



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072033

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	FOWLER, RONALD D 16-2
Doc ID	1072033

All Electric Logs Run

CDL
NDL
TEMP
GRN

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE
D11068

TICKET NUMBER

✓ 7100

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631600

API 15-133-27568

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-5-11	Fowler Ronald 16-2	16	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	9:30		904850		3.5	Joe Blanchard
Wes Gahrner	↓	9:30		931505	931395	↓	Wes Gahrner
Justin T. Jansen		9:30		903255			Justin T. Jansen
Dustin Porter		9:30					Dustin Porter

JOB TYPE LongString HOLE SIZE 7 7/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1071.01 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING ●
 DISPLACEMENT 25.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Washed 20 Ft Sump + 15K gal. Installed Cement head RAN 16 BBI dye & 153 SKS of Cement to get dye to surface. Flush pump. Pumped wiper Plug to bottom & set float shoe.

started Casing 7:00 started Cement 8:30

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3.5 hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
931505	hr	Transport Truck	
931395	hr	Transport Trailer	
		80 Vac	
	1071.01	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2" H 4"	
	120 SK	Portland Cement	
	30 SK	Gilsonite	
	2 SK	Flo-Seal	
	11 SK	Premium Gel	
	4 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903142	3 hr	Casing tractor	
932900	3 hr	Casing trailer	

Dr. McPherson Drilling Friday 07/01/11 @ 2 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.03	39.03		Date: 7/01/11
2	38.71	77.74	Cement Basket	Well Name & #: Fowler, Ronald D. 16-2
3	39.02	116.76		Township & Range: 29S-19E
4	38.83	155.59	@ 155 ft.	County/State: Neosho / Kansas
5	39.85	195.44		SSI #: 631600
6	39.55	234.99		AFE#: D11068
7	39.83	274.82		Road Location: K47 Hwy. & Kiowa, S & E into
8	39.67	314.49		API# 15-133-27568
9	38.35	352.84		
10	38.59	391.43		
11	38.45	429.88		
12	40.00	469.88		
13	39.35	509.23		
14	39.30	548.53		
15	39.96	588.49	← Upper Baffle @ 588.49 ft. Big Hole.	
16	39.54	628.03		
17	40.36	668.39		
18	37.78	706.17		
19	40.12	746.29		
20	39.97	786.26		
21	38.83	825.09	← Lower Baffle @ 825.09 ft. Small Hole.	
22	39.53	864.62		
23	39.65	904.27		
24	38.59	942.86		
25	39.21	982.07		
26	39.56	1021.63		
27	38.43	1060.06		
Sub	10.95	1071.01	Tally Bottom	

Use all 27 joints + the 10 ft. Sub.

Be Safe. Push liquids.

Take breaks.

Miss Top 945 ft.

Tally Bottom 1071.01 ft.

Log Bottom 1080.80 ft.

Driller TD 1081 ft.

Teamwork works! Put Safety 1st!

Dr. Ke Revozy
Sr. Geologist
620-305-9900 Cell
07-01-2011

McPherson Drilling LLC Drillers Log

PO# **AFE# D11068**

Rig Number: 1	S. 16	T. 29	R.19 E
API No. -105- 133-27568	County: Neosho		
Elev. 965	Location:		

Gas Tests:	
104'	0
359'	1.68
427'	1.68
479'	2.37
505'	2.37
520'	2.37
540'	2.37
605'	3.71
630'	4.76
680'	4.76
705'	4.76
730'	4.12
755	4.12
880'	25
939'	63.5
955'	63.5
1081'	73.10
Comments:	
Start injecting @	

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 16-2	Lease Name: FOWLER		
Footage Location:	1,900	ft. from the	NORTH Line
	680	ft. from the	WEST Line
Drilling Contractor: McPherson Drilling LLC			
Spud date:	6/30/2011	Geologist:	Ken Recoy
Date Completed:	7/1/2011	Total Depth:	1081

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	22	MCP	500'	h2o
Type Cement:	Port		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		lime	405	409		black shale	750	752
lime	5	8		coal	409	411		shale	752	872
shale	8	13		shale	411	416		coal	872	874
lime	13	70		lime	416	448		shale	874	877
black shale	70	72		shale	448	462		coal	877	878
lime	72	81		sand	462	475		shale	878	930
sand shale	81	90		shale	475	485		coal	930	933
coal	90	92		coal	485	486		shale	933	940
shale	92	112		oswego lime	486	514		miss	940	1081
lime	112	128		summit	514	518				
shale	128	178		lime	518	533				
lime	178	191		mulky	533	537				
shale	191	227		lime	537	540				
sand shale	227	235		shale	540	597				
shale	235	270		coal	597	599				
lime	270	274		shale	599	621				
shale	274	299		coal	621	622				
lime	299	307		shale	622	665				
shale	307	313		coal	665	667				
lime	313	317		shale	667	683				
shale	317	355		coal	683	684				
coal	355	356		shale	684	718				
sand shale	356	368		coal	718	720				
shale	368	405		shale	720	750				