



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Lease: BLACKWELL
 Operator: Val Energy, Inc.
 Location: T29S, R2W, Sec. 10
 KS Dept. of Revenue Lease Code: 128391
 Field: [Chambers](#)
 County: Sedgwick
 Producing Zone: Mississippian System

Complete detailed production available in file saved using blue button at top of page.

Annual Oil Production, (bbls)

Sample Monthly Oil Production, (bbls)
 (from 2006)

Year	Production	Wells
Production Charts Flash Chart		
1988	1,948	1
1989	2,559	1
1990	1,919	1
1991	1,859	1
1992	1,772	1
1993	730	1
1994	1,615	1
1995	695	1
1996	-	-
1997	846	2
1998	71	2
1999	-	-
2000	753	1
2001	698	1
2002	194	1
2003	529	1
2004	480	1
2005	584	1
2006	658	1
2007	636	1
2008	498	1
2009	447	1
2010	633	1
2011	308	1

Year	Month	Production	Wells	Purchaser
2006	3	149.16	1	KELLY L. MACLASKEY OIL (100%)
2006	6	157.71	1	KELLY L. MACLASKEY OIL (100%)
2006	9	37.62	1	KELLY L. MACLASKEY OIL (100%)
2006	11	160.32	1	KELLY L. MACLASKEY OIL (100%)
2006	12	153.45	1	KELLY L. MACLASKEY OIL (100%)
2007	2	163.99	1	KELLY L. MACLASKEY OIL (100%)
2007	5	153.77	1	KELLY L. MACLASKEY OIL (100%)
2007	7	162.02	1	KELLY L. MACLASKEY OIL (100%)
2007	10	156.47	1	KELLY L. MACLASKEY OIL (100%)
2008	2	175.71	1	KELLY L. MACLASKEY OIL (100%)
2008	5	153.1	1	KELLY L. MACLASKEY OIL (100%)
2008	9	169.21	1	KELLY L. MACLASKEY OIL (100%)
2009	2	151.63	1	KELLY L. MACLASKEY OIL (100%)
2009	7	155.97	1	KELLY L. MACLASKEY OIL (100%)
2009	10	139.02	1	KELLY L. MACLASKEY OIL (100%)
2010	1	162.16	1	KELLY L. MACLASKEY OIL (100%)
2010	4	159.42	1	KELLY L. MACLASKEY OIL (100%)
2010	9	155.16	1	KELLY L. MACLASKEY OIL (100%)
2010	12	156.67	1	KELLY L. MACLASKEY OIL (100%)
2011	4	155.43	1	KELLY L. MACLASKEY OIL (100%)
2011	8	152.18	1	KELLY L. MACLASKEY OIL (100%)

*2011 data incomplete at this time.

Data from previous years may still change.
 Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
 Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
 Programs Updated May 23, 2005
 Data from Kansas Dept. of Revenue files monthly.



Imagery Date 7/13/2010

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37° 32' 03.65" N 97° 30' 56.79" W elev 1305 ft

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Eye alt 1488 ft