



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1072075

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW
- ☐ Gas      ☐ D&A      ☐ ENHR      ☐ SIGW
- ☐ OG      ☐ GSW      ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled      Permit #: \_\_\_\_\_
- ☐ Dual Completion      Permit #: \_\_\_\_\_
- ☐ SWD      Permit #: \_\_\_\_\_
- ☐ ENHR      Permit #: \_\_\_\_\_
- ☐ GSW      Permit #: \_\_\_\_\_

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date      Recompletion Date      Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE      ☐ NW      ☐ SE      ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received
- Date: \_\_\_\_\_
- ☐ Confidential Release Date: \_\_\_\_\_
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1072075

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>  Cores Taken <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span> Electric Log Run <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span> Electric Log Submitted Electronically <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<div style="display: flex; justify-content: space-between;"> <span><input type="checkbox"/> Log</span> <span>Formation (Top), Depth and Datum</span> <span><input type="checkbox"/> Sample</span> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <span>Name</span> <span>Top</span> <span>Datum</span> </div>
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CASING RECORD <span style="float: right;"><input type="checkbox"/> New <input type="checkbox"/> Used</span> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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 ENTERED

TICKET NUMBER 33265

LOCATION *Eureka*

FOREMAN Rick Ledford

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

## FIELD TICKET &amp; TREATMENT REPORT

## CEMENT

API # 15-197-20292

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/9/11	1298	Davis A-32	33	135	10E	Wardlaw
CUSTOMER						
Blake Production Co. Inc.			Summit Drigs.			
MAILING ADDRESS						
11601 NW Expressway Ste 1200						
CITY	STATE	ZIP CODE				
Oklahoma City	OK	73118				

JOB TYPE	4 1/2" O	HOLE SIZE	7 7/8"	HOLE DEPTH	2022'	CASING SIZE & WEIGHT	4 1/2" 11.6# R/W
CASING DEPTH	2016'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.6#	SLURRY VOL	33.8bbl	WATER gal/sk	9.0	CEMENT LEFT in CASING	0'
DISPLACEMENT	31 1/4 Bbl	DISPLACEMENT PSI	6000	PSI	1100 Bore plus	RATE	

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Pump 15 Bbls fresh water ahead. Mixed 100 sacks thickset cement w/ 5" Kal-seal/ck @ 13.6"/gal. yield 1.85. Washbait pump + lines, shut down, release 4 1/2" latch down plug. Displace w/ 3 1/4 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1100 PSI. release pressure, float & plug held. Good circulation @ all times while cementing. Job complete. Rig down.

"Thank You"

[illegible]

Rayin 3737

## AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31631

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API #** 15-197-20292

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-05-11	1298	Davis # A32	33	13 S	10 E	Wabawsee
CUSTOMER <u>Blake Production Co., Inc.</u>			Summit Drig			
MAILING ADDRESS <u>1601 NW Expressway Ste 1200</u>						
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73118</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>Dave G</u>		
			<u>515</u>	<u>Calin H</u>		
			<u>437</u>	<u>Chris m</u>		
			<u>637</u>	<u>Jim m</u>		

JOB TYPE Surface oil HOLE SIZE 12 1/4" HOLE DEPTH 357' K.B. CASING SIZE & WEIGHT 8 5/8" 24#  
 CASING DEPTH 335.93 DRILL PIPE 40 Bbl Bottom stage TUBING --- OTHER ---  
 SLURRY WEIGHT 15# SLURRY VOL --- WATER gal/sk 6.5-7.0 CEMENT LEFT in CASING 40'  
 DISPLACEMENT 20 Bbl DISPLACEMENT PSI --- MIX PSI --- RATE ---

REMARKS: Lost circulation @ 181' while drilling 12 1/4" surface hole. Hauled water with 2-80 Bbl vac trucks while dry drilling from 181' to 357' = 1280 Bbl water. Ran 335.93' 8 5/8" @ C.L. Rig up to 8 5/8" casing & mixed 165 SKS Class "A" Cement with 3% calcium 2% gel & 1/3 # Floccle/sk @ 15#. Displace with 20 Bbl water & shut well in. Wait two hours. Cement was set up good. Plug didn't move. Rig up to run 1" Hydril, Ran 2 Joints & could only get to 30'. Break circulation & mixed 50 SKS Class A cement with 3% calcium 2% gel & 1/3 # Floccle/sk @ 14.5-15.0# Good circulation & good returns. Hole stayed Full, Job complete

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	775.00	775.00
5406	80	MILEAGE	4.00	320.00
1104 S	165 SKS	Class "A" Cement	14.25	2351.25
1102	466 #	Calcium @ 3%	.70	326.20
1118 B	311 #	Gel @ 2%	.20	62.20
1107	55 #	Floccle @ 1/3 #/sk	2.22	122.10
1104 S	50 SKS	Class "A" Cement	14.25	712.50
1102	141 #	Calcium @ 3%	.70	98.70
1118 B	94 #	Gel @ 2%	.20	18.80
1107	17 #	Floccle @ 1/3 #/sk	2.22	37.74
4106	1	8 5/8" Cement Basket	320.00	320.00
4432	1	8 5/8" Wooden Plug	80.00	80.00
5407 A	10.1 Tons	Ton mileage bulk truck @ 80 miles	1.26	1018.08
5502 C	10 HRS	80 Bbl Vac Truck # 437	90.00/Hour	900.00
5502 C	12 HRS	80 Bbl Vac Truck # 637	90.00/Hour	1080.00
		Subtotal		8222.57
		7.8% SALES TAX		322.10
		ESTIMATED TOTAL		8544.67

Ravin 3737

AUTHORIZATION

Jeff Stah

TITLE

244898

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.