

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071583

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	API No	o. 15				
Name:				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:				Feet from East / West Line of Section					
Contact Person:					Footages Calculated from Nearest Outside Section Corner: NE NW SE SW				
Water Supply Well Other: SWD Permit #:				Lease Name: Well #:					
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:					
Producing Formation(s): List	All (If needed attach another	sheet)	b	y:		(KCC District Agent's Name)			
Depth to	o Top: Botto	m: T.D	_	Pluggir	na Commenced:				
Depth to	o Top: Botto	m: T.D		Plugging Commenced:					
Depth to	o Top: Botto	m:T.D	'	laggii	ig completed.				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Wate	r Records		Casing Rec	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for e	ach plug set.				
Plugging Contractor License #:									
Address 1:			Address 2:						
City:		S	tate: _		Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County, _		,	SS.					
(Print Name)					Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS 💧 GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C39374-IN

BILL TO:

CARMEN SCHMITT, INC. **BOX 47 GREAT BEND, KS 67530** LEASE: EHMKY 1

DATE ORDER 11/29/2011 C39374		SALESMAN ORDER DATE PURCHASE		PURCHASE	ORDER	SPECIAL	SPECIAL INSTRUCTIONS	
		11/22/2011			1		NET 30	
QUANTITY	U/M	ITEM NO./DI	TEM NO./DESCRIPTION			PRICE	EXTENSION	
80.00	MI	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	320.00	
80.00	мі	CEMENT MILEA	CEMENT MILEAGE PU TRUCK			2.00	160.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
215.00	SAX	60-40 POZ MIX	60-40 POZ MIX 2% GEL			9.25	1,988.75	
5.00	SAX	2% ADDITIONAL	2% ADDITIONAL GEL			16.00	80.00	
150.00	LB	COTTONSEED	COTTONSEED HULLS			0.35	52.50	
220.00	EA	BULK CHARGE	BULK CHARGE			1.25	275:00	
776.80	мі	BULK TRUCK -	TON MILES		0.00	1.10	854.48	
, 10 to 6							./t	
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: LANCO Sales Tax: Invoice Total:		4,380.73		
						40.95 4,421.68		
		NET 30 DAYS				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER Nº C 39374

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	316-524-1225 DATE_! /	7/11	20
AUTHORIZED BY:	(NAME OF CUSTOMER)	 _	
	City	State	
	Well No Custo		
c. Twp.		1	
inge	County L r.vc	State	<u> </u>
to be held liable for any da lied, and no representation tment is payable. There wi invoicing department in ac The undersigned represent S ORDER MUST BE SIGNED		ice has made no repressaid well. The consider	sentation, expresse- ration of said servic
ORE WORK IS COMMENCE	DBy Well Owner or Operator	Agent	
CODE QUANTITY	DESCRIPTION	UNIT	AMOUNT
SY.	milicia ima trick	11661	<u> ۲</u> (۲)
100	milica justio	7. 1	1(C. 1
1	Dump (rece (Police)		(-50.
	·		
715	60/40 bes 25% del	9.57	1.798.
2	7 5/n notal. con	11	۲.
		35	(- 1 "
1502,	11,115	72	<u>></u> (.
	·		
770	Pulk Charge	(5)	(73.
2 ()	Bulk Charge Bulk Truck Miles 7 71 T < SC ~ - 770 . S 1 ~ × 1. ""	1107	5544
	Process License Fee onGallons		
	TOTAL BILLII	NG	4,350.
	rection, supervision and control of the owner, operator or his agent, who	rformed in a good	and workmanli
Copeland Representa	live Cirthia Li.		
Station (. G	Well Owner	Operator or Agent	
Remarks	NET 20 DAVE		



TREATMENT REPORT

Acid &	Cemer	nt 🕰				Acid Stage No
			s P . O	No. (34374	Type Treatment: Amt. BkdownBbl./Gal	Type Fluid Sand Size Pounds of Same
Company.	٥٠٠٠ ٢	chnitt	.,,		Bbi. /Gel	
					Bbl. /Gal	
					l e e e e e e e e e e e e e e e e e e e	
	54"					toft. No. ft
Casing: Size 516 Type 4 Wt. Set at						toft. No. ft
					fromft.	to
				to	Actual Volume of Oll/Water to Load	Hule:Bbl. /Ga
				lo	15.mm Tanaka No. 15.44 31.4 310	Twin
				ft. toft.	Augillary Equipment 327	TWIN
				······································		Set at
-				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Off all
Per	TOTAL OG TTOM			***************************************		
then Male Sir		* 0	n 21	s. 10 <u>.,</u>		
THEN MOIE ALL	·					
_		e Franc			Treater Nothan W	7.
TIME (a.m) p.m.	Tubing	Casing	Total Fluid Pumped		REMARK	8
9:15	_	51/2"		On Loca	dias	
:		\ <u>\</u>				
-:						
:			-			
:				Mix 3	5 x ks 00/40 DOZ.	40% 501
:				150 =	Hulls	
:				Mix 19	Tets. Gel	
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:			ļ	Mix 25	- sts	
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:		ļ	<u> </u>	mix 10	ster Gel	
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