



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

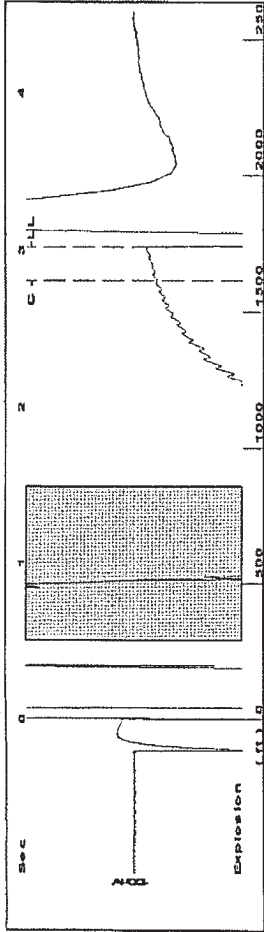
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

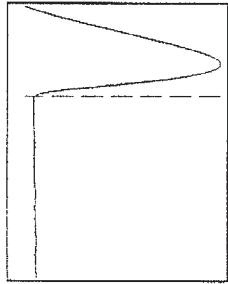
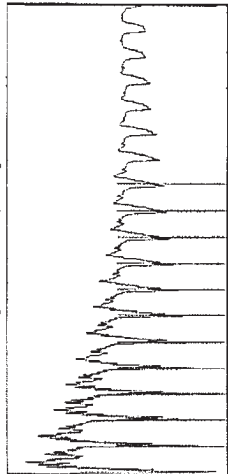
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933

Group: Hugoton Well: UPC 23-2 (acquired on: 01/05/12 10:53:38)



Filter Type High Pass Automatic Collar Count Yes Time 3.018 sec
 Manual/Acoustic Velo 1138.24 ft/s Manual JTS/sec 17.9533 Joints 54.8294 Jts
 Depth 1738.09 ft

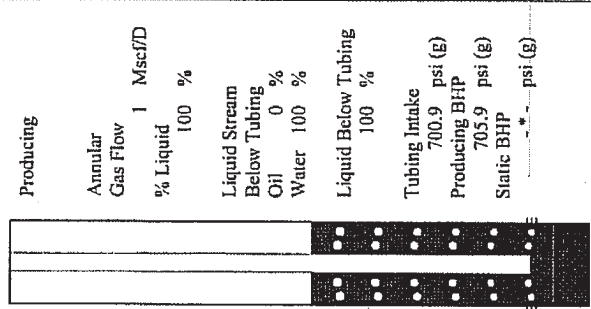
[0.5 to 1.5 (Sec)]



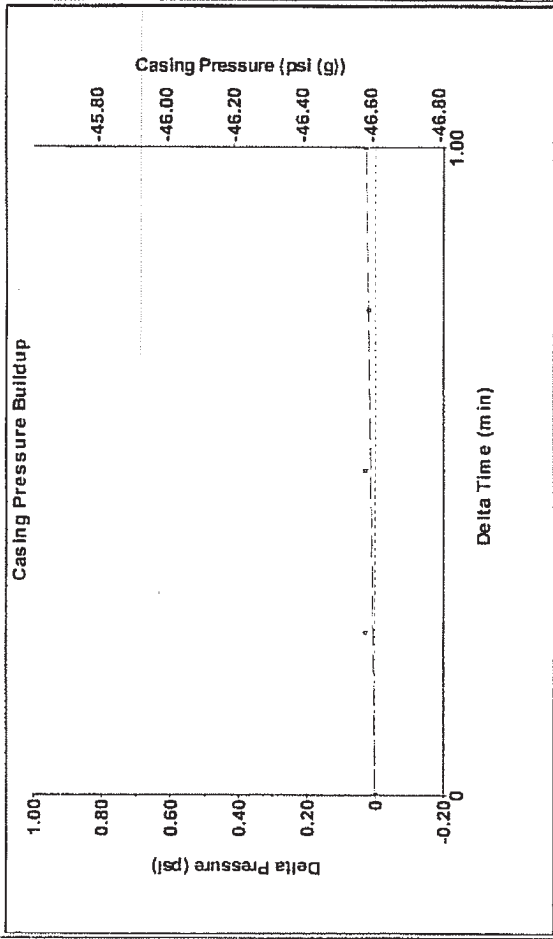
Analysis Method: Automatic

Group: Hugoton Well: UPC 23-2 (acquired on: 01/05/12 10:53:38)

Production	Potential	Casing Pressure	Producing
Oil 0	-*- BBL/D	-14.7 psi (g)	Annular
Water 0	-*- BBL/D	Casing Pressure Buildup	Gas Flow 1 Mscf/D
Gas 0.0	-*- Mscf/D	0.027 psi	% Liquid 100 %
IPR Method Vogel	Gas/Liquid Interface Pressure	1.00 min	Liquid Stream
PBHP/SBHP -*-	-14.7 psi (g)	Liquid Level Depth	Below Tubing
Production Efficiency 0.0		1738.09 ft	Oil 0 %
Oil 40 deg API		Tubing Intake Depth	Water 100 %
Water 1.05 Sp.Gr:H2O		3312.00 ft	Liquid Below Tubing
Gas 0.70 Sp.Gr:AIR		Formation Depth	100 %
Acoustic Velocity 1151.82 ft/s		3323.00 ft	Tubing Intake
Formation Submergence			700.9 psi (g)
Total Gaseous Liquid Column HT (TVD)			Producing BHFP
Equivalent Gas Free Liquid HT (TVD)			705.9 psi (g)
Acoustic Test			Static BHFP
			-*- psi (g)

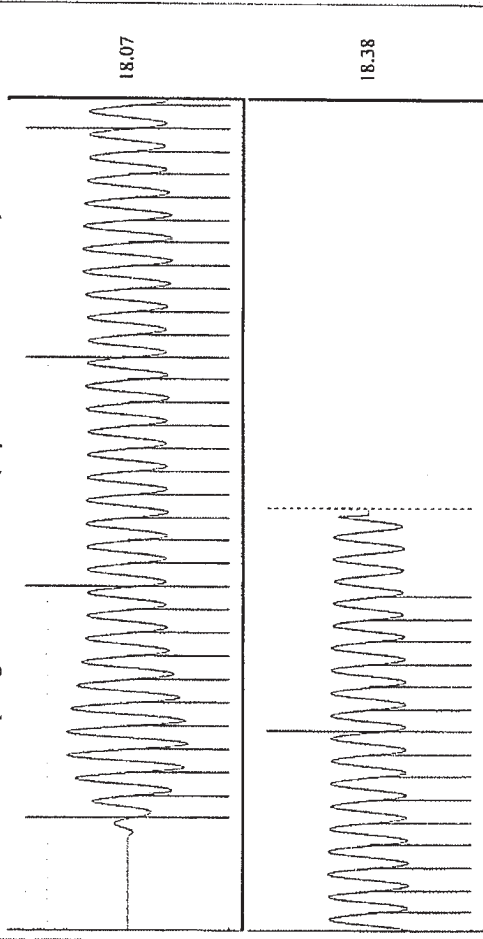


Group: Hugoton Well: UPC 23-2 (acquired on: 01/05/12 10:53:38)



Change in Pressure 0.03 psi PT10973 Range
 Change in Time 1.00 min

Group: Hugoton Well: UPC 23-2 (acquired on: 01/05/12 10:53:38)



Acoustic Velocity 1151.82 ft/s Joints counted 46
 Joints Per Second 18.1675 Jts/sec 54.8294
 Depth to liquid level 1738.09 ft Filter Width 15.9533
 Automatic Collar Count Yes Time to 1st Collar 0.272 2.804