

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

January 16, 2012

Mr. Philip W. Smith
31806 4 Road
Copeland, Kansas 67835

Re: Emery Josserand #1-5(SE)
NW NE NW SE Section 5-28S-30W
Gray County, Kansas

Dear Mr. Smith:

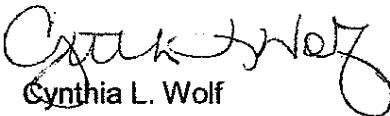
Falcon Exploration Inc. is preparing to drill the above captioned well within the next week or so. We wish to re-use the pit used in the drilling of the Smith #2-5(NW).

As evidence for the Kansas Corporation Commission that Falcon has obtained your permission to use this pit please sign one copy of this letter and return to the undersigned. The extra copy may be retained for your files and information.

Should you have any questions or concerns please do not hesitate to give me a call.

Sincerely,

FALCON EXPLORATION INC.


Cynthia L. Wolf

Agreed to this 16th day of January, 2012 to allow Falcon Exploration to re-use the existing pit on the Smith #2-5(NW) for the haul off pit in the drilling of the Emery Josserand, NW NE NW SE Section 5-28S-30W, Gray County, KS.


Philip W. Smith

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 18, 2012

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: Drilling Pit Application
EMERY JOSSERAND 1-5(SE)
Sec.05-28S-30W
Gray County, Kansas

Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Summary of Changes

Lease Name and Number: EMERY JOSSERAND 1-5(SE)

API/Permit #: 15-069-20360-00-00

Doc ID: 1072004

Correction Number: 1

Field Name	Previous Value	New Value
Date Existing Pit Constructed	01/01/1990	10/20/2011
Depth Of Water Well	446	443
Depth to Shallowest Fresh Water	156	143
Feet to Nearest Water Well Within One-Mile of Pit	1393	541
Haul Off Off Site Landowner		No
Haul Off Off Site Producing		Yes
Haul Off Onsite	Yes	No
Is Footage Measured from the East or the West Section Line	East	West
Is Footage Measured from the North or the South Section Line	South	North
KCC Only - Date Received	01/09/2012	01/16/2012
KCC Only - Permit Date	01/09/2012	01/18/2012

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
KCC Only - Regular Section Quarter Calls	SW SE SW SE	NE SE SE NW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=5&to1900	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=5&to2440
Number of Feet East or West From Section Line	1900	2440
Number of Feet North or South From Section Line	30	2170
Pit Capacity BBLs	3500	5600
Pit Deepest Depth	3	4
Pit Length	320	100
Pit Width	20	80
Quarter Call 1 - Largest	SE	NW
Quarter Call 2	SW	SE
Quarter Call 4 - Smallest	SW	NE
RFAC		Yes
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1071454	../kcc/detail/operatorEditDetail.cfm?docID=1072004

Summary of Attachments

Lease Name and Number: EMERY JOSSERAND 1-5(SE)

Doc ID: 1072004

Correction Number: 1

Attachment Name

Smith landowner

72 Hrs CDP1