Form CP-111 March 2009 Form must be Typed Form must be signed

All blanks must be complete

Phone 316.630.4000

Phone 620.432.2300

Phone 785.625.0550

Phone 316.734.4933

## TEMPORARY ABANDONMENT WELL APPLICATION

Contact Person:				GPS Loca	tion: Lat:	x.xxxxx) , Long	g:	(e.gxxx.xxxxx)		
				County: _		,				
Phone:( ) Contact Person Email:				Flavotion						
ield Contact Person:				\\\all Times		Gas OG V		_	_	
ield Contact Person Phone: (_					Permit #:	ENI				
,				☐ Gas Si	Gas Storage Permit #:  Spud Date: Date Shut-In:					
				Spud Date	:	Date Shu	it-in:			
	Conductor	Surface		Production	Intermediate	Line	er	Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Casing Squeeze(s):(top) On you have a valid Oil & Gas L	to w /	sacl	ks of cemer	nt, to _	(bottom) w /	sacks of ce	ment. Dat	e:		
Casing Fluid Level:	to w /	Sacl No Tools in Hole at	ks of cemer t (depth) (depth)	nt, to  Casing Leaks: [w / sack _ Inch Set at:	w /w /	epth of casing leak(s) ort Collar: (depth)	ement. Dat	e:		
Casing Fluid Level:  Casing Squeeze(s):  (top)  Or you have a valid Oil & Gas Lepth and Type:  Depth and Type:  ALT. I  Cacker Type:  Otal Depth:	to w /	Sacl No Tools in Hole at	ks of cemer t (depth) (depth)	nt, to  Casing Leaks: [w / sack _ Inch Set at:	w /w /	epth of casing leak(s) ort Collar: (depth)	ement. Dat	e:		
Casing Fluid Level:	to w / w / w / w / w / w / w / w / w / w / w / w / w / w / w / w / Size: Plug Back	No Tools in Hole at of: DV Tool:	ks of cemer  (depth)	nt, to  Casing Leaks: [w / sack _ Inch Set at:		epth of casing leak(s) ort Collar: (depth) Feet	ement. Dat	e:		
Casing Fluid Level:	to w /	No Tools in Hole at of: DV Tool:	ks of cemer  i (depth) (depth)	nt, to to Casing Leaks: [w / sack Inch Set at: Plug Back Met	w / w / w /	sacks of ce	ement. Dat	e:sack c	f cement	
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KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226

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