

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071763

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes       No         If yes, show depth set:       Feet         If Alternate II completion, cement circulated from:       feet depth to:       sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
Plug Back: Plug Back Total Depth Commingled Permit #:	
Dual Completion     Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	<b>                                   </b>
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	Log Formation (Top), Depth a			d Datum Top	Sample Datum	
Samples Sent to Geolog	ical Survey	Yes No		Name			юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No	>					
List All E. Logs Run:								
		CAS	ING RECORD	New	Used			
		Report all strings	set-conductor, surfa	ice, intermed	diate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			,		ement Squeeze Record of Material Used)	Depth			
TUBING RECORD: Size:			Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			۶.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLET		TION:		PRODUCTION IN	TERVAL:		
Vented Sold Used on Lease			Open Hole	Perf.	Dually (Submit)	r Comp. 4C <i>O-5)</i>	Commingled (Submit ACO-4)			
(If vented, Submit ACO-18.)				Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Laymon, Michael
Well Name	Lueking 1-11
Doc ID	1071763

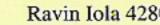
## Tops

Name	Тор	Datum	
Soil	0	12	
Shale	12	100	
Lime	100	160	
Shale & Lime	160	535	
Black Shale	535	540	
Lime	540	600	
Big Shale	600	780 820 946 949	
Lime	780		
Shale & Lime	820		
Black Shale	946		
5' Lime	949	952	
Black Shale	952	953	
Upper Squirrel Sand	953	966	
Shale	966	984	
Cap Rock	984	985	
Shale	985	987	
Cap Rock	987	989	
Lower Squirrel Sand	989	1000	
Shale	1000	1055	

**SALES DELIVERY** Iola Auto Parts. **PACKING SLIP** & Oil Field Supply DATE: OC+24 25 210 S. State Iola, KS 66749 Phone: 620-365-3131 Fax: 620-365-3138 **CUSTOMER** aymon] SOLD TO: ACCOUNT #: SALESMAN: LOCATION: QUOTE RETURNED MDSE. CHARGE CASH DESCRIPTION PART# PRICE AMOUNT QUALITY emen Rick Note-11101 1 Shepasol 16-11 - ID Lucking 1-11 ID

## **ALL Claims and Returned Goods MUST Be Accompanied By This Bill**





802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products FAC.

# LADDER LAYMONNOIL II, L.E.C. 1998 SQUIRREL RD.

# NEOSHO FALLS KE

4	Jud and a bus both		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED
	i's and	*	
03:45:000	IELL	15.00 yd.	45.00 yd
DATE		LOAD #	YARDS DEL.
	To Date	1	15.00 yd
11-07-11	Vebol	> 1	15.00 11

# WARNING IRRITATING TO THE SKIN AND EYES Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY

CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

TRUBKING

QUANTITY	CODE	DESCRIPTION

15.00 2.00

RETURNED TO PLANT LEFT JOB		FINISH UNLOADING	DELAY EXPLANATION/CYLINDE		
HETOTINED TO TEAL			1. JOB NOT READY6.2. SLOW POUR OR PUMP7.3. TRUCK AHEAD ON JOB8.4. CONTRACTOR BROKE DOWN9.		
LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ADDED WATER		
Hida	4:32		· · ·		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			

### CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which a the subject of this contract.

# 161147 LAYMON DIL QUAIL RE'S OF LEATH

WELL	A # LU	EKING 1/

2 Martin Contraction	DRIVER/TRUCK		PLANT/TRANSACTION #
K COL	WK .	% ALR	the is a
(h (h))	- 35	6.00	1
BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
Briteria			A Annalista
in a cost	713 12	The part in a	30572

### PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have

arisin out of delivery of this order.

X

WELL (10 SACKS PER UNIT)

TRUCKING CHARGE

15	1d -70.0	4-125	IN	30676
1	Excessive Water	is Detriment	al to Concre	ete Performance
	H <sub>2</sub> 0 Ac	Ided By Requ	est/Authori	zed By

GAL X

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

15.00

WEIGHMASTER

UNIT PRICE

76.00

50.00

EXTENDED PRICE

1140.00

100.00

ER.			
TION/CYLINDER TEST TAKEN	TIME ALLOWED		1240.00
6. TRUCK BROKE DOWN 7. ACCIDENT JOB 8. CITATION KE DOWN 9. OTHER	TIME DUE	ADDITIONAL CHARGE 1	1240.00 90.52 1330.52 1330.52
	DELAY TIME	ADDITIONAL CHARGE 2	
in a start him		GRAND TOTAL	