

- If well will not be drilled or permit has expired (See: authorized expiration date)

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:					
Effective Date:					
District #	:				
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1071765

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

,	Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
monur day year	Sec Twp S. R E V				
OPERATOR: License#	feet from N / S Line of Section				
Name:	feet from E / W Line of Sectio				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City: State: Zip: +	County:				
Contact Person:	Lease Name: Well #:				
Phone:	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Wall Drillad Fare Mall Class. Time Free free in manufe	Nearest Lease or unit boundary line (in footage):				
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS				
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:				
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:  Yes N				
Disposal Wildcat Cable	Depth to bottom of fresh water:				
Seismic ; # of Holes Other	Depth to bottom of usable water:				
Other:	Surface Pipe by Alternate: I II				
If OWWO: old well information as follows:					
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):				
Operator:	Projected Total Depth:				
Well Name: Original Total Pooths	Formation at Total Depth:				
Original Completion Date: Original Total Depth:	•				
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:				
f Yes, true vertical depth:	Well Farm Pond Other:				
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )				
CCC DKT #:					
	Will Cores be taken? Yes N				
	If Yes, proposed zone:				
AFF	IDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.				
t is agreed that the following minimum requirements will be met:					
Notify the appropriate district office <i>prior</i> to spudding of well;					
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well,</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> </ol>	drilling rig:				
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	3 3·				
through all unconsolidated materials plus a minimum of 20 feet into the					
4. If the well is dry hole, an agreement between the operator and the dist					
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing				
must be completed within 30 days of the spud date or the well shall be	plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
ubmitted Electronically					
,	Remember to:				
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification				
API # 15	Act (KSONA-1) with Intent to Drill;				
	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;				
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);				
	- Obtain written approval before disposing or injecting salt water.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: .



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	Vell: County:
Lease:									feet from N / S Line of Section
Well Num	ber:								feet from E / W Line of Section
Field:					_ Se	SecTwpS. R 🗌 E 🔲 W			
	f Acres attrib						15 1	Section:	Regular or Irregular
QTR/QTR	/QTR/QTR o	f acreage	e:				_		
									Irregular, locate well from nearest corner boundary.
							Se	ction corne	er used: NE NW SE SW
							PLAT		
					_				dary line. Show the predicted locations of
	lease roads	s, tank ba	atteries, pi	pelines an					sas Surface Owner Notice Act (House Bill 2032).
	6	660 ft.			you m	ау аттасп а	a separate	plat if desi	irea.
	-		<u> </u>	:		:		:	]
				:		:	:	:	LEGEND
200 4	1			:		:	:	:	LEGEND
660 ft.	+©	)·····		:	•••••	:	:	:	<ul> <li>Well Location</li> </ul>
									Tank Battery Location
		:					:	•	Pipeline Location
	:			:		:	:	:	Electric Line Location
	:			:		:	:	:	Lease Road Location
				•	•••••		•	•	
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						:	:	:	
					••••	•••••			
				: :		: :	:	: :	
						:	:	:	SEWARD CO. 3390' FEL
	1				1		-		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?	
			NAC data (for a)	
Pit dimensions (all but working pits):	Length (fee	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY	
	11.00	513 <b>2 332 0</b> 1	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



### Kansas Corporation Commission Oil & Gas Conservation Division

1071765

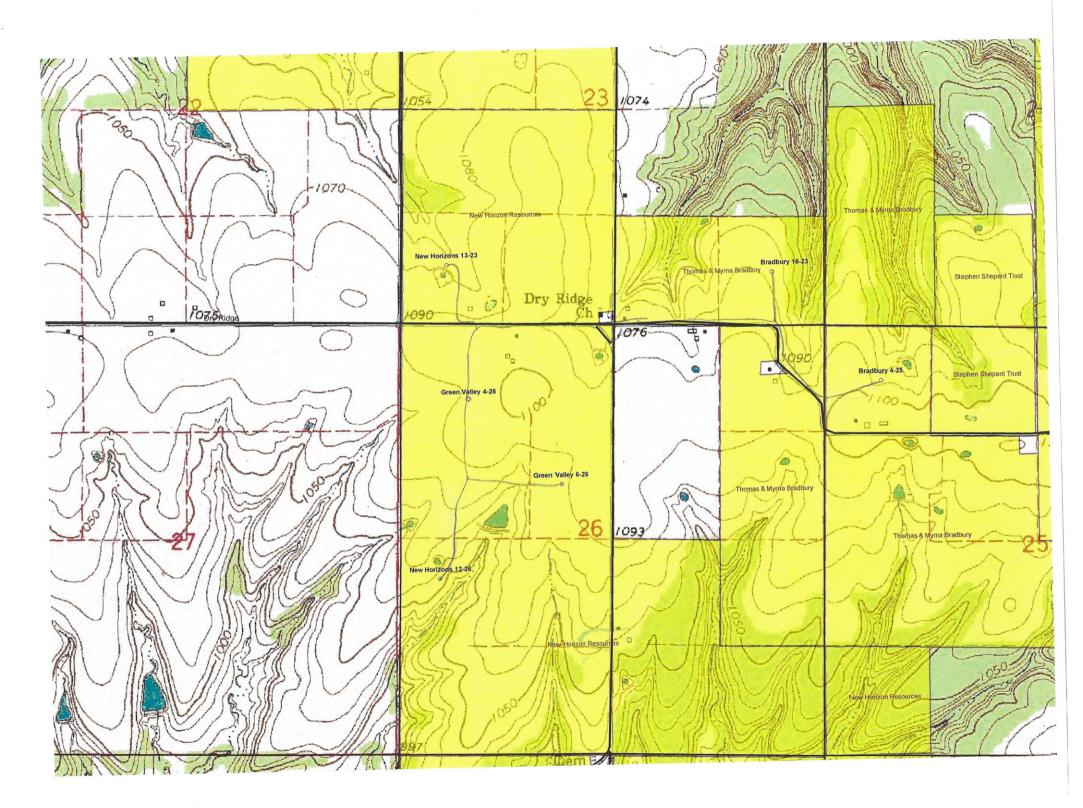
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R 🗆 East 🗆 West				
Address 1:	County: Well #:				
Address 2:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 18, 2012

Greg Bratton Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: Drilling Pit Application Bradbury 4-25 NW/4 Sec.25-24S-22E Bourbon County, Kansas

## Dear Greg Bratton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.