



KANSAS CORPORATION COMMISSION 1072019
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072019

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	THORSELL, GALEN E 35-1
Doc ID	1072019

All Electric Logs Run

DIL
CDL
NDL
TEMP
GRN

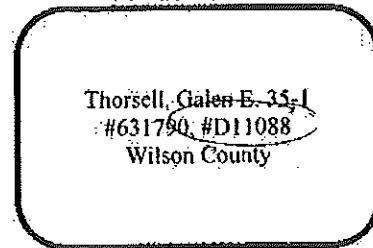
Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
9/15/2011	46135

Bill To

Post Rock
ATTN: Accounts Payable
Oklahoma Tower
210 Park Avenue, Suite 2750
Oklahoma City, OK 73102



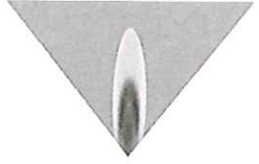
Terms	Due Date
Net 45 days	10/30/2011

Description	Qty	Rate	Amount
Pump Truck 9-13 Cement in surface pipe fro drilling rig, 45' of 8 5/8"	1		
Vacuum Truck Haul water	1		
Cement Sales Tax	30		

Tray all Tray Contos

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE D11088

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

✓ 7169

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 631790

API 15-205-27969

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-19-11	Thorsell Gateway 35-1	35	27	16	Wb

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	1:30		904850		6.5 ↓	Joe Blanchard
S. Chirico	7:00	1:30		903414	932170		S. Chirico
DUSTIN PORTER	7:00	1:30		903103			Dustin Porter
Nate Coe	7:00	1:30		903139	932895		Nate Coe
Justin T. Jensen	6:45	1:30		903197			Justin T. Jensen

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1359 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1349.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 32.12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 8 Ft 5 1/2 Casing Sump 1 SK gel. Installed Cement head
 Raw 22 BBI dye & 165 SKS of Cement to get dye to surface. Flush
 Pump. Pump wiper plug to bottom of set float shoe.

Got lite Cement to surface. Will need topped off
 started Casing 8:45 Started Cement 12:30 had 3 1/2 hr wait on bulk
 truck to Reload at Monarch & to load additives

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6.5 hr	Foreman Pickup	
903197	hr	Cement Pump Truck	
903103	hr	Bulk Truck	
903414	hr	Transport Truck	
932170	hr	Transport Trailer	
904745	hr	80 Vac	
	1349.19 Ft	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles NONE SET	
	130 SK	Portland Cement	
	33 SK	Gilsonite	
	1 SK	Flo-Seal	
	15 SK	Premium Gel	
	5 SK	Cal Chloride	
	2	5 1/2 Basket	
	7000 gal	City Water	
	4.5 hr	Casing tractor	
	4.5 hr	Casing trailer	

TD'd. McPherson Drilling Wednesday 09-14-11 @ 1PM.

Pipe #	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.59	39.59		Date: 09/15/2011 Thursday
2	38.88	78.47		Well Name & #: Thorsell, Galen E. 35-1
3	39.08	117.55		Township & Range: T27S-R16E
4	40.15	157.70		County/State: Wilson/Kansas
5	39.70	197.40		SSI #: 631790
6	39.79	237.19		AFE #: D11088
7	38.73	275.92		Road Location: 1900 & Thomas, N & W into.
8	38.71	314.63		API# 15-205-27969
9	38.68	353.31		
10	38.28	391.59		
11	38.84	430.43	Cement Baskets	
12	38.31	468.74		
13	38.77	507.51		
14	38.57	546.08		
15	39.20	585.28		
16	39.74	625.02		
17	38.98	664.00		
18	38.63	702.63		
19	39.20	741.83		
20	38.25	780.08	No	
21	39.04	819.12	Baffles	
22	38.97	858.09	here.	
23	38.57	896.66		
24	38.75	935.41		
25	39.12	974.53		
26	38.68	1013.21		
27	38.84	1052.05		
28	38.10	1090.15	Cement Baskets	
29	39.66	1129.81		
30	39.77	1169.58		
31	39.98	1209.56		
32	38.62	1248.18		
33	39.37	1287.55		
34	38.64	1326.19		
35	23.00	1349.19	Tally Bottom	
Use all 34 joints & the sub.				

Miss Top 1221 ft.
Tally Bottom 1349.19 ft.
Driller TD 1357 ft.
Log Bottom 1359.10 ft.

Put Safety 1st! Teamwork works!

(VTC) Ke Raw
 Sr. Geologist
 Cell 620 305 9900
 09-15-2011

