREEMENT, Made and entered into the	5 <sup>th</sup> day of		Date Recorded: 7/5/201	1 11:58:33 AM
by and between	ONALD R. HEJNY an	d ROBERTA F. HEJNY	May  /. husband and wife.	2011
whose maiting address is	69 m			
whose mediting address is 43 and His 15	gh Plains Energy Partne 15 Wyrkoon Street Sui	California 91941	hereinafter called	l Lessor (whether one or mure)
Lessor, in consideration of Ten and	Wher Valuable Comid-	te 700, Denver, CO 80202	2	, bereinafter onlied Lesses:
coplysis partial property of the property of t	cases, valuable Consider manusats of the Lassee herein conta- uniting for and producing oil, liqui- ming, power stations, telephone line either constituent products and other mined interest.	2810DS Doffars (\$ lined, burely grants, leases and lets at thydrocarbons, all gases, and their re, a, and other structures and things the r products manufactured therefrom, State of	10.00 in hand paid, to handly note Lease for the purpose spendive constituent products, injecti room to produce, save, take once of an and housing and otherwise caring ft Kansas	receipt of which is hereby s of investigating, exploring by ing gav, water, other fluids, an eat, numfacture, process, ston wits employees, the following
SEE EXHIBIT "A" ATTACHE	D HERETO AND MAD	E A PART HEREOF FO	R PROPERTY DESCRI	_ described as follows to-wic: TION.
		and continue	40.00	BONES, More on how and all
Subject to the provisions herein contained, this lease shall hydrocarbons, gas or other respective constituent product provisions hereof.  In consideration of the premises the said Leasee covenants	remain in force for a term of sta, or any of them, is produced in	Three (3) years from this our said land or land pooled therew	s date (called "primary term") and a ith or this lease is otherwise mainta	s long thereafter as oil, liquid ined in effect pursuant to the
let. To deliver to the credit of Lessor, free of cost, in the	pipe line to which Lessee may co	mucet wells on said land the sound of	ma airlich de ma	
(1/8), at the market price at the well, (but, as to gas sold by Lesses, is part of the production, sevenmon, or other excite taxes and the cost otherwise production are market.	whatsoever nature or kind product in no event more than one-eighth () t incurred by League in delivering	ed and sold, or used off the premises.  (/8) of the set proceeds received by L	or used in the annuafacture of any pressec from such sales, such act proces	roducts thereform, one-eighth
This have may be mentained during the primary term here	off the premises, or in the manufactor without further payment or drill	ture of products therefrom, said paym	helium or other impurities in the gas until to be made monthly.	processing, compressing, or
community prosecuted on the leased premium or on acreege poole days shall olinize between the completion or absorbancest of one we pooled or minized therewith, the production should cease from any handred and twenty (120) days from the date of cassation of produc- tion of the complete	Leuce is then engaged in deiling of a unitized therewith; and operations if and the beginning of operations for causes after the primary term, this causes after the primary term, this dion or from the date of completion	reworking operations thereon, then loos shall be considered to be coming or the drilling of a subsequent well. I lease shall not turninate if Leasee of	this lease shall continue in force so this lease shall continue in force so monify prosecuted if not more than on if after discovery of oil or gas on the it commences additional drilling or reso	gas is not being produced on long as operations are being se hundred and twenty (120) cased presented on acreage origins operations of the
consecutive days anch well or wells are abut in or production therefor payment to be made to Lesser on or before the universary date of the while the well or wells are abut in or production thereform is not belt sold by Lessee from another well on the leased premises or lands pool anch operations or production occurs, as the case may be, Lessee's &	om is not sold by Lessee, the Lesse his lesse next ensuing after the sap- ing sold by Lessee; provided that if aled or unitized therewith, no shut- allium in monethy are their	less be decored to be producing for the chall pay an aggregate shut-in royal ration of the said ninety (90) day per this lease is in its primary term or of a myalty shall be ond of	se purpose of maintaining the lease, its of One Dullar (\$1,00) per acre the iod and thereafter on or before each a herwise being maintained by operatic the next following ambients of determined.	ereby, but such well or wells if for a period of ninety (90) a covered by this lease, such man versary date of this lease man, or if production is being
- A leabotton water Total I mittel be	Ell ID IDC Whole and tradicided for	t min many times and holyst	the straing and straing of the strai	herein provided for shall be
		eee's operation thereon, except water:	from the wells of Lesson.	The provided to some oc
When requested by Lessor, Lessee shall busy Lessee's pipe in No wall shall be drilled mearer than 200 feet to the house or because of the control of the con				
resees from bay for detrages caused by Perrec, a obetations:	to arowing orons on said land			
Lessee shall have the right at any time to remove all muching	ters and Catama - Land - 1 - 1 -	alses, including the right to draw and :	TETROVE CASING	
successors or assigns, but no change in the ownership of the land or assignment or a true copy thereof. In case Lessee assigns this lease, in of assignment.	ilege of assigning in whole or in prosing a resignment of rentals or revalue; whole or in part, Lessee shall be re	eart is expressly allowed, the covena schall be binding on the Lessee unti- dieved of all obligations with respect	nts heroof shall cutend to their heirs I after the Lesses has been furnished to the assigned portion or portions or	executors, administrators, I with a written transfer or ising subsequent to the date
such portion or portions and he relieved of all obligations are de-	se of record a release or releases co	rything any portion or portions of the	shows described and in a second	
All express or implied covenants of this lesses shall be subject and productions of white less shall be subject and production of wells, and regulation of the price or transportation of production of wells, and regulation of the price or transportation of strike, beloom, or of wells, and regulation of the public enters sink, beloom, or other industrial dynambanes, are of the public enters sink, beloom, or other industrial dynambane, are springscorpy market if specifically manuscrated above or otherwise, which is not reasonably a prevention or design shall be added to the term hereof. Lesses shall not are delayed.  Lesses begins and a second of the public delayed and the public del	at to all Federal and State Laws, Es- plance is prevented by, or if such if oil, gas or other authitunec covered inability to obtain necessary pera- y, war, Botchade, public riot, light or production, or faithers of purch within control of Lessee, this issues t be liable for breach of any provise	escutive Orders, Roles or Regulations indure is the result of, any much Law, I been drilling, reworking, I been drilling, reworking, I its, equipment, services, material, waning, fins, storm, flood or other act towers or carriers to take or transport shall not terminate because of such to on or implied coverants of this lease.	s, and this least shall not be terminate Order, Rule or Regulation, including secduction or other operations or obli- tics, electricity, find, access or cases of nature, explosion, governmental a such production, or by my other or prevention or delay, and, at Leasee's when drilling, production or other.	ed, in whole or in part, nor restrictions on the drilling pations under this lears are sents, or by an act of God, others, governmental delay, sume, whother of the Ichad option, the period of such parentiers.
or other liers on the above described lands, in the event of default of nuccessors and assigns, hereby surrender and release all right of dower which this lease is readen as existed and release all right of dower.	has acrem described, and agrees the payment by Lessor, and be subrog and homestead in the premises des	at the Lessee shall have the right at a sted to the rights of the holder thereo cribed herein, in no far as and right o	ny time to redeem for Lesson, by paying, and the undersigned Lessons, for i	ment any mortgages, taxes homselves and their beirs,
Lessee, at its option, it hereby given the right and power to po- hereof, when in Lessee's judgment if it accountry or advisable to do, under and that may be produced from said premises, such pooling or at it plus as the runks not exceeding 640 areas each in the event of a gr errin lessed is rituated an instrument identifying and describing the symmetry of the production from the product unit, as if it were in the first the well or well it be losted on the promittee covered by this ice.	ool, unitize or combine the acreage to in order to properly develop are distantion to be of tracts contiguous as well or a horizontal oil well. I pooled or unitized acreage. The enaulated in this lease. If production are or not, he item of the tryphilies die or not, he item of the tryphilies die	covered by this lease or any portion of doperate said lease premines as as to to one another and to be into a park of sasce ability succure in writing and rec- nite sareage as pooled or unitized as in found on the pooled or unitized as the whem herein processing deserves.	hereof with other land, buse or leases promote the conservation of oil, ga or units not exceeding 40 acres each i oned in the conveyance records of the sto a tract or unit shall be treated, it reage, it shall be treated as if produced	in the immediate vicinity s or other minerals in and in the event of an oil well, county in which the land ir all purposes except the ton is had from this lease.
press to notify Lesser in writing of said offer sumediately, including in ricid of fifther after receipt of the societ, shall have the prior and rruss and conditions specified in the offer. All offers made up to and in purchase the last o pursuant to the terms, hereta, it shall so notify Less are for exception on behalf of Lesser along with Lesser's collection of the according to the terms thereof. Upon receipt thereof, Lessor shall cover for programmer.	sale and dovering all or a portion of a the notice the name and address of preferred right and option to purch childing the last day of the primary for in writing by mail or telegram p raft payable to Lessor in payment of it promptly execute and lesso and a	of mid land herein, with the lease be if the offerer, the price offered and all use the lease or purt thereof or interestern form of this lease shall be subject in the price of the price of the price of the price of the specified amount as considerable entern the same along with the endors	coming effective upon expination of other perthest terms and conditions at the rink covered by the offer at the ple terms and conditions of this paragrad. Leases that promptly thesenther on for the new lease, such draft being ad draft to Leases's representative or	consense to purshase from this lease. Leaser hereby of the offer. Leases, for a rates and seconding to the sph. Should Leases elect furnish to Leases the new subject only to approval floroush Leases's heave of
trust reaso may be signed in any number of numbers of count stwithstanding some of the Lussons above named who may not have joi though not numed above.	terperts and shall be effective as a ined in the execution hereof. The $\tau$	o cach Lessor on execution hereof as word "Lessor" as used in this lesse sh	to his or her interest and shall be hall need on the party or parties who exe	riading on those signing,
Lesses shall have the exclusive right to explore the famil berein at including the drilling of holes, use of tornion balance, sciennograph at goophysical information. All information obstanced by Lesses as a re- ment. Lessor and Lesses herein agree that a portion of the considerant sext pursture or field; read use, compaction rich.) If my extraordinary of other to repair the damages in lieu of compensation.	a described by geological, geophysicallosiums, magnetometer, or offset explosiums, magnetometer, or offset seast of such activity shall be the ex- son paid bevein is for advance payer damages should occur, et Leaste's	ical or other methods, whether simile geophysical or geological instrument columns property of Lesser, and Less ent of usual and customary demages discretion, Lessor or its tenant (if Les	er to those herein specified or not and six, tests or procedures, for the purpose see may disseminate or sell such info associated with seismograph operatio soor has a resum) will be compensate soor has a resum) will be	i whether now known or as of accuring geological mation without Lessor's un (i.e.: the tracks in the d accordingly, or Leuce
Lessor (and Lessee) herein agree to less and except from the reinsbove described lesse premises. Lessor farther agree: that Lessee (and facilities.	terms of this Oil and Gas Lease a shall not be liable nor shall Leasee	ny currenty existing oil and/or gas t bave the obligation to plug and aband	well(s), hore hole(s) or other related on any of said existing oil and/or pas	facilities located on the wells(s), bore hole(s) or
SEE EXHIBIT "A" ATTACHED HERETO WITNESS WHEREOP, the undersigned execute this instrument as of	AND MADE A PART	HEREOF FOR ADDITIO	NAL TERMS AND PRO	VISIONS.
	7.65 L		, 4	
DNALD R. HEINY	itemerical 4	Laburta.	F. Xleyer	
PARTIE / /	CD Book	ROBERTA F.	HEJNY "	- Th
	Plat Book			
	Military Book		<i>િને</i> ઈ	CA MINE
	At of Inc Book Scanned		杨	12/
			Va. 79%	12 B

COUNTY OF	San	Dieg	Û
COUNTY OF	San	<u>Dieg</u>	Ü

The foregoing instrument was acknowledged before me this	Q., _	onald R. Hejny and Robe
0	Notary Public	Janus
STATE OF		LINEA FOR THE
	0.1	Generalization of 1981 Hotory Public - Com
COUNTY OF		San Diogo Come by Comm. Emilion Jan
The foregoing independent was sales and death of		
The foregoing instrument was acknowledged before me this py	day of	, 20
	·	
Ay commission expires	-	
TATE OF	Notary Public	
COUNTY OF		
he foregoing instrument was acknowledged before me this	day of	
y	<del> </del>	
y commission expires		
	Notary Public	
f 1 1 1 3 1 1 L 1		12 1 1
	' ' ' ' ' ' ' '	Register of Deeds
<b>S</b>	ion t	Inc.
LEA .	ind di	Regist
FROM  FROM  Actres  County  County	ty  ty  his instrument was filed for record on the  orlock M., and duly recor  ok Page  ecords of this office.	Register of Deed recorded, return to Samuel Gary Jr. & Associates, Inc. Wynkoop St., Ste. 700, Denver, CO 80202
FROM FROM To County.	a filed fu	700,
D	County  This instrument was day of o-clock In Book the records of this office.	recorded, return to Samuel Gary Jr. A Vynkoop St., Ste.
<b>8</b>	this c	d. reta
OIL	TE OF ty  ty  his instruct  f ok  corda of	worder muei
	arts of	
To Tate Section No. o.	County  Thi day of  at  in Buol the rece	By
ATE OF		
UNTY OF		
c foregoing instrument was acknowledged before me this	day of	, 20,
of		
corporation	, on behalf of the corporation.	
commission expires		
• • • • • • • • • • • • • • • • • • • •	Notary Public	

#### EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN OIL AND GAS LEASE DATED MAY 5, 2011, BY AND BETWEEN, ROBERT J. HEJNY, ET UX, AS LESSOR, AND HIGH PLAINS ENERGY PARTNERS, LLC, AS LESSEE.

#### PROPERTY DESCRIPTION:

# TOWNSHIP 17 SOUTH - RANGE 15 WEST

#### **SECTION 1:**

That certain tract or parcel of land estimated to contain 40.00 acres, more or less, and being described as the Southeast Quarter of the Northeast Quarter (SE/4 of the NE/4) of Section 1, Township 17 South, Range 15 West, Barton County, Kansas.

It is the intention of this lease to cover and include any mineral interest which the Lessor may own in and to the above described tract, including streets, roads, canals, drainage ditches, rights of way or other servitudes, including, but not limited to, any reversionary interest which Lessor may acquire in the same, by prescription of nonuse.

### **ADDITIONAL TERMS AND PROVISIONS:**

- 1. The provisions of this **EXHIBIT** "A" shall control and supersede the terms of the attached oil and gas lease when such terms conflict.
- Lessee shall pay all damages, caused by Lessee's operations hereunder to crops, including grass, and restore as nearly as practical, said premises to the same conditions and contour as previously existed, upon termination of this lease.
- Lessee agrees herein to bury all pipelines to a depth below ordinary plow depth, and in no case shall any such pipeline constructed herein be buried less than thirty-six (36) inches.

FORM 88~(PRODUCER'S SPECIAL) (PAID-UP)

# RESISTER OF DEEDS BOOK: 616 Page: 4906 Receipt 4: 167072 Pages Recerded: 2 Date Recorded: 5/23/2011 10:11:27 RM

# **OIL AND GAS LEASE**

	EMENT, Made and		0 day of	May	2	2011	
by an	id between De	bra Tammen, a sing	le person				
whos	e mailing address is	5609 Fisenhov	ver Ave., Great Be	and VC 67520		£	
and	MAST DRIL		roi Ave., Oteat Be	mu, KS 07330		hereinafter called Les	sor (whether one or m
w.	WHIDT DIGIE	Dirto, lite.					
	Lessor, in con-	sideration of	One and O.V.C			Dollars (\$	hereinafter called Le
hydroc tanks, liquid	carbons, all gases, a power stations, tele hydrocarbons, gase	and their respective cons	pioning by geophysica tituent products, inject structures and things a constituent products an	at and other means, pr ting gas, water, other flu thereon to produce, say	ospecting drilling, min	Dollars (\$	leases and lets exclusi and producing oil, li lines, storing oil, buil
therein	n situated in County	of Barton	State of	Kansas		described as follo	ows to wit:
East o	one-half of the S	Southeast Quarter (	E/2 of the SE/4)				
n Sectio	on 1	Township 17S	Banco	15W and confair		Acres, more or less,	and all accretions
1 DOMES						thereto. om this date (called "pri	
mailed exercise extende	to or delivered to ed as herein provided as to only a portion In consideration 1". To deliver	Lessor at the above ac led it shall be consider on of the acreage then con of the premises the sai to the credit of lessor,	dress (or such other a ed for all purposes as overed hereby, Lessee d lesses covenants and	r the entire one (2) year address as Lessor may though this Lease orig shall designate such por lagrees:	extended primary ter hereinafter furnish Le inally provided for a tion by a tecordable in	additional period of on Lessor of an additional m. Such tender shall be seece via written notice primary term of four (1 istrument.	e via check or sight of ). Should this option i) years. If this Leas
roduce	NY WHAT BEACH HOW!	ne reason bremises.				ed in the manufacture of	
used, le consider within to gas, or e	easee may pay or to red that gas is being This lease may the term of this lease	conder as royalty One E produced within the m be maintained during the cor any extension there	antracture of products  Officer (\$1.00) per year  caning of the preceding  the primary term hereo  of the lesses shall have	s, said payments to be mer per net mineral acre g paragraph.  of without further payment the plant to drill such	ade monthly. Where pretained hereunder, and	the manufacture of the proceeds received by gas from a well produci d if such payment or a ons. If the lossee shall of th reasonable diligence a well had been completed	ng gas only is not sold ender is made it will commence to drill a y
hall be	If said lessor ov paid the said lessor	vns a less interest in the	above described land	than the entire and und bears to the whole and	livided fee simple esta individed fee.	te therein, then the roys	ulties herein provided
	Lessee shall hav	re the right to use, free o	f cost, gas, oil and wat	ter produced on said lan	d for lessee's operation	thereon, except water i	rom the wells of lesse
	When requested	by lessor, lessee shall b	ury lessee's pipe lines	below plow depth.			
	No well shall be	drilled nearer than 200 for damages caused by	leet to the house or ba	m now on said premise	Without written conse	ent of lessor.	
	Lessee shall hav	e the right at any time to	ressee a operations to	growing crops on said i	and.	ng the right to draw and	
resce ili	If the estate of c irs, executors, admi ntil after the lessee relieved of all oblig	either party hereto is assinistrators, successors of bas been furnished with ations with respect to the	signed, and the privile r assigns, but no chan n a written transfer or a te assigned portion or p	ge of assigning in who age in the ownership of assignment or a true cop portions arising subsequ	e or in part is express the land or assignmen by thereof. In case less ent to the date of assig	ly allowed, the covenant of rentals or royalties see assigns this lease, in nument.	ts hereof shall extend shall be binding on whole or in part, less
	Lessee may at a	ny time execute and de as to such portion or po	liver to lessor or place	e of record or releases	covering any portion of	w portions of the -b	described premises a
termi	All express or in nated, in whole or i w, Order, Rule or R	nplied covenants of this n part, nor lessee held li egulation.	lease shall be subject able in damages, for fa	to all Federal and State allure to comply therew	Laws, Executive Orde th, if compliance is pr	ers, Rules or Regulations evented by, or if such fa	ilure is the result of, a
naci ni	y payment any mor nereof, and the unde described herein, i	agages, taxes or other nexigned lessors, for their assigned lessors, for their assortion as said right of o	ens on the above descr nselves and their heirs dower and homestead t	ribed lands, in the event s, successors and assigns may in any way affect ti	of default of payment , hereby surrender and c purposes for which t	ee shall have the right at by lessor, and be subro I release all right of dow this lease is made, as rec	gated to the rights of t er and homestead in t ited herein
ases in promonother a etl. Le escribin coled un wells in coled or	Lessee, at its opt the immediate vici- bet the conservation and to be into a uni- essee shall execute ag the pooled acress unit, as if it were inci- be located on the p nly such portion of	ion, is hereby given the nity thereof, when n less a of oil, gas or other mit t or units not exceeding in writing and record it ge. The entire acreage s luded in this lease. If premises covered by this	right and power to posec's judgment it is neat incrais in and under at 40 acres each in the can the conveyance rece o pooled into a tract or roduction is found on lease or not. In lieu.	ol or combine the acrea, cessary or advisable to cond that may be produce went of an oil well, or i ords of the county in wr r unit shall be treated, for the pooled acreage, it is	ge covered by this lease to so in order to proper and from said premises, anto a units or units not thich the land herein lor all purposes except thall be traded as if pro-	e or any portion thereof ly develop and operate : such pooling to be of ! t exceeding 640 acres ec eased is situated an ins the payment of royalties duction is had from this ssor shall receive on prost therein on an acreage	with other land, lease naid lease premises so tracts contiguous to on the in the event of a g trument identifying at on production from the lease, whether the we
WITNE	ESS WHEREOF, the u	indersigned execute this ag	reement as of the day and	year first above written.	EGISTER	O. C.	Index
LUCSSES!	1// , ,				4.0	0.75m (40)	Downsteel 3 I d
	Beas Xn	manar d			B SEA		Numerical VV
bra Ta	bea Sa	mmen_		_	B SEAL		Cress
2/2	bea Sa	mmunj			SEAL	- 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15	Cress

Scanned\_\_\_\_

STATE OF Harris COUNTY OF Harris The foregoing instrument was by Debra Tammen, a single	acknowledged before	ACKNore me this day o	OWLEDGMENT FOR A	N INDIVIDUAL	(KsOkCoNe)	
My commission expires	TARY PUBLIC - State of ANN E. PALA My And Evo. 9-1:	FKansas MER 4-13 ACKNO ore me this day or	Notary Public  DWLEDGMENT FOR A	N INDIVIDUAL	(KsOkCoNe)	
My commission expires  STATE OF  COUNTY OF			Notary Public			 :
The foregoing instrument was by	acknowledged befo	re me this day o	f	NINDIVIDUAL	(KsOkCoNe)	- <u>_</u>
OIL AND GAS LEASE FROM	TO	Date Section Twp. Rge. No. of Acres Term County	STATE OF  County  This instrument was filed for record on the  day of	in Book Page of this office.	ds ds	Mai Cil Operations, Inc. 7411 Preston Rd., Ste. 800
STATE OF	cknowledged befor	ACKNO			,	_
Corporation, on behalf of the co My commission expires	rporation.		Notary Public		<del></del> _	_

Burger wise designs stills

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

REGISTER OF BEEDS

RECIA JOHNSON

BARTON COUNTY, KS

Pages 8: 616

Pages Recorded: 2

Date Recorded: 5/23/2011 9:43:45 AM

#### **OIL AND GAS LEASE**

AGREEMENT, Ma			day of	May	, 2	011	
by and between	Charles Sat	terfield and Sharon	Satterfield, hu	sband and wife			
whose mailing add	tress is 180	07 Heizer St., Gre	eat Bend, KS	67530		hereinafter called Lessor (wheth	her one or mor
and MAST	DRILLING,	INC.		<del></del>			
						hereinaft	er called Lesse
Lessor,	in consideration	of One an	40.V.C				
hydrocarbons, all g tanks, power statio liquid hydrocarbon	ases, and their r	espective constituent	products, injecti res and things the	ng gas, water, other flui	specting drilling, mir ds, and air into subsu	Dollars (§ 1,00 mtained, hereby grants, leases and ing and operating for and prodiface strata, laying pipe lines, ston amufacture, process, store and transcriptions and otherwise earing for	ucing oil, liqu ring oil, buildi
therein situated in	County of _	Barton	State of	Kansas		described as follows to wit	:
East one-half of	the Southea	st Quarter (E/2 of	the SE/4)				
		p17S,		15W and containi	ng 80	Acres, more or less, and all ac	
Notwith Lease or any portion acreage described h of \$10.00 per net n mailed to or delive exercised as herein extended as to only	tlanding anything thereof would be rein that is explaineral acre so each to Lessor at provided it shall portion of the	expire in accordance expire in accordance iring. The only action extended which payment the above address ( the above address ( the above address (	with its terms at with its terms at n required by Letent shall cover for such other at all purposes as thereby, Lessee s	notates, or any of them essee is hereby granted and provisions, of extent essee to exercise this op the entire one (2) year ddress as Lessor may 1 though this Lease original thall designate such port	the exclusive option ling this Lease for an iton being payment to extended primary ten except a furnish Le	m this date (called "primary term of land or land with which said land to land with which said land to be exercised prior to the das additional period of one (2) years. Lessor of an additional considers m. Such tender shall be via chee seec via written notice). Should wimary term of four (4) years. strument.	id is pooled, s on which this s as to all of th ation of the sur ik or sight drai
l <sup>a</sup> . To d produced and saved	eliver to the cre	dit of lessor, free of	cost, in the pipe	igrees: line to which lessee π	ay connect wells on a	aid land, the equal one-eighth (%	i) part of all oi
or the gas sold, use used, lessee may pa considered that gas i	off the premise y or under as being produce	es, or in the manufact royalty One Dollar ( d within the meaning	ture of products, \$1.00) per year of the preceding	said payments to be ma per net mineral acre of paragraph.	in one-eighth (%) of the demonthly. Where got aimed hereunder, and	d in the manufacture of any prod he proceeds received by lessee fr as from a well producing gas onl d if such payment or tender is r	om such sales) y is not sold o nade it will be
as, or either of then irst mentioned.	, be found in pa	tying quantities, this !	case shall contin	the right to drill such y	well to completion with like effect as if such w	ns. If the lessee shall commence h reasonable diligence and dispate well had been completed within th	ch, and if oil o e term of year
the period and period	losson only in th	ue brobornou amicii i	errol s intelést d	lears to the whole and u	idivided fee.	e therein, then the royalties herei	-
Lessee sh	all have the righ	t to use, free of cost,	gas, oil and wate	r produced on said land	for lessee's operation	thereon, except water from the w	ells of lessor.
When req	nested by lessor	, lessee shall bury les	see's pipe lines t	celow plow depth,			
I eccee ch	ian be armed hi	carer than 200 feet to	the house or ban	n now on said premises	without written conse	nt of lessor.	
Lessee sh	ni bay 101 dama ili baya tha siab	t of caused by lessee.	s operations to g	rowing crops on said la	nd.		
If the esta	in nave the right te of either nort	t at any time to remov	e all machinery	and fixtures placed on s	aid premises, includin	g the right to draw and remove ca	wing.
essee until after the laid be relieved of al	essee has been l obligations wi	successors or assign furnished with a writ th respect to the assig	is, but no chang ten transfer or as ned portion or po	e in the ownership of i ssignment or a true copy ortions arising subseque	he land or assignmen thereof. In case less nt to the date of assign	y allowed, the covenants hereof a t of rentals or royaltics shall be t ee assigns this lease, in whole or ament.	binding on the in part, lessee
cicol surrender and	TORRE DS IN SUCI	r bornon or bornous s	шо ве гелсуец о	t au obligations as to th	e acreage surrendered.	r portions of the above described	
All expres terminated, in who ich Law, Order, Rul	te or ur bare, no	L TERRER LICKY HRDIC III	hall be subject to damages, for fai	o all Federal and State I lure to comply therewit	aws, Executive Order h, if compliance is pre	s, Rules or Regulations, and this vented by, or if such failure is the	lease shall not result of, any
older thereof, and the emises described he	e undersigned le rein, in so far as	essors, for themselves said right of dower s	and their heirs, and homestead m	bed lands, in the event of successors and assigns, may in any way affect the	of default of payment in hereby surrender and purposes for which to	e shall have the right at any time by lessor, and be subrogated to th release all right of dower and hor his lease is made, as recited herein	e rights of the nestead in the
Lessee, at ases in the immedia promote the consecutor and to be into the lateral exercising the pooled oled unit, as if it we wells be located or	its option, is here e vicinity there e vation of oil, g a unit or units ecute in writing acreage. The er tre included in t the premises c on of the royalr	reby given the right an of, when n lessee's ju as or other minerals not exceeding 40 acg and record in the c name acreage so poole this lease. If producti overed by this lease y stipulated herein as y stipulated herein as	nd power to pool dement it is nece in and under and es each in the even conveyance record into a tract or ion is found on the	or combine the acreage assary or advisable to de d that may be produced rent of an oil well, or in rds of the county in wh unit shall be treated, for he pooled acreage, it he of the realized to the	covered by this lease so in order to properl from said premises, to a units or units not ich the land herein le all purposes except that all burposes if prov	or any portion thereof with other y develop and operate said lease p such pooling to be of tracts cont exceeding 640 acres each in the c assed is situated an instrument id the payment of royalties on product function is had from this lease, who sor shall receive on production f set therein on an acreage basis beat	land, lease or premises so as ignous to one event of a gas cutifying and ction from the ether the well
WITNESS WHEREO	, the undersigned	execute this agreement	as of the day and y	ear first above written.			
tnesses!	- do	1.11	CTED	el -	C	0.	ndex
aries Satterfield	avry		Ölä lev Ó	Sharon Son	roally w	<u> </u>	Kumerical 71
			<u> </u>	OW SHRION SET	W. U.G.R.		Dr. Bask
; ,#		- E	70A7		NAME OF THE PERSON OF THE PERS	•	Plat Book
	•	<b>13</b> :	~ ~//	S.S. #	,		Military Book
		W.C	b':::	F			Art of Inc Book_

Scanned\_\_\_\_

STATE OF Hansas	ACIVAIONIN EDGIA CENTRALE	
COUNTY OF Barton	ACKNOWLEDGMENT FOR AN INDIVI	
by <u>Charles Satterfield and Sharon Satterf</u>	d before me this 17FA day of May	,2011
My commission expires 12-3-1	Notary Public Notary Public	5
STATE OF	ACKNOWLEDGMENT FOR AN INDIVI	
The foregoing instrument was acknowledged by	before me this day of	
My commission expires		<del></del>
	Notary Public	
STATE OF		
COLUMNICATION	ACKNOWLEDGMENT FOR AN INDIVID	OUAL (KsOkCoNe)
·y	usy of	
My commission expires		
	Notary Public	
OIL AND GAS LEASE FROM TO	Date  Section Twp. Rge.  No. of Acres County  County  This instrument was filed for record on the day of at o'clock M, and duly recorded in Book Page of	The records of this office.  Register of Deeds 7.  By  When recorded, return to  Mar Oil Operations, Inc.  3411 Preston Rd., Ste. 800  Dallar 77 7577, 5620
TATE <b>OF</b> COUNTY OF The foregoing instrument was acknowledged to	ACKNOWLEDGMENT FOR CORPORATE day of day of	
By		
Corporation, on behalf of the corporation.  Ay commission expires		

Notary Public