





Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

 Samples Sent to Geological Survey  Yes  No

 Cores Taken  Yes  No

 Electric Log Run  Yes  No

 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

 Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum
CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

 TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

 Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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## DISPOSITION OF GAS:

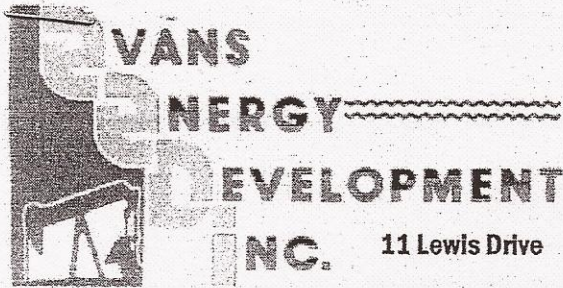
 Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

## METHOD OF COMPLETION:

 Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)  
 Other (Specify) \_\_\_\_\_

## PRODUCTION INTERVAL:

 \_\_\_\_\_  
 \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Pharyn Resources, LLC

Longanecker #1-19

API # 15-091-23,441

June 3 - June 6, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
5	sandstone	12
5	shale	17
63	sandstone	80
2	lime	82
24	shale	106
16	lime	122
8	shale	130
9	lime	139
6	shale	145
23	lime	168
16	shale	184
22	lime	206
10	shale	216
13	lime	229
23	shale	252
20	lime	272
17	shale	289
9	lime	298
18	shale	316
28	lime	344
45	shale	389
77	lime	466 base of the Kansas City
165	shale	631
7	lime	638
5	shale	643
16	lime	659
6	broken sand	665 brown, lite bleeding
5	shale	670
11	lime	681
44	shale	725
29	lime	754
14	shale	768
10	lime	778
126	shale	904
1	broken sand	905 good bleeding

7	oil sand	912
1	broken sand	913 good bleeding, laminated
5	silty shale	918
42	shale	960 TD

Drilled a 9 7/8" hole to 84.6'  
Drilled a 5 5/8" hole to 960'

Set 84.6' of 7" surface casing cemented by Consolidated Oil Well Service.

Set 945.5' of 2 7/8" threaded and coupled 8 round upset tubing including 4 centralizers, 1 float shoe, 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32568

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-11	6337	Longanecker # I-19	<del>S</del> NW 30	14	22	JO
CUSTOMER Phayvn Resources			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 15621 W 87th Ste 262			506	Fred	Safety Mfg	
CITY Lenexa			368	Ken	KH	
STATE KS			370	Aiken	APM	
ZIP CODE 66219			556	Gary	JM	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 925 960 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 900 DRILL PIPE 940 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.46 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
Flush. Mix Pump 130 sks 50/50 Por Mix Cement 270 Gel  
1/2# Pheno Seal/sk. Cement to surface. Flush pump + lines clean  
Displace 2 1/2" Rubber plug to casing TD w/ 5.46 BBL Fresh water.  
Pressure to 800# PSI. Hold pressure for 30 min. MIT.  
Release pressure to set float valve Shut in casing

Evans Energy Dev. Inc (Kerny)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
15401	1	PUMP CHARGE		925 <sup>00</sup>
15406	30mi	MILEAGE		120 <sup>00</sup>
15402	940'	Casing footage		N/C
15407	1/2 Minimum	Ton & Miles		165 <sup>00</sup>
155020	2 1/2 hrs	80 BBL Vae Truck		225 <sup>00</sup>
1120	130 SKS	50/50 Por Mix Cement		1358 <sup>50</sup>
1118B	319#	Premium Gel		63 <sup>80</sup>
1107A	65#	Pheno Seal		79 <sup>30</sup>
4402	2	2 1/2" Rubber Plugs.		56 <sup>00</sup>
				<b>SCANNED</b>
				<u>W0# 241994</u>
				7.525
SALES TAX				117 <sup>21</sup>
ESTIMATED TOTAL				3159 <sup>81</sup>

Ravin 9737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo

## Summary of Changes

Lease Name and Number: LONGANECKER I-19

API/Permit #: 15-091-23441-00-00

Doc ID: 1071973

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	01/11/2012	01/17/2012
Save Link	<a href="http://../kcc/detail/operatorEditDetail.cfm?docID=1071572">../kcc/detail/operatorEditDetail.cfm?docID=1071572</a>	<a href="http://../kcc/detail/operatorEditDetail.cfm?docID=1071973">../kcc/detail/operatorEditDetail.cfm?docID=1071973</a>

## Summary of Attachments

Lease Name and Number: LONGANECKER I-19

API: 15-091-23441-00-00

Doc ID: 1071973

Correction Number: 1

Attachment Name