



KANSAS CORPORATION COMMISSION 1071915
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1071915

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	Sterling 1-31
Doc ID	1071915

All Electric Logs Run

Sonic
Compensated Density / Neutron PE
Micro
Dual Induction



PAGE 1 of 1	CUST NO 1007020	INVOICE DATE 09/21/2011
INVOICE NUMBER 1718 - 90704305		

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Sterling 1-31
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40371930	27463		Net - 30 days	10/21/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/17/2011 to 09/17/2011</i>				
0040371930				
171805007A Cement-New Well Casing/Pi 09/17/2011 8 5/8" Surface				
60/40 POZ	225.00	EA	12.00	2,132.78 T
Celloflake	57.00	EA	3.70	166.59 T
Calcium Chloride	582.00	EA	1.05	482.72 T
Wooden Cement Plug 8 5/8"	1.00	EA	160.00	126.39
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	4.25	184.64
Heavy Equipment Mileage	110.00	MI	7.00	608.23
Proppant and Bulk Delivery Charges	534.00	MI	1.60	674.90
Depth Charge; 0-500'	1.00	HR	1,000.00	789.91
*Blending & Mixing Service Charge	225.00	MI	1.40	248.82
Plug Container Utilization Charge	1.00	EA	250.00	197.48
Supervisor	1.00	HR	175.00	138.23

Val

*9232 - Hdw/C Surf Pipe
Cement New Well Casing 8 5/8"*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,750.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	203.09
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,953.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE	CUST NO	INVOICE DATE
1 of 1	1007020	09/28/2011
INVOICE NUMBER		
1718 - 90712022		

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 I 1223 NORTH ROCK ROAD BLDG I-100
 L WICHITA
 L KS US 67206
 T
 O ATTN: DAVID WITHROW

J LEASE NAME Sterling 1-31
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40375529	19842		Net - 30 days	10/28/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/25/2011 to 09/25/2011</i>				
0040375529				
171805101A Cement-New Well Casing/Pi 09/25/2011				
5 1/2" Longstring				
AA2 Cement	160.00	EA	13.43	2,148.68 T
60/40 POZ	50.00	EA	9.48	473.97 T
C-41P De-foamer(Powder)	38.00	EA	3.16	120.07 T
Salt	733.00	EA	0.39	289.52 T
C-44 Gas Blok	151.00	EA	4.07	614.31 T
FLA-322	76.00	EA	5.92	450.27 T
Gilsonite	800.00	EA	0.53	423.42 T
Super Flush II	500.00	EA	1.21	604.32 T
Latch Down Plug & Baffle 5 1/2"(Blue)	1.00	EA	315.98	315.98
Auto Fill Float Shoe 5 1/2"(Blue)	1.00	EA	284.38	284.38
Turbolizer 5 1/2"(Blue)	7.00	EA	86.89	608.26
5 1/2" Basket(Blue)	1.00	EA	229.09	229.09
Heavy Equipment Mileage	110.00	MI	5.53	608.26
Blending & Mixing Service Charge	210.00	MI	1.11	232.25
Proppant and Bulk Delivery Charge	534.00	MI	1.26	674.94
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.65
Depth Charge; 5001-6000'	1.00	HR	2,275.07	2,275.07
Plug Container Utilization Charge	1.00	EA	197.49	197.49
Service Supervisor	1.00	HR	138.24	138.24

9/28/11
9218-Casing Crew
5 1/2" Longstring
9245-
5 1/2" Longstring

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,873.17
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	374.09
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,247.26
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

DATE _____ TICKET NO. _____

DATE OF JOB <u>9-25-2011</u> DISTRICT <u>PRATT, KS.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>EDISON OPERATING CO. LLC</u>		LEASE <u>STERLING</u> WELL NO. <u>1-31</u>							
ADDRESS		COUNTY <u>BARBER</u> STATE <u>Ks.</u>							
CITY STATE		SERVICE CREW <u>MESSICK, LESLEY, LAWRENCE HUNTER</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW-5 1/2" L.S.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>37216</u>	<u>1</u>						<u>9-25-11</u>	<u>PM</u>	<u>1:00</u>
<u>37586</u>	<u>1</u>					ARRIVED AT JOB		<u>AM</u>	<u>3:00</u>
<u>19829-19842</u>	<u>1</u>					START OPERATION		<u>AM</u>	<u>6:15</u>
<u>19831-19862</u>	<u>1</u>					FINISH OPERATION		<u>AM</u>	<u>7:15</u>
						RELEASED		<u>AM</u>	<u>8:00</u>
						MILES FROM STATION TO WELL	<u>55</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Kasper
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 CEMENT	SK	160		\$ 2,720 00
CP 103	600/40 P02	SK	50		\$ 600 00
CC 105	C-41P	lb	38		\$ 152 00
CC 111	SALT	lb	733		\$ 366 50
CC 115	C-44	lb	151		\$ 777 65
CC 129	FLA-322	lb	76		\$ 570 00
CC 201	GILSONITE	lb	800		\$ 536 00
CF 607	LATCH DOWN PLUG & BAFFLE 5 1/2"	EA	1		\$ 400 00
CF 1251	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1		\$ 360 00
CF 1651	TURBOLIZER, 5 1/2"	EA	7		\$ 770 00
CF 1901	BASKET, 5 1/2"	EA	1		\$ 290 00
CC 155	SUPER FLUSH II	GAL	500		\$ 765 -
E 100	PICKUP MILEAGE	MI	55		\$ 233 75
E 101	HEAVY EQUIPMENT MILEAGE	MI	110		\$ 770 00
E 113	BULK DELIVERY CHARGE,	TM	534		\$ 853 60
CE 206	DEPTH CHARGE, 5001-10000'	HRS	1.4		\$ 2,880 00
CE 240	BLENDED SERVICE CHARGE	SK	210		\$ 294 00
CE 504	PLUG CONTAINER CHARGE	JOB	1		\$ 250 00
S 003	SERVICE SUPERVISOR	EA	1		\$ 175 00

SUB TOTAL 17
10,873

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Janera R. Meaid</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob Kasper</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 16, 2012

David G. Withrow
Edison Operating Company LLC
9427 E. Cross Creek
WICHITA, KS 67206

Re: ACO1
API 15-007-23765-00-00
Sterling 1-31
NW/4 Sec.31-34S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
David G. Withrow

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 19, 2012

David G. Withrow
Edison Operating Company LLC
9427 E. Cross Creek
WICHITA, KS 67206

Re: ACO-1
API 15-007-23765-00-00
Sterling 1-31
NW/4 Sec.31-34S-12W
Barber County, Kansas

Dear David G. Withrow:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 9/16/2011 and the ACO-1 was received on January 16, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department