

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1071954

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name: License #:  Quarter Sec Twp S. R Bast West
ENHR	County: Permit #:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date  Date Reached 1D  Completion Date of Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease N	Name:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final char I well site report.	shut-in press	sure reac	hed static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		Lo	g Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No		Name	;		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings se	G RECORD	Nev		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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		ADDITION	N. OFMENITIN	10 / 00 11	FF7F DE00DD			
Purpose:	Depth		# Sacks		EEZE RECORD	Type and F	Parcant Additives	
Perforate	Top Bottom	Type of Cement	# Sacks	Useu		Type and F	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone								
Flug Oli Zolie								
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Po	ugs Set/Type erforated			cture, Shot, Cement mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At	:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	NHR. Producing Me	ethod:	g [](	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r Bl	ols. (	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTIO	N INTERVAL:
Vented Solo		Open Hole	Perf.	Dually	Comp. Con	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)		(Submit A	(Subi	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Downing-Nelson Oil Co Inc
Well Name	Schmidt 'B' 8
Doc ID	1071954

### Tops

Name	Тор	Datum
Top Anhydrite	1205'	+824
Base Anhydrite	1244'	+785
Topeka	2990'	-961
Heebner	3233'	-1204
Toronto	3250'	-1221
LKC	3278'	-1249
ВКС	3514'	-1485
Arbuckle	3535'	-1505



# QUALITY OILWELL CEMENTING, INC. Federal Tax 1.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 601

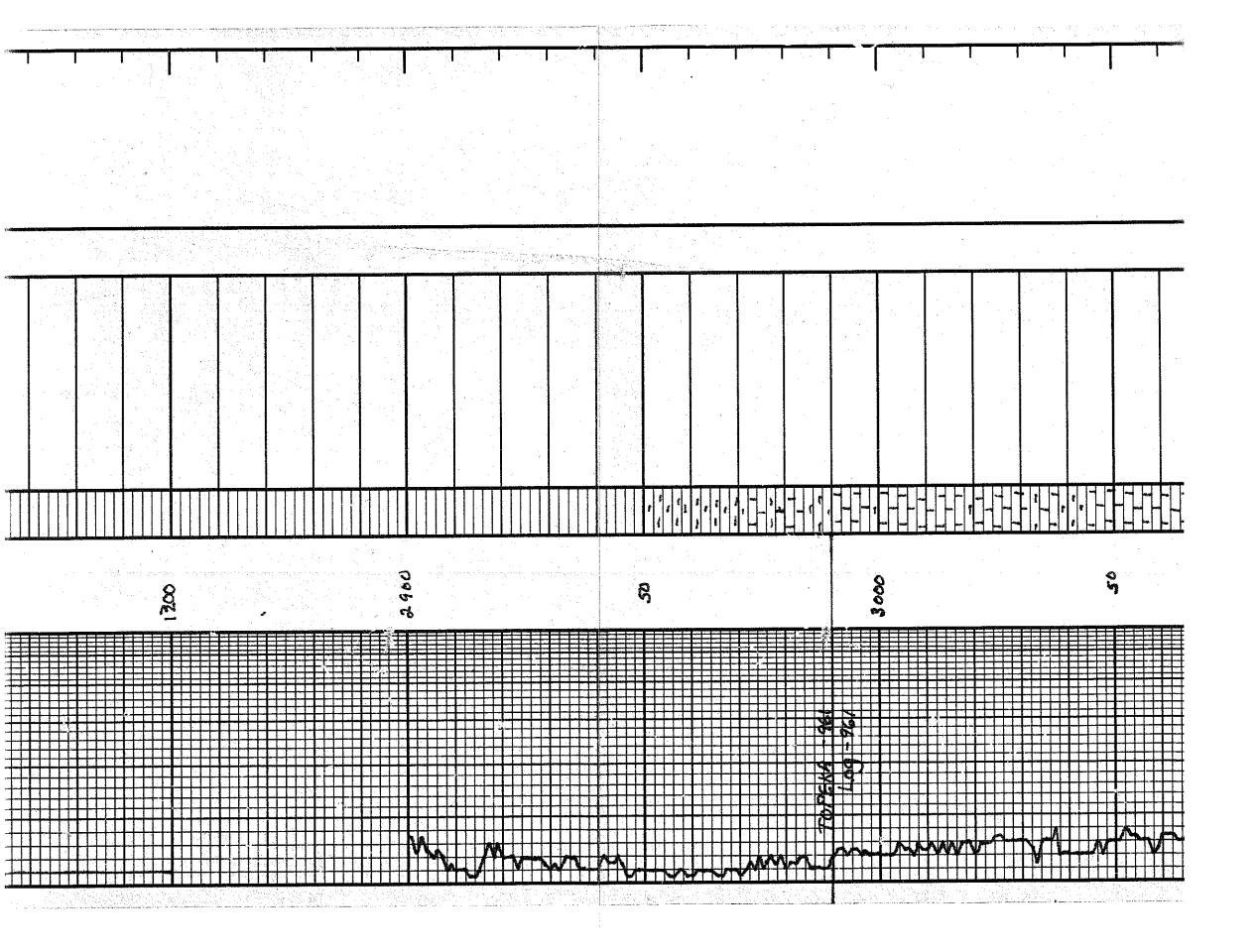
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Type Job Syntage	<u> </u>			To Quality O	ilwell Cementing, Inc	comenting equipmer	at and furnish
Hole Size 12 14	T.D.	/n 3		cementer an	eby requested to rent ad helper to assist ow	ner or contractor to c	lo work as listed.
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Tool	Depth			City		State	-
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Meas Line	Displac	e / 3/3 <	· · · · · · · · · · · · · · · · · · ·	T		wm 30/ml	2111
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PumptrkNo.   Cementer   Helper	cala			Cómmon /	50		
December (	رح			Poz. Mix			
Bulktrk No. Driver Driver				Gel. 3			
JOB SERVICE	S & REMA	ARKS	<del></del>	Calcium 5	5		
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Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
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Signature & der drubber	<u> </u>					Total Charg	e

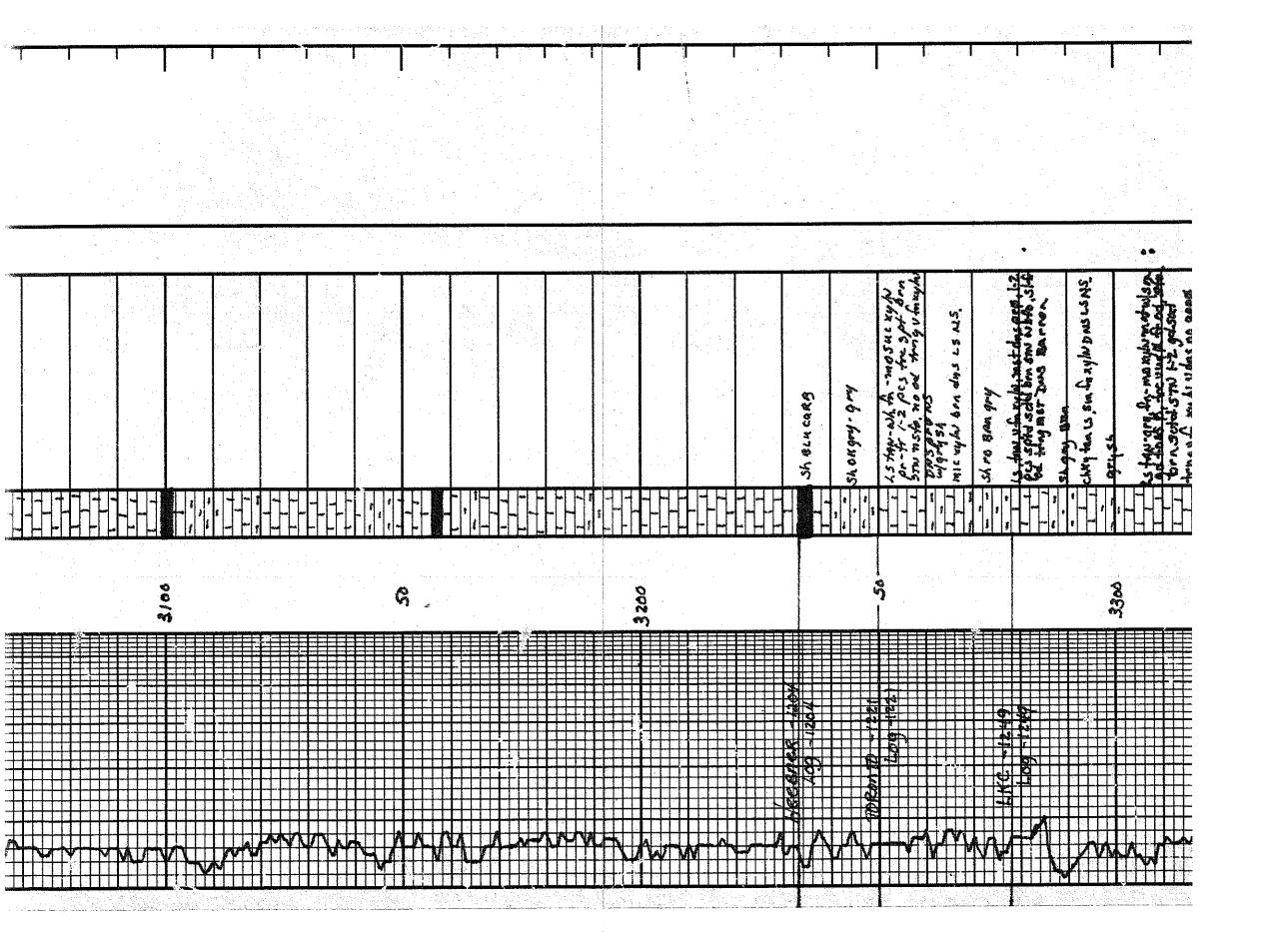
					SWIF	T Seri	vices, Inc.	DATE /-6-12 PAGE NO.
	<u> </u>	Nelson	WELL NO.	æ	LEASE	ult'B	JOR TYPE	TICKET NO.
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CONSULTING PETROLEUM GEOLOGIST 3322 LINCOLN DRIVE HAYS, KANSAS 67601 PHONE: 785-628-3449  COMPANY Daviding Delson Cil. (a. Toc.  WELL Schmert B & S  FIELD Catherine  COCATION 2235 FAL \$ 1830 FEC  SEC 3 TWP. (3s RGF 1760)  COUNTY ELLIS  STATE KANSAS  STATE KANSAS  STATE KANSAS  STATE KANSAS  STATE COUNTY DELLIS  STATE DELCIS  STATE COUNTY DELLIS  STATE COUNTY DELLIS  STATE DELCIS  STATE DELCI	RON	NELSO		1 (	GEOLOGIC	DATE	DEPTH	
S322 LINCOLN DRIVE HAYS, KANSAS 67601 PHONE: 785-628-3449  COMPANY Davage Pelson On Co. Tree  WELL Schmight B: \$8  FIELD Cathorne  COCATION 2235 FNL \$ 1830 FEL  SEC 3 TWP (3s RGE 17to)  COUNTY Ettls  STATE KANSAS  FERATOR DESCRIPTION  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION T	CONSULTING DE	TROLEUM CEOL	OCIST					
HAYS, KANSAS 67601 PHONE: 785-628-3449  COMPANY Dansing Pelson Cir. (a Tec.  WELL Schmiet B & 8  FIELD Cathorne D. Color Cate  COCATION 2235 FNL \$ 1830 FEL  SEC 3 TWP. (3s RGE 17ta)  COUNTY ELLIS  STATE KANSAS  FORMATION DESCRIED Driving Registry  CASING RECORD  DIATES THE FIRM 2950 To: TD  STORM 17-18-11 COMP 1-6-12  CASING RECORD  DIATES 1821 CASING RECORD  FORMATION TOPS AND STRUCTURAL POSITION  FORM			200131		REPORT			
PHONE: 785-628-3449  COMPANY Daving Telson Cil (a Tac.)  FILL Schmist B: \$8  FIELD Cathorne  OCATION 1235 FNL \$ 1830 FEL  PRODUCTION Lic AEB  ELEVATION KB 2029  DF  COUNTY ELLIS  STATE KANSAS  Drilling theorem from: KB  Drilling theorem from: KB  TORNOTON NERNL  TORN					100			
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PRODUCTION LICE - ARB  SEC 3 TWP (3s RGE 17w)  OUNTY ELLS  TATE KANSAS  Define Measured from: CQ 2021  Define Two 2020 To: 7D  ORING Time From 2020 To: 7D  ORING	IFID Cathorine							
EC 3 TWP   35 RGE   1740   ELEVATION   KB 2029			DECOLICTION	1 KC - AOR				
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OUNTY ELLIS  TATE KANSAS  DITING Measured From: KB  Semples Sond From 2.95D. To: TD  DITING Time From 2.95D. To: TD  SITUATION TO: TD  SITUATION TO	FC 3 TWD 136	RGF ITW	LLEVATION		044			
TATE KANSAS  Drilling Minesured From: KB  Semples Sound From: 295D To: TD  Drilling Time From: 295D To: TD  Semples Extended From: 295D To: TD  Collegical Supervision From: 295D To Total Depth  Wallate Geologist KDM 12/50A  TAL DEPTH DRILLERS: 1635  TAL DEPTH DRILLERS: 1635  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA STRUCTURAL POSITION  TOP TOP DATUM POSITION  TAP DATUMBERS  12.016  12.05  12.	그리고 말다 작업 회 경화를 하고 하다는다.	- 1\VL				4		
Semples Soud From 295D To: TD  Orilling Time From 295D To: TD  Simples Exemined From 295D To: TD  Simples Exemined From 295D To: TD  Simples Exemined From 295D To: TD  CASING RECORD  CASING RECORD  ORIF 1-6-12  CASING RECORD  ORIF 3626222 PROD: 512 10 36344  TAL DEPTH DRILLERS: 36357  TAL DEPTH LOG 3624  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA STRUCTURAL POSITION  TOP DATUM POSITION  TOP DATUM POSITION  TAP ANGUNDETE 12:04 + 3  BASE ANGUNDETE 12:04 + 785 + 1  TREEWA 2990 2990 -96/ + 1  TREEWA 32:33 32:35 -1204 -1  TREEWA 32:55 32:52 -12:24 42  LIKC 33:57 33:58 -12:44 + 2  BASE WILLE 35:55 35:55 -15:65 144  REFERENCE WELL FOR STRUCTURE Schoolet K 4 1 C SW-SW-NE	OUNTY ELLIS				221			
Semples Soud From 295D To: 7D  DEFATOR DISCRETERY Delicion Response From 295D To: 7D  Simples December From 295D To: 7D  CASING RECORD  CASING RECORD  REF. 32'(222' PROD: 5's '2 3634'  TAL DEPTH DRILLERS: 3635'  TAL DEPTH DRILLERS: 3635'  TAL DEPTH LOG 3629'  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA DESTRUCTURAL POSITION  TOP TOP DATUM POSITION  TAP ANALYDRITE 12:44 12:44 + 785 + 1  TREPENA 2990 2990 2990 - 96/ 15:244 12:44 + 785 + 1  TREPENA 32:33 32:35 -12:24 42  TREPENA 32:35 32:35 -12:24 42  TREPENA 32:28 32:37 -12:44 + 2  SARBUMLE 35:35 35:45 -12:44 + 2  SARBUMLE 35:35 35:45 -12:45 + 2  SARBUMLE 35:35 7:50:5 144  REFERENCE WELL FOR STRUCTURE 3charact K & C. SW-SW-NE	TATE KANCAS		Drilling Measured From	<u> </u>		FORMATION	SITERVAL	Г
ERATOR DASCI NTRACTOR DISCOFERY Druling Rights  CASING RECORD  RF: 3-2 222 PROD. 51 3634'  TAL DEPTH DRILLERS: 3635' TAL DEPTH LOG 3624'  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA STRUCTURAL TOP TOP DATUM POSITION  TAP PANHABETE 12.04 12.04 +785 +1  TAPPENA 2990 A990 -961 +1  FERRACE 3233 3235 -1204 -1  TAPPENA 2990 A990 -961 +1  FERRACE 3233 3235 -1204 -1  FARRACE 3325 3525 -1255 14  REFERENCE WELL FOR STRUCTURE SCHMAST TO 150 SW-SW-NE	TE KANSAS		Samples Saved From	2 9 57) To:		4		十
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ANTRACTOR DISCOVERY DELLES Lights  MM: 17-19-11 COMP: L'G-12  CASING RECORD  RF: 3562222 PROD: 512-0 3634'  TAL DEPTH DRILLERS: 3635' TAL DEPTH LOG 3624'  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA STRUCTURAL POSITION  FORMATION SAMPLE FLECTRIC LOG DATUM POSITION  TAP ANY PORTE 12-04 12-05 + 22-07 + 3  BASE ANY PORTE 12-04 12-04 + 785 + 1  DEPENA 2990 2990 - 96/1 + 1  LEERNER 3233 3233 - 120-07 - 1  DRAC 32-28 32-28 32-78 - 12-04 + 1  REFERENCE WELL FOR STRUCTURE SCHMALET TO B. SW-SW-NE	FRATOR TOMOGI		Samples Examined From	n: 2950 To:	_72			
CASING RECORD  JRF. 8 (2722' PROD. 5 (2 3634')  TAL DEPTH DRILLERS: 3635'  TAL DEPTH LOG 3624'  FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA DATION POSITION  TOP TOP TOP DATION POSITION  TOP TOP TOP DATION POSITION  TOP ANALYSISTE 12.06 12.05 +224 +3  PASSE ANALYSISTE 12.04 +785 +1  TOPPUM 2990 2990 2990 -1  TOPPUM 3265 3252 -1224 +2  TOPPUM 3265 3252 -1224 +2  TOPPUM 3265 3255 -1505 +4  REFERENCE WELL FOR STRUCTURE SCHOOLST TO SUB-SEA DATION  REFERENCE WELL FOR STRUCTURE SCHOOLST TO SUB-SEA DATION  TOPPUM 12.06 12.05 +224 +3  TOPPUM 3265 3252 -1224 +2  TOPPUM 3265 3255 -1505 +4  REFERENCE WELL FOR STRUCTURE SCHOOLST TO SUB-SEA DATION  REFERENCE WELL FOR STRUCTURE SCHOOLST TO SUB-SEA DATION  TOPPUM 12.06 12.	NTRACTOR DISCOVERY Drivers	R1966	Geological Supervision	From <b>2.950</b>	To Total Depth			
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TAL DEPTH DRILLERS: 3635   TAL DEPTH LOG 3629	CASING RECORI	)	Electrical Surveys	uperna vic	HOVE.			
TAL DEPTH DRILLERS: 3635   TAL DEPTH LOG   3629   TAL DEPTH LOG   3629   TOP   TOP   TOP   TOP   DATUM   POSITION	IDE. #5 (8.222 PROD.	5% "10 2624"			<u>cau</u>			
FORMATION TOPS AND STRUCTURAL POSITION  FORMATION SAMPLE ELECTRIC LOG SUB-SEA STRUCTURAL POSITION  TOP TOP DATUM POSITION  TAP ANAMORITE 1206 1205 +324 +3  BASE ANAMORITE 1244 +785 +1  TAPPENA 2990 2990 -96/ +1  TAPPENA 2990 2990 -96/ +1  TAPPENA 3233 3233 -1204 -1  TAPPENA 3278 3278 -1224 +2  TAPPENA 3278 3278 -1244 +2  TAPPENA 3278 3278 -1244 +2  TAPPENA 35/5 35/5 35/4 -1485 +2  ARRUCULE 35/5 35/5 7/5/5 14  REFERENCE WELL FOR STRUCTURE SCHMIGT TO SW-SW-NE	TAL DEPTH DRILLERS. 3635		] <del>- // / / / / / / / / / / / / / / / / /</del>	WELLOW.				
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DPEWA 2990 2990 -96/ 11 HEEBNSE 3233 3283 -1204 -1 DROWD 3260 3250 -122/ 12 NC 3278 3278 -1244 12 NCC 35/5 35/4 -1485 12 NRBULLE 3535 7505 14  REFERENCE WELL FOR STRUCTURE 3chmist & 2 SW-SW-NE							+ Y .	
See   123   328   -1204   -1			* * * * * * * * * * * * * * * * * * * *	A		-1		
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3278 3278 +2 35/4 34/4 -/485 42 3585 3585 -/505 44 REFERENCE WELL FOR STRUCTURE SCHOOL TO SW-SW-NE						1		
REFERENCE WELL FOR STRUCTURE Schmiet 15 4 @ SW-SW-NE							* *	
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