

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1071686

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



TICKET NUMBER\_ LOCATION O Hawa KS FOREMAN Fred Mader

DATE

	chanute, KS 6672 or 800-467-8676			CEMEN	TMENT REP T			
DATE	CUSTOMER#		L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	1604	Seyler	* 6		νω <sub>1</sub>	16	20	FR
13	G.5 In	19			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR					. 506	FREMAD	3.a.fe	t -
		's Rd			495	HARBEC	AB	1
CITY		STATE	ZIP CODE		1369	DERMAS	DM	
Rante	00	KS	66079		548	KELDET	KD	
JOB TYPE_ LO	ng strong	HOLE SIZE	6311	HOLE DEPTH		CASING SIZE & V		
CASING DEPTH		DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING 41/2	Plus
	T /1.FBBL			MIX PSI		RATE SBPM		4
	stablish of	lump ra	1. m	ixx Pun	D 100# /	Demium C	of Flush.	
m	x+ Pump		Tellyale	due.		PUMB 1	18 5KS 5	50/50
Por	Mix Cer	uns 2	o Cal 1/2			-lush pu		7
<u></u>	eau. Dis	splace	42" Ru	bher,	oluc to	casil 7		1.8BBL
<i>f</i> ,	resh wi	aten.	Pressu		1 -46		ast pre	
, to	5ex \$10	at val	ve. S	hotin	Casily.	- 1 1	lug des	
115	/ wire	(500.			0.		0	
			\			15		
~	TOS Dr	illry C	vexx).			toud Y	Voden	
ACCOUNT	1							
CODE	QUANITY (	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401		1	PUMP CHARG	E		495		9750
5406	1	5mi	MILEAGE			. 495		600
5402	7	44	Casir	Lookas		1773		
5407	Minin	11111	100	miles	<u> </u>	548		NIC
55020	1	6440	80 B		Truck			330
		-211.5	00 B)	DC vac	, WUCK	369		135
1124	/	18 SKS	50/50	Por Mi	x (ement			1233
11/8B		99#	01	von Cae				59 E
1107A		59t	Dh.	C. 1				7/2
4404			Physo x	Rubber	Plus			7/
		<del></del>	1.2	UV LLET	Pius			45
		-						
					10	)———		
					- Ou			
~					1100			
					140			
					<b>&gt;</b>			
rin 3737			1 '0 F			77.8%	SALESTAX	109 94
	No Repon	. }	79 2 From				ESTIMATED	3019
	11 0.	(3)	- Creak	-			TOTAL	0012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# Franklin County, KS Well: Seyler # 6 Lease Owner: BG-5 Town Oilfield Service, Inc. (913) 837-8400 Commenced Spudding: 11/17/2011

#### WELL LOG

Thickness of Strata	Formation	Total Depth	
0-30	Soil/Clay	30	
20	Shale	50	
4	Lime	54	
7	Shale	61	
13	Lime	74	
7	Shale	81	
11	Lime	92	
15	Shale	107	
8	Lime	115	
40	Shale	155	
29	Lime	184	
67	Shale	251	
22	Lime	273	
15	Shale	289	
4	Lime	293	
27	Shale	319	
9	Lime	328	
27	Shale	355	
25	Lime	380	
8	Shale	388	
24	Lime	412	
3	Shale	415	
3	Lime	418	
1	Shale	419	
8	Lime	427	
17	Shale	444	
10	Sandy Shale	454	
143	Shale	597	
6	Lime	603	
25	Shale	628	
3	Lime	631	
18	Shale	649	
2	Lime	651	
18	Shale	669	
2	Lime	671	
20	Shale	691	
15	Sand	706	
3	Sand	709	
39	Sandy Shale	748	
4	Sand	752	

ranklin County, KS Well: Seyler # 6 Lease Owner: BG-5

## Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 11/17/2011

11/17/2011

26	Shale	778-TD
Distriction of the second		
Yes a superior and the second second		
The state of the s		
Control of the second		
CABING XAID TUSHES		
05.03969		
The second secon		