

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

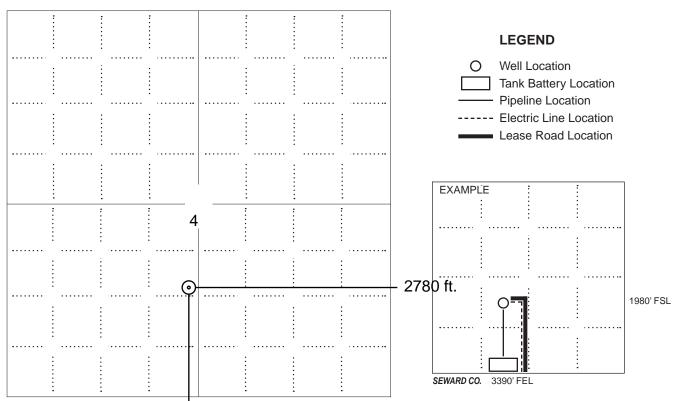
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1495 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

072203

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1072203

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	_

# 800K391

ы 88 — (Producer's Special) (PAID-UP)

63U (Rev. 1993)

## OIL AND GAS LEASE

-		
Reorder Nò. 09-115	B	Kansas Blue Prin 700 S. Bradway PO Box 793 Wichia, KS 67201-0793 310-204-9344-204-5105 fax

AGREEMENT Mode and minute (1.1.2) 4th	· · · · · · · · · · · · · · · · · · ·
day ofday	<u>October</u> 2 <u>010</u>
and between Kraig E. Reimer and Staci L. Reimer	er, his wife
· ·	
	7.00-01-01-01-01-01-01-01-01-01-01-01-01-0
ose mailing address is 874 W 400 Rd., Phillipsburg,	
ose mailing address is 074 W 400 Rd., Phillipsburg, a John O. Farmer, Inc.	KS 67661 hereinafter called Lessor (whether one or more
	, hereinafter caller Lessee
d things thereon to produce, save, take care of, treat, manufacture, process, store and tra- iducts manufactured therefrom, and housing and otherwise caring for its employees, th	Dollars (3 1.00+ ) In hand paid, receipt of which seece herein contained, hereby grants, leases and lets exclusively unto lease for the purpose g and operating for and producing oil, liquid hydrocarbons, all gases, and their respective gripe lines, storing oil, building tanks, power stations, telephone lines, and other structure mapor axial oil, liquid hydrocarbons, gases and their respective constituent products and other following described land, together with any reversionary rights and after-acquired interest.
rein situated in County of Phillips	State of KANSAS described 24 follows to-will
The Southwest Quarter (SW1)	
Section 4 Township 2 South Range 18 V	Vest and containing 160 acres, more or less, and al
Subject to the provisions herein contained, this lease shell remain in force for a te	erm of three(3) years from this date (called "primary term"), and as long thereafte s produced from said land or land with which said land is pooled.
in, injura hydrocarbons, gas or other respective constituent products, or any of them, it in consideration of the premises the said lessee covenants and agrees:	s produced from said land or land with which said land is pooled.
	e may connect wells on said land, the equal one-eighth (%) part of all oil produced and save
mises, or in the manufacture of products therefrom said navements to be made more	used off the premises, or used in the manufacture of any products therefrom, one-eighth (% eeighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off th aly. Where gas from a well producing gas only is not sold or used, lessee may pay or tende such payment or tender is made it will be considered that gas is being produced within th
id in paying quantities, this lease shall continue and be in force with like effect as if s	payment or drilling operations. If the lessee shall commence to drill a well within the terr o completion with reasonable diligence and dispatch, and if oil or gas, or either of them, b such well had been completed within the term of years first mentioned.
If said lessor owns a less interest in the above described land than the entire a paid lessor only in the proportion which lessor's interest bears to the whole and undiv	and undivided for simple salate therein, then the consistes best a penided for shall be said
Lessee shall have the right to use, free of cost, gas, oil and water produced on said	
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.  No well shall be drilled nearer than 200 feet to the house or barn now on said pre-	mises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on at	nid land.
Lesses shall have the right at any time to remove all machinery and fixtures plac.  If the estate of either party hereto is assigned, and the privilege of assigning	In whate and a week to assess the Done of the consecute board of the Done of t
	te land or assignment of rentals or royalties shall be binding on the lessee until after the
Lessee may at any time execute and deliver to lessor or piace of record a releas render this lease as to such portion or portions and be relieved of all obligations as to	or releases covering any portion or portions of the above described premises and themb
All express or implied covenants of this lease shall be subject to all Poderal and	State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule of
ted lessors, for themselves and their heirs, successors and assigns, hereby successors	d, and agrees that the lessee shall have the right at any time to redeem for lessor, by paymen of payment by lessor, and be subrogated to the rights of the holder thereof, and the under and release all right of dower and homestead in the premises described herein, in so fo
Lessee, at its ontion, is hereby given the right and never to neel an armhine the	tease is made, as recited herein.
servation of oil, gas or other minerals in and under and that may be produced from in an an exceeding 40 acres each in the event of an oil well, or into a unit or uniter ord in the conveyance records of the county in which, the land herein leased is sitt led into a tract or unit shall be treated, for all purposes except the payment of royal and on the pooled acreage, it shall be treated, as if production is had from this leaves.	do so in order to properly develop and operate said lease premises so as to promote the said premises, such pooling to be of tructs configuous to one another and to be into a unit of exceeding 640 acres each in the event of a gas well. Lesses shall execute in writing and usted an instrument identifying and describing the pooled acresge. The entire acresge sittes on production from the pooled unit, as if it were included in this lease. If production, the there the well or wells be located on the premiers covered by this lease or not. In lies of the needed on the premiers covered by this lease or not. In lies of the needed herein as the amount of his acresses.
ich separate owners in the proportion that the acreage owned	yalties accruing hereunder shall be divided among and paid to by each separate owner bears to the entire leased acreage.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day	and year first above written.
MORES.	in the
	1 mg ling
	Kraig E. Reimer
	Ita: (Rai
	Staci L. Reimer

AODUCER'S SPECIAL) (PAID-UP) 63U (Rev. 1993)

## OIL AND GAS LEASE



AGREEMENT, Mad			day of	July				2010
y and between _ w NO:	ma J. Gir	chel a/k/	a Norma	Gitchel	, a singl	e person	<del></del>	
· · · · · · · · · · · · · · · · · · ·		<u> </u>				•	•	
·	<del></del>	790						
<u> </u>							*	
		., Philli	psburg,	KS 6766	1	herein	ufter called Lessor (w	hether one or more)
and John U.	armer, In	C.						<u> </u>
· ·		· · · · · · · · · · · · · · · · · · ·	<del></del>		•		, herei	innster caller Leases
Lessor, in considerati		One and of		6-1 1	D	olians (5 1.00+	) in hand pa	ild, receipt of which
is here acknowledged and of of investigating, exploring by constituent products, injecting and things thereon to produce	geophysical and i	fulde and steins a	ecung aniling,	, mining and o	perating for and p	roducing oil, liquid hyd	ocarbons, all gases,	and their respective
and things thereon to produce products manufactured there								
therein situated in County of	· P	hillips		Slate o		ansas		ed as follows to-wit:
701	_							
The Southe	ist Quarte	r (SE‡)			•		,	
		•						•
,							\$	
In Section4	Township	2 South	1	L8 West		160		
sccretions therein.			Kunge		and contain	ning ————		more or less, and all
Subject to the provisi as oil, liquid hydrocarbons, g	on or other respects	ed, this lease shall t va constituent prod	emain in force ucts, or any of	for a term of them, is produ	ed from said land	ears from this date (calle or land with which said	d "primary term"), or land is pooled.	nd as long thereafter
In consideration of the let. To deliver to the	e premises the said e credit of lessor, fr	l lessee covenants o ree of cost, in the pi	nd agrees: ps line to which	h lessee may c	nnect wells on sai	id land, the equal one-eig	hth (%) part of all oil	produced and saved
2nd. To pay lessor	or the of whateney	er nature or blad -		-144 -61	· ·			
remises, or in the manufact	ir, your, as to gas s are of products the	refrom said onema	event more th	an one-eighth	(%) of the proceeds	received by leasee from	such soles), for the g	as sold, used off the
a royalty One Deliar (\$1.00 neaning of the preceding par		mineral acre retain	ed hereunder,	and if such pa	yment or tender is	made it will be consider	ed that gas is being	e may pay or tender produced within the
						tions. If the lessee shall		well within the term
to have dentisenes, or	TO SOURCE BITTEL CALLET	MAC NUM OF ITS SOLCE	MITTER STEEC	t as it such we	i and oven comple	ted within the lerm of ye	ara first mentioned.	
income only in the pro	Portrott whiter lead	or a interest denis t	o tue Avais pit	a muntalasa tes	•	state therein, then the r		
Lesate shall have the When requested by le	right to use, free o seor, lessee shall be	f cost, gas, oil and : ary lessee's pice line	water produced	on said land (	or lessee's operatio	n thereon, except water i	rom the wells of lesse	or.
No well shall be drill	d nearer than 200	feet to the house or	barn now on e	nid premises w	ithout written con-	sont of leasor,		
Lesses shall pay for a	amages caused by right at any time t	lessee's operations to remove all mach?	lo growing cro	pa on said land con placed on a	l. sid premines inclu	ding the right to draw as		
If the estate of eithe	r narty hereto ie o	unioned and the -	windless of sec		1 t t			xiend to their heire.
executors, administrators, su essee has been furnished wi with respect to the assigned ;					essee assigns this	rentais or royalites shal lease, in whole or in part	l de dinding on the l , lesure shall be reliev	essee until after the red of all obligations
Lesses may at any t surrender this lease as to suc	ab bue execute and de	liver to leaver or o			eases covering an	y portion or portions of t	, he above described p	remises and thereby
All express or implie	covenants of this	le and be relieved of	an obligation.	s as to the acre	age surrendered.	Jane Bules en Berndester		
Regulation.	. Held Hable IN GRE	neges, tot tenure so	comply there	with, it compli	ince is prevented t	y, or if such failure is il	e result of, any such	Law, Order, Rule or
Lessor hereby warrar any mortgages, taxes or othe signed lessors, for themselve as said right of dower and he	s and their heirs, s	e described iphas, i	n the event of	default of pay	ment by lessor, an			
Lessee, at its option, immediate vicinity thereof,	la berehv givan the	eright and names t		ina tha america			of with other land, le	ease or leases in the
conservation of oil, gas or of or units not exceeding 40 ac	her minerals in an	d under and that n	nay be produce	d from said p	n order to proper; emises, such poolis	y develop and operate a	aid lease premises so tous to one another a	nd to be into a unit
pooled into a tract or unit al	all he tranted for	ell murranes exceni	retent legac	10 situated B	i instrument iden	utying and describing t	he pooled acrenge. Th	he entire acreage so
royalties elsewhore herein a	ecified, leasor sha	il receive on produ	ieltlon from a	unit en pooler	ne well or wells pe	located on the premiers		
and the same of the tage	eh immerenr resetertt	on wii persuké úbbii	Dears to the t	otat acreage so	pooled in the parti	cular unit involved,		
nevertheless be deve	loned and one	erated as one l	ease, and a	ıll rovalties	accruing her	separate tracts, th	vided among ar	nd baid to
sucn separate owner:	in the propo	rtion that the :	acreage ow	ned by eac	h separate ov	mer bears to the e	ntire leased acr	PROP
There shall be no obl may now or hereafter	igation on the be divided b	part of the le v sale, devise.	ssee to off: descent or	set wells or otherwise	i separate tra- , or to furnish	cts into which the Separate receiving	land covered b	y this lease
devices.					,		e or measuring	
•		•				*		
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IN WITNESS WHER	EOF, the undersign	sed execute this ins	trument as of t	; the day and yes	er first above writte	en.		
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				:/	prince	- 1/2 Det	chil	
				Ņc	rma J. Gi	ccgel a/k/a	norma Gitcl	nai
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\$8.00 +54.00 = 3/2,00

