For KCC Use:

Eff	e	ct	iv	е	Date
-					

District	±	
DISTINCT	TT .	

SGA?	Yes	No

### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?   Yes   No
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	rted within 12 months of approval date.)
Spud date: Age	ent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:


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Section corner used: NE NW SE SW

For KCC Use ONLY

API # 15 - \_\_\_\_

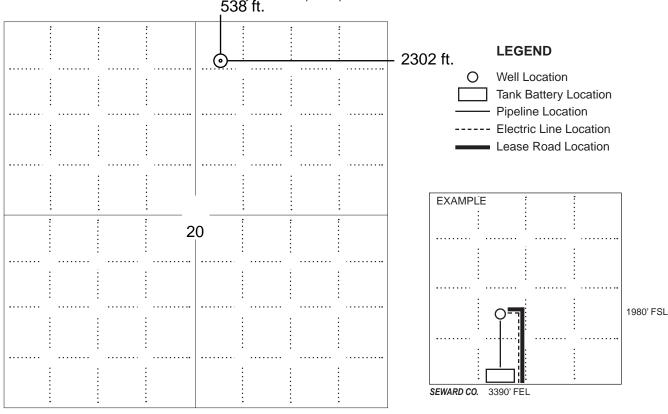
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E  W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 538 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 Form must be Typed

May 2010

# **APPLICATION FOR SURFACE PIT**

	Submit in Duplicate				
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Settling Pit       Drilling Pit         Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)       Pit capacity:         Is the pit located in a Sensitive Ground Water Area?       Yes         Is the bottom below ground level?       Artificial Liner?         Yes       No         Pit dimensions (all but working pits):       Length (feet         Depth from ground level to deep         If the pit is lined give a brief description of the liner         material, thickness and installation procedure.		(bbls) No lo ut) pest point:			
Distance to nearest water well within on			owest fresh water feet.		
feet Depth of water	well feet	measured		२	
Emergency, Settling and Burn Pits O Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia Number of work	over and Haul-Off Pits ONLY: al utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically	, ,				
	КСС С	OFFICE USE ON			
Date Received: Pern	nit Number:	Permit		RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:          Zip:            Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( ) Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

### Submitted Electronically

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## Fe

Form 88 — (Producer's Special) (PAI	D-UP)		Kancac Rive Print
63U (Rev. 1993)	OIL AND GAS LEAS	09-115	Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 - 264-5165 fax www.kbp.com - kbp@kbp.com
AGREEMENT, Made and entered into th	e <u>17th</u> dev of	March	2011
by and between Beverly Su	e Sparks, A/K/A Beverly Su	e Sparks-Harris, 7	Trustee under
her Revocable Inter	Vivos Trust, executed June	25, 1996 and	
			8
whose mailing address is12621	N. Searcy Road, Kearney, M	0 64060 hereinafter called Less	sor (whether one or more),
KANEX,	L.C. Wichita, KS 67214		
	One and No/100	7.00	, hereinafter caller Lessee:
constituent products, injecting gas, water, other fluend things thereon to produce, save, take care of, t	ther means, prospecting drilling, mining and operating for and uids, and air into subsurface strata, laying pipe lines, storing oll, treat, manufacture, process, store and transport said oil, liquid hys and otherwise caring for its employees, the following described la	ereby grants, leases and lets exclusively up producing oil, liquid hydrocarbons, all gr building tanks, power stations, telephone i frocarbons, gases and their respective cons d together with our respective const	ases, and their respective lines, and other structures tituent products and other
	Northwest Quarter (WW/4)		
n Section ZO, Township	Range and cont		acres, more or less, and all
Subject to the provisions herein contained	I, this lease shall remain in force for a term of $\frac{\text{Three}}{1}$	子) Years from this date (called "primary term	1"). and as long thereafter
In consideration of the premises the said	e constitue that remain in force for a term of e constituent products, or any of them, is produced from said lar lessee covenants and agrees:	id or land with which said land is pooled.	
1st. To deliver to the credit of lessor, fre rom the leased premises.	e of cost, in the pipe line to which lessee may connect wells on a	said land, the equal one-eighth (½) part of a	all oil produced and saved
Sound in paying quantities, this lease shall contin If said leasor owns a less interest in the he said iessor only in the proportion which lesso	e primary term hereof without further payment or drilling ope shall have the right to drill such well to completion with reaso- ue and be in force with like effect as if such well had been comp above described land than the entire and undivided fee simple 's interest bears to the whole and undivided fee. cost, gas, oil and water produced on said land for lessee's operal 'y lessee's pine lines below plow donth	nable diligence and dispatch, and if oil or oleted within the term of years first mention a estate therein, then the royalties herein p	gas, or either of them, be ned. provided for shall be paid
No well shall be drilled nearer than 200 fo	eet to the house or barn now on said premises without written o	onsent of lessor.	6) - 420 - 1
Lessee shall have the right at any time to If the estate of either party hereto is as executors, administrators, successors or assigns, lessee has been furnished with a written transfer with respect to the assigned portion or portions an Lessee may at any time execute and deli	essee's operations to growing crops on said land. oremove all machinery and fixtures placed on said premises, inc signed, and the privilege of assigning in whole or in part is but no change in the ownership of the land or assignment of or assignment or a true copy thereof. In case lessee assigns this rising subsequent to the date of assignment. view to lessor or place of record a release or releases covering a and be relieved of all obligations as to the acreage surrendered.	expressly allowed, the covenants hereof sl f rentals or royalties shall be binding on s lease, in whole or in part, lessee shall be	hall extend to their heirs, the lessee until after the relieved of all obligations
All express or implied covenants of this l	and be relieved of all obligations as to the acreage surrendered. lease shall be subject to all Federal and State Laws, Executive ages, for failure to comply therewith, if compliance is prevented	Ordern Bulan on Pagulations, and this loss	e shall not be terminated, such Law, Order, Rule or
igned lessors, for themselves and their heirs, su	end the title to the lands herein described, and agrees that the le described lands, in the event of default of payment by lessor, a accessors and assigns, hereby surrender and release all right o way affect the purposes for which this lease is made, as recited	and be subrogated to the rights of the hold f dower and homestead in the premises d	low thoreast, and the under
Lessee, at its option, is hereby given the mmediate vicinity thereof, when in lessee's jud onservation of oil, gas or other minerals in and r units not exceeding 40 acres each in the even ecord in the conveyance records of ths county wooled into a tract or unit shall be treated, for a ound on the pooled acreage, it shall be treated as oyalties elsewhere herein specified. lessor shall	right and power to pool or combine the acreage covered by this ignent it is necessary or advisable to do so in order to propu- l under and that may be produced from said premises, such poo t of an oil well, or into a unit or units not exceeding 640 acres in which the land herein leased is situated an instrument id. Il purposes except the payment of royalties on production from o if production is had from this lease, whether the well or wells i receive on production from a unit so pooled only such port n an acreage basis bears to the total acreage so pooled in the pa	blease or any portion thereof with other is only develop and operate said lease premi- bling to be of tracts contiguous to one ano each in the event of a gas well. Lessee sho mitfying and describing the pooled acrea the pooled unit, as if it were included in t be located on the premises covered by this ion of the roughty eliminated begins and the second sec	ises so as to promote the ther and to be into a unit all execute in writing and ge. The entire acreage so his lease. If production is lease or not. In live of the
(Subject to Terms	and Conditions ADDENDUM a	ttached herewith)	
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IN WITNESS WHEREOF, the undersigned execute this n Witnesses:	Notary Public Notary Street State of Missouri, Clax Hearty ustrameur as chilling and hear light under the matter My Conversion Express Jan 12, 2014	Sue Spals Haus TTE
	Beverly	Sue Sparks-Harris, Trustee

215 PAGE 0161 BOOK

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Notary Public	ly commission expires .	50 F			102	

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In addition to the terms of such Oil and Gas Lease the parties agree as follows:

- 1. This Lease is for a term of four (4) years with the first two (2) years being paid-up at the time of granting the Lease. The Lessee may, at it's option, extend the term of this lease for an additional two (2) years by payment of the delay rental called for in paragraph 5 of the Lease. If the Lessor does not specify a depository for the payment of delay rentals the Lessee may tender to Lessor such delay rental payments at Lessors last known address or such other address as Lessor may designate to Lessor on the date that such payment is deposited in the United States Mail by certified mail from the Lessee to the Lessor.
- 1. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease.
- 2. Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
- 3. The Parties agree that minimum damages in the amount of \$500.00 for pasture and \$1000 for cultivated grounds will be paid for each well drilled on the above described property. Damages are total for said lease and payment prorated and paid to owners in proportion to each owners share and NOT per owner.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessees activities thereon.

Except for and to the extent of the provisions contained in this Addendum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

SIGNED FOR IDENTIFICATION:

Beverly Sue Sparks A/K/A Beverly Sue Sparks-Harris Individually and as Trustee under her Revocable Inter Vivos Trust, executed June 25, 1996

#### FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP) Kansas Blue Print Reorder No. 6311 (Rev. 1993) 09-115 Wichita, KS 67201-0793 316-264-9344 • 264-5165 fax **OIL AND GAS LEASE** AGREEMENT, Made and entered into the <u>17th</u> day of \_\_\_\_\_ 2011 March Beverly Sue Sparks, A/K/A Beverly Sue Sparks-Harris, Trustee under by and between Revocable Inter Vivos Trust executed June 25, 1996 and Linda Quinn and Robert Quinn, her husband

whose mailing address is $\_126$	1 N.	Sear	cy Road,	Kear	ney, MO	64060	hereinafter called Lessor (whether one or more),
andKAN	ΞX, Ĺ	. C.,	Wichita	, KS	67214	. <u></u>	

hereinafter caller Lessee:

16 . . .

1.00 ---- One and No/100---Dollars (\$ ) in hand paid, receipt of which-e purpose respective therein situated in County of \_ Russell \_\_\_\_ State of \_\_\_ Kansas described as follows to-wit:

### Northwest Quarter (MW/4)

14.1 160 20 115 Range In Section Township and containing acres, more or less, and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>Three</u> (3) years from this date (called "primary term"). and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a loss interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party here to is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied coverants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises on as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

(Subject to Terms and Conditions ADDENDUM attached herewith.)

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day a Witnesses:	and year first above written.
Robert Quinn	Lindà Quinn

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OIL AND GAS LEASE FROM	Date	No. of Acres Term County County	STATE OF Kansas County Russell	was mea tor r <u>May</u> ock <u>A</u> M., a	in Book 215 Page 152-154 of the records of this office. Dee Orn Mathewer By 812.00	When recorded, return to
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				Not	ary Public	

In addition to the terms of such Oil and Gas Lease the parties agree as follows:

- 1. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease.
- 2. Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
- 3. The Parties agree that minimum damages in the amount of \$500.00 for pasture and \$1000 for caltivated grounds will be paid for each well drilled on the above described property. Damages are total for said lease and payment prorated and paid to owners in proportion to each owners share and NOT per owner.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessees activities thereon.

Except for and to the extent of the provisions contained in this Addendum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

SIGNED FOR IDENTIFICATION:

Rober Qúi , nn

### FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

OIL A	ND	GAS	LE/	ASI	È
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FURM 00 - (P)	RODUCER'S SPECIAL) (PAID-UP)	Decide M		Kansas Blue Print
	63U (Rev. 1993) OIL AND GAS LEASE	Reorder No. 09-115	B	700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 · 264-5165 fax www.kbp.com · kbp@kbp.com
AGREEM	IENT, Made and entered into the <u>17th</u> day of	March		
by and between		plea. Hoppi	ia m	niatoo undon
-,				
	Revocable Inter Vivos Trust executed June	27, 1996	<u>and</u>	
	Linda Quinn and Robert Quinn, her husband			
whose mailing add	dress is 12621 N. Searcy Road, Kearney, MO 64060	hereinafte	r called Leas	or (whether one or more).
and	KANEX, L.C., Wichita, KS 67214			<u></u>
				hereinafter caller Lessee:
of investigating, e constituent product and things thereon products manufact	consideration of <u><math>0</math> (ne and No/100</u> Dollars (5) leged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby gran exploring by geophysical and other means, prospecting drilling, mining and operating for and producing ts, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building ta n to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons tured therefrom, and housing and otherwise caring for its employees, the following described land, togethe a County of <u>RUSSELL</u> State of <u>Kall</u>	oil, liquid hydrocar nks, power stations, gases and their resp er with any reversion	telephone l ective const	to lessee for the purpose uses, and their respective ines, and other structures ituent products and other ad after accounted interact
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All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

(Subject to Terms and Conditions ADDENDUM attached herewith.)

IN WITNESS WHEREOF the undersigned execute this instrument as of the da Witnessee:	y and year first above written.
Babert Quinn	Linda Quinn

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Notary Public

In addition to the terms of such Oil and Gas Lease the parties agree as follows:

- 1. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease.
- 2. Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
- 3: The Parties agree that minimum damages in the amount of \$500.00 for pasture and \$1000 for cultivated grounds will be paid for each well drilled on the above described property. Damages are total for said lease and payment prorated and paid to owners in proportion to each owners share and NOT per owner.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessary damages that might be caused to the property as a result of the Lessoes activities thereon.

Except for and to the extent of the provisions contained in this Addendum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

SIGNED FOR IDENTIFICATION:

Rober Opin

### FORM 88 -- (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

<b>OIL AND</b>	GAS	LEASE
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AGREEMENT, Made and entered into the 17 th day of \_\_\_\_\_\_ 2011 March by and between \_\_\_\_\_ Beverly Sue Sparks, A/K/A Beverly Sue Sparks-Harris, Trustee under her Revocable Inter Vivos Trust, executed June 25, 1996 and Linda Quinn and Robert Quinn, her husband

whose mailing address is	12621 N.	Searcy Roa	d, Kearney	MO 64060	hereinafter called Lessor (whether one or more).
and	KANEX, L	.C. Wichita	, KS 6721 <sup>1</sup>	<u>+</u>	

hereinafter caller Less

**Kansas Blue Print** 

700 S. Broadway PO Box Wichita, KS 67201-079 316-264-9344 • 264-5165

Reorder No.

09-115

Northeast Quarter (NE/4)

20 14W In Section 11S Township <u> 160</u> and containing Range acres, more or less, and all retions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>Three (3)</u> years from this date (called "primary term"). and as long thereafter oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees;

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved om the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term s lease or any extension thereof, the issee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. of this le

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be reliaved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, ole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the under-signed lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

(Subject to Terms and Conditions ADDENDUM attached herewith.)

IN WITNESS WHEREOF, the undersigned execute this Witnesses:	Hotery Public - Notery Lean Providence - Horie ILE State of Missouri, Chay County Up Communication Expires Jan 12, 2014
	verder thouse Sparks-Harris, Trustee

STATE OF		EDGMENT FOI	R INDIVIDUAL (Ke	OkÇoNe)
The foregoing instrument was acknowledged by Beverly Sue Snarks	efore me this	lay of	March	201
by <u>Beverly Sue Sparks</u> Trust				<u>e Inter Vivo</u>
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OIL AND GAS LEASE FROM			This instrument was filed for record on the of	the records of this office.
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COUNTY OF			R CORPORATION (	KsOkCoNe)
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corporation, on behalf of the corporation.	a	а <sub>р</sub> ти.	· ·	e.]
My commission expires		······		2011

In addition to the terms of such Oil and Gas Lease the parties agree as follows:

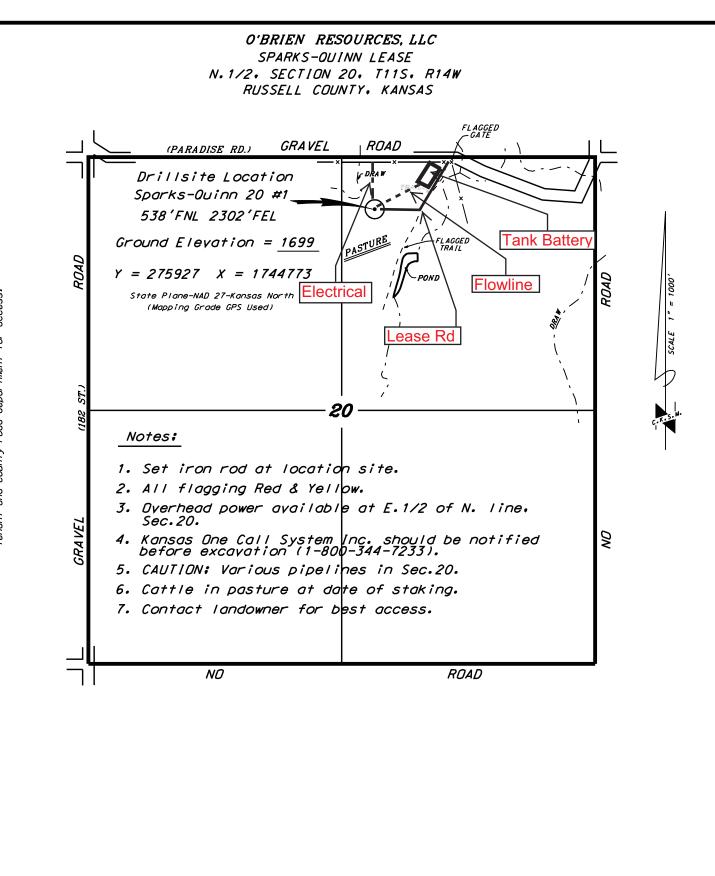
- 1. This Lease is for a term of four (4) years with the first two (2) years being paid-up at the time of granting the Lease. The Lessee may, at it's option, extend the term of this lease for an additional two (2) years by payment of the delay rental called for in paragraph 5 of the Lease. If the Lessor does not specify a depository for the payment of delay rentals the Lessee may tender to Lessor such delay rental payments at Lessors last known address or such other address as Lessor may designate to Lessor on the date that such payment is deposited in the United States Mail by certified mail from the Lessee to the Lessor.
- 1. Lessor hereby grants to the Lessee, its successors or assigns, the exclusive right to perform three dimensional seismic exploration on the leased premises for the consideration paid by the Lessee to the Lessor for the granting of this Oil and Gas Lease.
- Lessee acknowledges and agrees that upon abandonment of this Oil and Gas Lease the Lessee will plug all wells drilled thereon by Lessee according to KCC regulations.
- 3. The Parties agree that minimum damages in the amount of \$500.00 for pasture and \$1000 for cultivated grounds will be paid for each well drilled on the above described property. Damages are total for said lease and payment prorated and paid to owners in proportion to each owners share and NOT per owner.

FURTHER PROVIDED that it is understood that the damages indicated represent liquidated damages for the activities contemplated on the property which damages are reasonable under the circumstances. It is not intended that this amount of liquidated damages will include unreasonable or unnecessery damages that might be caused to the property as a result of the Lessoes activities thereon.

Except for and to the extent of the provisions contained in this Addendum the Oil and Gas Lease referred to hereinabove shall be in full force and effect and its terms shall control the operations of the Lessee on the leased property.

SIGNED FOR IDENTIFICATION:

Beverly Sue Sparks A/K/A Beverly Sue Sparks-Harris Individually and as Trustee under her Revocable Inter Vivos Trust, executed June 25, 1996



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Tainote section lines were determined using the normal standard of care of oilfield surveyors tricing in the state of Kansas. The section corners, which establish the precise section lines, not necessarily located, and the exact location of the drillsite location in the section is quaranteed. Therefore, the operator securing this service and accepting this plat and all other les relying thereon ogree to hold Central Kansas Diffield Services. Inc., its afficers and oyees harmless from all lasses, casts and expenses and sold entities released from any liability incidental or consequential damages

January 11, 2012

Date

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

iegolly

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

January 18, 2012

Steve Harris O'Brien Resources, LLC PO BOX 6149 SHREVEPORT, LA 71136

Re: Drilling Pit Application Sparks-Quinn 20 1 NE/4 Sec.20-11S-14W Russell County, Kansas

### Dear Steve Harris:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.