



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1072084

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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# GEOLOGICAL REPORT

Vess Oil Corporation

Wilson A #443

2050' FSL & 2640' FWL Section 9-T25S-R5E

Butler County, Kansas

COMMENCED: 11-09-11	STATUS: Oil
COMPLETED: 11-13-11	A.P.I. #: 15-015-23921
CONTRACTOR: C & G Drilling , Inc.	OPERATOR LIC.: 5030
SIZE OF HOLE: 7 7/8"	FIELD: El Dorado
SURFACE PIPE: 8 5/8"	ELEVATION: 1371 K.B.
CEMENTED WITH: N/A	LOGS: CNL/CDL, DIL, MEL
LONG STRING: 5 1/2"	MUD SYSTEM: Chemical
CEMENTED WITH: N/A	OTHER:
R.T.D.: 2469'	

*William M. Stout*  
11-14-11

William M. Stout

Production Dept.  
File Copy

## FORMATION TOPS

1365 G.L. 1371 K.B.

	Sample	Log
Admire '550'	559 +812	561 +810
Burlingame	832 +539	834 +537
Topeka	1087 +284	1088 +283
Heebner	1430 -59	1431 -60
Lansing	1714 -343	1715 -344
Kansas City	1989 -618	1990 -619
Hepler	2236 -856	2233 -853
Cherokee	2352 -981	2352 -981
Viola	2467 -1096	NDE
Total Depth	2469 -1098	2469 -1098

## SAMPLE SHOW DESCRIPTIONS

Admire 559' (+812)  
568' - 578'  
Sandstone - gray, fine grain, argillaceous, micaceous, some brown stain, slight show free oil, poor porosity, fair fluorescence.

White Cloud 921' (+450)  
931' - 948'  
Sandstone - light brown, fine grain, micaceous, calcareous, argillaceous, no odor, light stain, no show free oil, poor porosity, scattered fluorescence.

Douglas Sand 1491' (-120)  
1491' - 1506'  
Sandstone - light gray, fine grain, calcareous, some argillaceous, faint odor, scattered stain, slight show free oil, poor porosity, scattered fluorescence.

Lansing 1714' (-343)  
1752' - 1760'  
Limestone - light brown, brown, fine to medium crystalline, fossiliferous, some

1491' - 1506'

Sandstone - light gray, fine grain, calcareous, some argillaceous, faint odor, scattered stain, slight show free oil, poor porosity, scattered fluorescence.

Lansing 1714' (-343)

1752' - 1760'

Limestone - light brown, brown, fine to medium crystalline, fossiliferous, some cherty, chalky, scattered large calcite crystals, fair odor, scattered stain, show free oil with gas bubbles, scattered intercrystalline and vugular porosity, dull fluorescence.

Kansas City 1989' (-618)

2000' - 2010'

Limestone - light brown, light gray, fine to medium crystalline, some dense, fossiliferous, faint odor, scattered stain, very slight show free oil, scattered intercrystalline porosity with fluorescence.

Hepler Sand 2236' (-865)

2236' - 2261'

Sandstone - light green to light brown, fine grain, calcareous, argillaceous, plenty of loose grains, good odor, brown stain, show free oil, fair porosity, good fluorescence.

Viola 2467' (-1096)

2467' - 2469'

Dolomite - light brown, fine crystalline, sucrosic, friable, strong odor, saturated brown stain, good show free oil with gas bubbles, good fluorescence, intercrystalline porosity, with some dolomite, gray, dense, and chert, white, gray.

### CONCLUSIONS

The decision was made to set 5 1/2" casing to further evaluate the shows of oil through perforations.

### LEGEND

Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool. Lime	Chert	Dolomite

DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
500				GL 1365 K.B 1371
		LS - H. G. H. B. W. F. Y. F. O. S. / REG. / N.S. / W. / S. G. / C. N.		
		LS - G. L. G. F. Y. F. M. 3 / D. W. S. / REG. / N.S. / M. G. P.		
		S. G. S. A. Y.		
		S. A. - A. A.		
		S. A. - A. A. / S. - L. G. G. F. - X. F. O. U. S. / D. W. S. / M. G. P.		
		S. A. - L. G. G. S. M. W. / K. E. L. F. L.		
				SHALLOW ADVANCE 559 (7812)

SHALLOW ADMIRAL  
559 (4812)

ADMIRAL ZONE  
688 (4683)

0

SAT. RA. W/LS-21.6 GY F.X. FAVORABLE DMS. 20/5/10/50
SAT. L.G. GY 50Y. W/55-6Y F.G. REG. MILA. AL. EDOOR. BEN STRU 55FO P.P. P.F. FLOR. 18-20
SA. AKG GY
LS. 11 GY F.X. DMS. REG. NS. HQB W/SAT. GY.
LS. 6Y. F.X. FOS. DMS. N.S. NUP
SAT. GY GY GRAN.
SAT. GY GRAN. 1/2 LACK. SOY. N. R.
SA. AKG GY GRAN.
SAT. RA. W/3/LS. DEN. GY F.X. DMS. FOS. 12. NUP
SAT. GY GRAN. 3/5 GY W/LS. RA.
SAT. GY GRAN. PEA.
SAT. 10-6Y GY. SAY. MICH. NS.
SAT. GY GRAN. PEA.
SAT. 10-5Y 5/10Y SAY. MICH. SOFT. NS.
SAT. RA.
LS. DEN. F.X. FOS. DMS. NS. NUP
LS. RA. W/SAT. GY GRAN.
SAT. GY AKG GRAN.
LS. 11. DEN. GRAN. F.X. FOS. 5/40Y DMS. NUP. NS. NUP W/SAT. RA.
LS. RA. W/SAT. GY GRAN.
SAT. AKG GY W/5/LS. H. GY F.X. DMS. NS. NUP
SAT. 12. RA.
LS. DEN. GY F.X. DMS. FOS. NS. NUP W/SAT. DMS. GY.
LS. DEN. GRAN. F.X. FOS. DMS. NUP. NUP W/SAT. GY GRAN.
LS. 12. SA. GY.
SAT. GY.

600

50

700

50

800

BURLINGAME  
832 (+ 539)

7:60 AM 11-10-11

WHITE CLOUD  
921 (+ 450)

SAND  
931 (+ 440)

HOWARD  
973 (+ 398)

LS: SW GP.	LS: SW GP.
SN: GY.	SN: GY.
LS: ALB. BEN. F.X. FOR. N.S. NUP	LS: ALB. BEN. F.X. FOR. N.S. NUP
LS: ALB. BEN. F.X. FOR. S/CHIKY	LS: ALB. BEN. F.X. FOR. S/CHIKY
LS: ALB. BEN. F.X. FOR. S/CHIKY N.S. PERG	LS: ALB. BEN. F.X. FOR. S/CHIKY N.S. PERG
SN: GY DE GY.	SN: GY DE GY.
LS: GY N/S/LS. BEN. F.X. FOR. DTR. N.S. NUP	LS: GY N/S/LS. BEN. F.X. FOR. DTR. N.S. NUP
SN: GY BEN CONC.	SN: GY BEN CONC.
SIT: AA.	SIT: AA.
SN: GY DE GY 2/5 AY.	SN: GY DE GY 2/5 AY.
LS: ALB. BEN. F.Y. FOR. DTR. N.S. NUP	LS: ALB. BEN. F.Y. FOR. DTR. N.S. NUP
SN: GY DE GY	SN: GY DE GY
SN: AA N/S/LS. ALB. BEN. F.G. NUP & N.S. ARG. ALB. BEN. N.S. NUP. N.S. NUP. N.S. NUP.	SN: AA N/S/LS. ALB. BEN. F.G. NUP & N.S. ARG. ALB. BEN. N.S. NUP. N.S. NUP. N.S. NUP.
SN: AA N/S/LS. AA N/S/LS. F.G.	SN: AA N/S/LS. AA N/S/LS. F.G.
SN: GY N/S/LS.	SN: GY N/S/LS.
SN: AA. PERG. N.S.	SN: AA. PERG. N.S.
LS: ALB. BEN. F.X. FOR. ALB. BEN. F.Y. FOR. ALB. BEN. N.S. NUP	LS: ALB. BEN. F.X. FOR. ALB. BEN. F.Y. FOR. ALB. BEN. N.S. NUP
LS: AA N/S/LS.	LS: AA N/S/LS.
LS: AA N/S/LS. GY BEN.	LS: AA N/S/LS. GY BEN.
SN: GY N-S-G	SN: GY N-S-G
LS: ALB. BEN. F.X. FOR. UNP. N.S. NUP	LS: ALB. BEN. F.X. FOR. UNP. N.S. NUP
SN: GY N/S/LS. S/LS. AA.	SN: GY N/S/LS. S/LS. AA.
SN: GY DE GY	SN: GY DE GY
LS: ALB. BEN. F.G. ALB. BEN. N.S. NUP NUP	LS: ALB. BEN. F.G. ALB. BEN. N.S. NUP NUP
SN: GY S/GEN.	SN: GY S/GEN.
SN: GY N/S/LS.	SN: GY N/S/LS.

50

900

50

1000

50

TOPEKA  
1087 (7284)

5A-6 5/6w.

5A-9 NK 5/5/504

LS-LI. BEN. LAG. F.X. STANS.  
FOR. RES. W/RE. N.S. NUP

LS-AA N/BORAC T I R O N S.

LS-LI. BEN. BEN. F.X. FOR. STANS.  
N.S. NUP w/5A-6y.

5A-6 5/5/6w

LS-BEN. G. 4/6y FOR. FOR. STANS.  
5/12/68 NY. NUP

LS-LI. BEN. BEN. F.X. FOR. STANS.  
N.S. NUP w/5A-6y.

5A-6 GEN. 5/1. 504

LS-LI. BEN. BEN. F.X. DUS. FOR.  
N.S. NUP w/5A-6y 5/1/68  
CARB.

LS-AA 10/31/6y BEN.

LS-LI. BEN. H G F.X. FOR. CARB.

5A-6y BEN. D/SS. R. GEN. F.G.  
REG. CARB. N.S. PO

LS-LI. BEN. F.X. FOR. STANS. N.S.  
R.P. EXP

5A-6y

LS-LI. BEN. BEN. F.X. FOR. STANS.  
FOR. RES. W/RE. N.S. NUP

5A-6y 10/6y 10/15-11A

5A-6y 6y 5/504

5A-11A

LS-LI. BEN. F.X. FOR. STANS.  
FOR. RES. W/RE. N.S.

5A-6y BUCKARD.

LS-LI. BEN. F.X. FOR. STANS.  
FOR. CARB. N.S. NUP

LS-LI. BEN. F.X. FOR. RES. SCAR  
EXB

1100

50

1200

50

1300

KANAWKA  
1339 (+32)

OREAD  
1392 (-21)

HEEPNER  
1430 (-59)

DOUGLAS GROUP  
1460 (-89)

DOUGLAS SAND  
1491 (-120)

LS. BREN. F.V. FOR. NS. SCAP NSP
LS. BR. calc. p. gy
SS. Gy. M-Gy. GRN. I/SOY.
SA. Gy. M-Gy
SA. Gy. M-Gy. K. S. gy
SS. AR. w/ LS. BREN. LA. BREN. FX FOR. AND. S. calc. p. NS. NUP
LS. BREN. L. gy. F.V. FOR. S. S. gy INCLUSIONS. NS. NUP
LS. BREN. F.V. FOR. S. S. gy NS. NUP
SA. B. L. C. C. R. D. K. gy
SA. Gy. calc. p. GRN.
LS. H. BREN. OFF. W. F.V. F. W. FOR. NS. NUP
SA. Gy. M-Gy. GRN.
SS. M. w/ tr. SS. Gy. E-G. calc. NS. NUP
SS. H. Gy. F. G. calc. S. M. G. F. G. calc. S. M. G. S. S. F. G. F. G. calc. S. M. G. S. S. F. G.
SS. AR. B. C. M. C. M.
SS. Gy. F. G. ARG. I/ calc. M. G. NS. F. G. w/ S. N. Gy. GRN.
SS. AR. w/ SA. M.
SS. Gy. F. G. ARG. MICRO. calc. NS. P. G.
SA. Gy. M-Gy. GRN. w/ calc. p. GRN. SS. GRN.
SA. Gy. D. K. gy. S. S. gy

50

1400

50

1500

50



1600

50

1760

50

1800

SA-Gy Dktg 5/5AY

SA-AA.

SA-AA

LS-11 BEN. BRN F.X. DWS. POS.  
N.S. NU 2/5/57-AR

SA-Gy Dktg 1/5AY

SS-Gy FG. CMC. MICA N6-  
NS NU 2/5/57-6

LS-BEN LL. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR  
LS-11. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR  
DOR. BRN STN. N.S. 2/5/57-AR  
SA-Gy Dktg

SA-Gy Dktg

SA-AA.

SA-Gy Dktg

LS-11. BRN. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR

LS-11. BRN. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR

LS-AA 2/5/57-6

LS-BEN. TAD. F. UFX. DWS.  
N.S. NU 2/5/57-AR

LS-11. BRN. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR

LS-AA. 5/DNS.

LS-11. BRN. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR

LS-AA.

LS-11. BRN. BRN. F.X. DWS. POS.  
N.S. NU 2/5/57-AR

LS-AA.

HASKELL  
1612 (-241)

7:00 AM 11-11-11

LAUSING  
1714 (-343)

BANNER SPRINGS  
1841 (-470)

LS-AA

LS-LL BEN. LG F-X FOS. AREA  
ANI. W.S. NUP

LS-AA W/SA GY.

SA-LL G. GY CALL. NR.

SA-AA

SA GY M-67 CALL.

SA-AA

SA GY. CALL. NR.

SA-AA

SA-AA

SA GY.

LS-BEN. GY F-X DNS. FOS.  
N.S. NUP

LS-LL BEN. LG F-M-X FOS.  
S/ANS. F.A. DPG. SCAT STN.  
VSS F.O. SCAT IXR W/ FAVOR.  
80%

LS-LL BEN. F-Y FOS. DNS. CARY  
N.S. NUP

LS-LL BEN. F-X FOS. CARY  
N.S. SCAT RXP

LS-AA

LS-BEN. LL-BEN. F-X FOS. DNS.  
S/ANS. N.S. NUP w/S/SA GY.

LS-LL BEN. F-X FOS. CARY N.S.  
PIX

LS-LL BEN. LL GY F-X FOS. DNS.  
CARY SCAT COURT XRE.  
N.S. NUP

LS-LL BEN. GY F-X FOS. DNS.  
CARY N.S. NUP

LS GY LL BEN. F-X FOS. DNS.

50

1900

50

2000

50

KANSAS CITY  
1989 (-618)

AS Lt. BRN. Lt. GY F-X FOS. DMS. CART SEAT COURSE XENL. NS. NU9	AS Lt. BRN. GY F-X FOS. S/MS 2400 NS. NU9	AS GY Lt. BRN. F. M. X FOS. S/MS N. 2000 NS. STN. NU9 F. 2000 NS. STN. NU9	SN-BLK CAR. DKG.	AS Lt. BRN. Lt. GY F-X. FOS. DMS. LAKY NS. NU9	AS-BRNG F-X. DMS. FOS. CAY D. 2000 NS. STN. NU9	AS-BRNG F-X. FOS. DMS. S/MS NS. NU9	SN-GY W/SS. LIG. G-G REC. CLK. NS. NU9	AS-BRNG Lt. BRN. F-X DMS. FOS S/MS. STN. DMS. NS. NU9	SA. DKG GY	SN-AA S/MS	BRNG W/SS. G. F-G. MIA NS. NU9	SS-Lt. BRNG F-X. MIA CAR NS. NU9	SS-S/MS-00	BRNG GY. S/MS	AS Lt. BRN. BRN DKBAN VF-FY DMS FOS. S/MS. STN. DMS. NS. NU9	SN-GY GRN. W/SS. - Lt. BRN. F-X. BRN. S/MS. STN. DMS. NS. NU9	AS Lt. BRN. STN. DMS. F-X W/FLOR.	SS-AA W/BRN. LOOSE. BRN. NS. NU9	SS-Lt. BRN. Lt. BRN. F-X. S/MS PHENOL. STN. DMS. FOS. STN. DMS. NS. NU9	D-BRNG Lt. BRN. F-V. VF. FOS. DMS CAY. NS. NU9	AS-AA W/SI-PLK. CLK. NS.	SN-GY GRN.	SN-GY, GRN. BLK.	AS-Lt. BRN. F-X. FOS. DMS. S/MS NS. NU9	AS-GY. Lt. BRN. F-X. DMS. CAY. FEN. NS. NU9
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2100

50

2200

50

2300

7:00 AM 11-12-11

BASE KANSAS CITY  
215 (-780)

CHECKERBOARD  
222 (-850)

HEPLER SAND  
2236 (-865)

ACTAMONT  
2270 (-899)

LS-LG F-X FA DMS/CHK  
NS. NO 9

LS-GY LH BEN. F-X DMS CALY.  
FEN FAS. N.S. NUGA/5/26

SN-BECCORD N/LS-M

LS-GY BEN. LH BEN. V.F. X DMS  
FEN FAS. 820. CNTY. N.S. NO 9

LS BEN V.F. X DMS. FEN FAS.  
N.S. NO 9 2/5/57 REC CARD

SN-GY BEN. 5/24

SN-GY GEN. 5/50

SN-BA

SN-ARGY 67 GEN.

SN-NO 5/CAL.

SN-ARGY 67 GEN.

LS-BEN GY F.V.F. DMS BOS.  
5/1 CNTY. N.S. NO 9 W/  
5/57 H. B. L. C. B. B.

SN-GEN. GY. RED AMBER.

SN-AA

SN-VARICOLORA 5/18/2

SN-M/LS. H. BEN. AMBER/NO 9.

NO. NS. NO 9

SN-BEN. E. ARGY 5/18/2 1/2-1/2

SN-BEN. C. ARGY 67 GEN. C. ARGY

Del. H. Ben. F-X. S.V. HELASIS

OPOR. SMT. PR. STU. G.F. FAN. G.B.

LXG. 1/10/57 DMS. 10/10/57 W.H.

L.H. 2

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2415 (-1044)  
1/2 46  
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2# LCM

VIOLA  
2467 (-1096)  
RTD  
2469 (-1098)

2- CES.  
1- CES.

2- CES.  
1- CES.

2- CES.  
1- CES.



**CONSOLIDATED**  
Oil Well Services, LLC

NOV 21 2011

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 245847

Invoice Date: 11/17/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

WILSON A 443  
34113  
9-238-5E  
11-09-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1107	FLO-SEAL (25#)	50.00	2.2200	111.00

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
290 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
442 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	2528.50	Freight:	.00	Tax:	165.62	AR	3799.12
Labor:	.00	Misc:	.00	Total:	3799.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





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Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

NOV 21 2011

INVOICE

Invoice # 245858

Invoice Date: 11/17/2011 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316)682-1537

WILSON #A 443  
31791  
9-23S-5E  
11-13-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	18.3000	2745.00
1110A	KOL SEAL (50# BAG)	750.00	.4400	330.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4310	5 1/2 HEAD	1.00	205.0000	205.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	330.00	330.00
446 CEMENT PUMP	1.00	975.00	975.00

Parts:	5149.00	Freight:	.00	Tax:	337.27	AR	6791.27
Labor:	.00	Misc:	.00	Total:	6791.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
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785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



ENTERED

TICKET NUMBER 31791  
 LOCATION 180  
 FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-015-23921

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-11	8511	WILSON # A443	9	235	5E	BUTLER
CUSTOMER VESCO OIL Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 1700 WATERFRONT Pkway Bld 500			539	LARRY		
CITY: WICHITA STATE: KS ZIP CODE: 67206			446	JEFF		
			402	MARK		

JOB TYPE PROD B HOLE SIZE 7 7/8 HOLE DEPTH 2469 CASING SIZE & WEIGHT 5 1/2 15 1/2 lb  
 CASING DEPTH 2468 DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 15.25 SLURRY VOL 34 WATER gal/sk 7.0 CEMENT LEFT in CASING 18 ft shoe IT.  
 DISPLACEMENT 58.31 bbl DISPLACEMENT PSI 900 MIX PSI 0 RATE 5 bbls AT

REMARKS: hooked up to 5 1/2 Csg - Broke circulation Pumped 5 bbls Freshwater, 500 gals Mud Flush - 5 bbls Freshwater - MIXED 150 sks TRICK-SET + 5 lbs Kol-Seal per sk. Mushed Pump & Press Displacement Plug with Fresh water - Cement Turned shoe with 25 1/2 bbls Displacement per LAMINATED Plug with 58 1/4 bbls AT 1400 lbs - Released float hielder 220 Completed -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5101	1	PUMP CHARGE	975.00	975.00
		MILEAGE		1/2
1126A	150	skts TRICK-SET	18.30	2745.00
1110A	750	lbs Kol-Seal	.44	330.00
1144G	500	gals 12100 Mod Flush	1.05	525.00
5107	1	Bulk Delivery	330.00	330.00
4159	1	5 1/2 API Float shoe	344.00	344.00
4454	1	5 1/2 Latch-Down Plug	254.00	254.00
4104	2	5 1/2 Cement Baskets	229.00	458.00
4130	6	5 1/2 CENTRALIZERS	48.00	288.00
<del>5107</del> 4310	1	5 1/2 Head	205.00	205.00
		Subtotal		6454.00
		SALES TAX		381.21
		ESTIMATED TOTAL		6191.21

Ravin 3737

AUTHORIZATION Casey Gents TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



ATTACHMENT TO ACO-1

WILSON A-443  
 2000'FSL, 2640'FWL  
 Sec. 9-25S-05E  
 Butler County, KS

	#443 Geo Samples	#443 Log Tops
Admire 550'	559 +812 SISO	NONE
Burlingame	832 +539	834 +537
Topeka	1087 +284	1088 +283
Heebner	1430 -59	1431 -60
Lansing	1714 -343 SISO	1715 -344
Lansing Base	1841 -470	1840 -469
Kansas City	1989 -618	1990 -619
B/KC	2151 -780	2151 -780
Hepler Sand	2236 -865	2233 -853
Cherokee	2352 -981	2352 -981
Viola	2467 -1096	
PTD	2469 -1098	2469 -1098