



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072242

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/13/2011	10096

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Fairview Farms 33-36	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	168		4.00	672.00
MILEAGE	Mileage charge	84		1.50	126.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,423.00
B3-Lite Summer...	50/50 Poz (3%)	160	Sack	16.50	2,640.00
Discount 10%	Discount 10%			-10.00%	-264.00
	Subtotal of Materials				2,376.00
					4,799.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,799.00
Sales Tax (8.3%)	\$197.21
Total	\$4,996.21
Balance Due	\$4,996.21

X 110⁹⁰
 \$ 5,495.83

RECEIVED

AUG 18 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste 100
 Denver, Colorado 80202
 Phone 303-296-3010
 Fax 303-296-8143
 E-mail bisonoil@qwestoffice.net

REF INVOICE # 10696

LOCATION St. Francis

FOREMAN Randy Martin

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	REF	COUNTY	FORMATION
8-13-11	Fair View Farms 35-36	36	4S	41W	Cherokee	
CHARGE TO	OWNER					
EXCELL	Noble					
MAILING ADDRESS	OPERATOR					
	CONTRACTOR					
STATE ZIP CODE	MILEAGE TO LOCATION					
	84 mi					
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION					
1:45 pm	3:15 pm					

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
9 7/8"					
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
353					
CASING SIZE	TUBING WEIGHT	OPEN HOLE	STRING		
7"					
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TUBING		
347'	Plg 314'				
CASING WEIGHT	PACKER DEPTH	TYPE OF TREATMENT		TREATMENT RATE	
174		[] SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION		[] PRODUCTION CASING		INITIAL BPM	
good		[] SQUEEZE CEMENT		FINAL BPM	
		[] ACID BREAKDOWN		MINIMUM BPM	
		[] ACID STIMULATION		MAXIMUM BPM	
		[] ACID SPOTTING		AVERAGE BPM	
		[] MISC PUMP			
		[] OTHER		MVD BPM = RATE X PRESSURE X 40 S	

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN @ CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	ISIP	psi		
ANNULUS	psi	5 MIN SIP	psi		
MAXIMUM	psi	15 MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB MIRU 5m case mtg 16 ask of B3-1.2 @ 15.2 lb
per gal water req. @ 4.2 gal per sk 16 bbl mixer water yield @ 1.07 cu ft / sk
Drop plug Displace w/ 13 bbl H₂O shut in Rig down

80% excess

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS	<u>MIRU</u>	<u>5m</u>	<u>case</u>	<u>mtg</u>	<u>Drop plug</u>
	<u>1:45 pm</u>	<u>2:10 pm</u>	<u>2:17 pm</u>	<u>2:22 pm</u>	<u>2:28 pm</u>

<u>Displa</u>	<u>shut in</u>	<u>Rig down</u>
<u>2:30 pm</u>	<u>2:34 pm</u>	<u>2:35 pm</u>

2:33 1/3 200/RT

5 BBL cement to top

[Signature] AUTHORIZATION TO PROCEED [Signature] TITLE 8/13/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/14/2011	10091

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne KS	33-36 Fairview Farms	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Truck Mileage charge	168		4.00	672.00
MILEAGE	Crew Mileage charge	84		1.50	126.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				3,023.00
KCL	KCL Displacement	2		25.00	50.00T
N-Gel-12	Lead 12lb	57	Sack	16.50	940.50T
Discount 10%	Discount 10%			-10.00%	-94.05
B3-Lite Summer...	50/50 Poz (3%)	46	Sack	16.50	759.00T
Discount 10%	Discount 10%			-10.00%	-75.90
	Subtotal of Materials				1,579.55
					4,602.55
Please Remit Invoices To:				Subtotal	\$4,602.55
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	\$131.11
				Total	\$4,733.66
				Balance Due	\$4,733.66

x 110%
 \$ 5,207.03

RECEIVED
 AUG 24 2011

BISON OIL WELL CEMENTING, INC.



1735 Wynkoop St., Ste. 100
 Denver, Colorado 80202
 Phone: 303-696-3010
 Fax: 303-696-8145
 E-mail: bisonoil@questoffice.net

REF. INVOICE # 10091

LOCATION 37 Fremont R3

FOREMAN Joe Sharp

TREATMENT REPORT

DATE	WELL NAME	SECTION	TR	REF	CURRITY	FORMATION
8/14/2011	Fremont Farms 33-36	36	4 S	41W	Cheyenne	

CHARGE TO: <u>Excel</u>	OWNER: <u>Noble Energy</u>
MAIN ADDRESS:	OPERATOR:
CITY:	CONTRACTOR: <u>Excel</u>
STATE ZIP CODE:	DISTANCE TO LOCATION: <u>74</u>
TIME ARRIVED ON LOCATION: <u>11:00 AM</u>	TIME LEFT LOCATION: <u>3:15 PM</u>
<u>Req 1:30</u>	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 1/4"</u>					
TOTAL DEPTH: <u>1657 1/2'</u>	TUBING DEPTH:	SHOTS/FT:	SURFACE PIPE ANNULUS LONG:		
	TUBING WEIGHT:	OPEN HOLE:	STRING:		
CASING SIZE: <u>4 1/2"</u>	TUBING CONDITION:		TUBING:		

		TREATMENT VIA		TYPE OF TREATMENT		TREATMENT RATE	
CASING DEPTH: <u>1629'</u>	PACKER DEPTH:			<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM:	
CASING WEIGHT: <u>10 1/2 lb</u>				<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM:	
CASING CONDITION: <u>Good</u>				<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM:	
				<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM:	
				<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM:	
				<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM:	
				<input type="checkbox"/> MISC PUMP			
				<input type="checkbox"/> OTHER			

PRESSURE SUMMARY			
BREAKDOWN IN CIRCULATING (PSI)	PSI	AVERAGE (PSI)	PSI
FINAL DISPLACEMENT (PSI)	PSI	15 MIN SIP (PSI)	PSI
ANNULUS (PSI)	PSI	5 MIN SIP (PSI)	PSI
MAXIMUM (PSI)	PSI	15 MIN SIP (PSI)	PSI
MINIMUM (PSI)	PSI		

INSTRUCTIONS PRIOR TO JOB
MIRU, Safety, Circulate, ME P, Rig Down, Clean up 57.5 sks load
12.0 cement, vld 2.21, water required 12.04 gal/sk, 16.5 bbl mix, 25.2 bbl displac 2% KCl
13.8 cement, vld 1.33, water required 6.27 gal/sk, 7 bbl mix, 46 sacks
casing cap. 0.159 Annulus = 1026 20% excess

JOB SUMMARY						
DESCRIPTION OF JOB EVENTS						
<u>MIRU</u>	<u>Safety</u>	<u>Circulate</u>	<u>ME P(Ngel)</u>	<u>ME P(BG/lt)</u>	<u>Disp</u>	<u>Land Plug</u>
<u>1230pm</u>	<u>205pm</u>	<u>200pm</u>	<u>212 complete</u>	<u>232p</u>	<u>234p</u>	<u>240pm</u>
						<u>100 @ 234p</u>
						<u>180 @ 235p</u>
<u>Rig Down</u>						<u>300 @ 239p</u>
<u>245p-300p</u>						<u>1280 @ 240p</u>
		<u>5 bbl cement to pit</u>				

(Signature)

8/14/2011

AUTHORIZATION TO PROCEED

TITLE

DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity

KB : 6 Ft

Casing: 7 inch

Well Name: Fairview Farms 33-36

Location: Sec 36, 4S, 41W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	38.39	38.39	-347.99	-314.60		Centralizer & Baffle Plate
2	37.93	71.32	-314.60	-276.67		
3	38.77	110.09	-276.67	-237.90		
4	38.54	148.63	-237.90	-199.36		
5	38.69	187.32	-199.36	-160.67		
6	38.58	225.90	-160.67	-122.09		
7	38.68	264.58	-122.09	-83.41		
8	38.72	303.30	-83.41	-44.69		
9	38.69	341.99	-44.69	-6.00		
10						
11						
12						
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17						
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20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	341.99					

Jts Ran 9
Meas. 341.99
Set @ 347.99
Aprox TD @ 353
PBD @ 314.60
Threads On 343.77

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Fairview Farms 33-36

Location: Sec 36, 4S, 41W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	1.32	1.32	-1629.45	-1628.13	10.5#J-55	AFU SHOE
2	42.08	43.40	-1628.13	-1586.05		Centralizer & Latch
3	42.17	85.57	-1586.05	-1543.88		Centralizer
4	42.00	127.57	-1543.88	-1501.88		Centralizer
5	42.03	169.60	-1501.88	-1459.85		Centralizer
6	42.11	211.71	-1459.85	-1417.74		Centralizer
7	42.07	253.78	-1417.74	-1375.67		Centralizer
8	21.20	274.98	-1375.67	-1354.47		Centralizer
9	42.18	317.16	-1354.47	-1312.29		Centralizer
10	42.09	359.25	-1312.29	-1270.20		
11	42.82	402.07	-1270.20	-1227.38		
12	40.58	442.65	-1227.38	-1186.80		
13	38.80	481.45	-1186.80	-1148.00		
14	40.70	522.15	-1148.00	-1107.30		
15	42.18	564.33	-1107.30	-1065.12		
16	42.13	606.46	-1065.12	-1022.99		
17	38.78	645.24	-1022.99	-984.21		
18	40.65	685.89	-984.21	-943.56		
19	42.11	728.00	-943.56	-901.45		
20	38.87	766.87	-901.45	-862.58		
21	38.71	805.58	-862.58	-823.87		
22	42.10	847.68	-823.87	-781.77		
23	40.28	887.96	-781.77	-741.49		
24	42.03	929.99	-741.49	-699.46		
25	38.63	968.62	-699.46	-660.83		
26	40.75	1009.37	-660.83	-620.08		
27	38.77	1048.14	-620.08	-581.31		
28	38.80	1086.94	-581.31	-542.51		
29	40.70	1127.64	-542.51	-501.81		
30	42.13	1169.77	-501.81	-459.68		
31	42.12	1211.89	-459.68	-417.56		
32	42.13	1254.02	-417.56	-375.43		
33	42.18	1296.20	-375.43	-333.25		
34	42.00	1338.20	-333.25	-291.25		
35	36.16	1374.36	-291.25	-255.09		
36	42.10	1416.46	-255.09	-212.99		
37	42.04	1458.50	-212.99	-170.95		
38	38.79	1497.29	-170.95	-132.16		
39	42.10	1539.39	-132.16	-90.06		
40	42.00	1581.39	-90.06	-48.06		
41	42.06	1623.45	-48.06	-6.00		
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84						
85						
TOTAL		1623.45				

JTs Ran 40
 Meas w/shoe 1623.45
 Set @ 1629.45
 PBT @ 1586.05

Threads On 1630.88