



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	WELLER - A 1
Doc ID	1072150

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4430	4434	Marmaton	

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

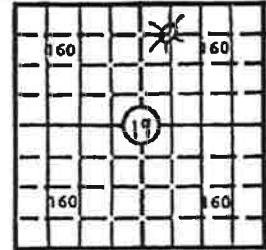
API No. 15 - 151 - 20,894
County Number

S. 19 T. 27S R. 15W

Loc. C NW NE

County Pratt

640 Acres
N



Locate well correctly

Elev.: Gr. 2075

DF KB 2081

Operator
Vincent Oil Corporation

Address
230 O. W. Garvey Bldg.; Wichita, KS 67202

Well No. #1 Lease Name Weller "A"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drilling Company Geologist Terry McLeod

Spud Date 4/7/81 Date Completed 5/28/81 Total Depth 4600' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Panhandle Eastern Pipeline Co.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	387'	60-40 Pozmix	275	2% gel, 3% CC
Production		5-1/2"	14#	4599'	Regular Class	200	10% salt, 2% gel, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

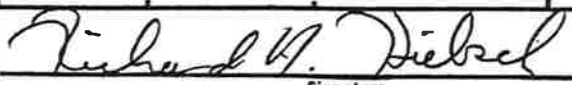
INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCFB	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: Gas & Oil		
Well No. #1	Lease Name Weller "A"			
S 19 T 27S R 15W EX =W				
WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>ELECTRIC LOG TOPS:</u>	
Sand - Shale & Red Bed	0	387	Heebner	3858 (-1778)
Red Bed	387	725	Brown Lime	4018 (-1938)
Red Bed & Shale	725	1560	Lansing KC	4040 (-1960)
Shale	1560	3245	Base KC	4371 (-2291)
Lime & Shale	3245	3510	Marmaton	4389 (-2309)
Shale & Lime	3510	3825	Cherokee Sh.	4496 (-2416)
Lime & Shale	3825	4600	Cherokee Sand	4507 (-2427)
RTD		4600	Miss.	4525 (-2445)
			Kind. Shale	4533 (-2453)
			Kind. Sand	4540 (-2460)
			LTD	4599
DST #1 - 4178'-4200', open 45", shut in 45", open 45", shut in 60". 1st open, weak blow increasing to fair. 2nd open, weak stabilized blow. Recovered 30' clean oil, 90' oil cut mud. IFP - 81-68# ISIP - 95# FFP - 40-40# FSIP - 101#				
DST #2 - 4198'-4216', open 30", shut in 45", open 60", shut in 60". 1st open, strong blow throughout. Recovered 40' mud, 60' slightly gas cut mud, 60' slightly gas cut muddy water, 435' muddy water (85,000 CL). IFP - 210-222# ISIP - 1507# FFP - 297-309# FSIP - 1482#				
DST #3 - 4305'-4320', open 45", shut in 45", open 45", shut in 60", 1st open strong blow through. Recovered 2830' gas in pipe, 120' mud cut oil. IFP - 40-54# ISIP-65. FFP - 54-60# FSIP-81#				
DST #4 - 4396'-4465', open 50", shut in 25", open 0", shut in 60". Gas to surface in 5 m Oil to surface in 45 ". Gauged: 34.3 NCF/10" 1/2' chock 23.7 NCF/20" 19.9 NCF/30" 23.7 NCF/40" Recovered 3000 ft. clean oil. IFP - 396-1024# ISIP - 1295# FFP - None FSIP - 1376#				
DST #5 - 4474'-4530', open 45", shut in 45", open 45", shut in 60". Gas to surface in 2' into final flow, too small to measure. Recovered 60' gas cut mud, 120' gas cut m with oil specks. IFP - 64-68# ISIP - 1078# FFP --68-81# FSIP - 1159#				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 Signature			
	Vice President Title			
	August 13, 1981 Date			

DST #6 - 4538'-4585'. Open 45', shut in 45', open 60', shut in 90'. 1st opening - strong blow throughout, 2nd opening - strong blow throughout. Recovered 130' mud, no show. ISIP 368# IFF 40-40#
 FSIP 751# FFP 54-54#

VINCENT OIL CORP.
 230 O. W. GARVEY BLDG. #1 WELLER "A" 19-27-15W
 WICHITA, KS 67202 C NW NE
 CONTR SLAWSON DRILG. CO., INC. CTY PRATT

GEOL TERRY MCLEOD FIELD CARVER-ROBBINS EXT (1/8 E)

E 2081 KB CM 4/6/81 CARD ISSUED 10/8/81 IP SLOW
 2075 GL MARM 4430-4434
 API 15-151-20,894

		*
+		+
+		+

LOG	TOPS	DEPTH	DATUM
HEEB		3858	-1777
BR LM		4018	-1937
LKC		4040	-1959
B KC		4371	-2290
MARM		4389	-2308
CHER SH		4496	-2415
CHER SD		4507	-2426
MISS		4525	-2444
KIND SH		4533	-2452
KIND SD		4540	-2459
LTD		4599	-2518
RTD		4600	-2519

8 5/8" 382/275sx; 5 1/2" 4599/200sx
 DST (1) 4178-4200/45-45-45-60, REC -
 30' CL O, 90' OCM, SIP 95-101#,
 FP 81-68/40-40#
 DST (2) 4198-4216/30-45-60-60, REC
 40' M, 60' SL GCM, 60' SL GCM,
 435' MW, SIP 1507-1482#, FP 210-
 222/297-309#
 DST (3) 4305-4320/45-45-45-60, REC
 2830' GIP, 120' MCO, SIP 655-
 819#, FP 40-54/54-60#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market , Ste 700
Address 2: _____
City: Wichita State: Kansas Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573 Fax: (316) 262-3309
Email Address: land@vincentoil.com

Well Location:
_____ NW NE Sec. 19 Twp. 27 S. R. 15 East West
County: Pratt
Lease Name: Weller A Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Greg Giles
Address 1: Route 1, Box 92
Address 2: _____
City: Macksville State: KS Zip: 67557 + _____

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/17/2012 Signature of Operator or Agent: M.L. Korphage Title: Geologist

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 18, 2012

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: Plugging Application
API 15-151-20894-00-00
WELLER - A 1
NE/4 Sec.19-27S-15W
Pratt County, Kansas

Dear M.L. Korphage:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 16, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888