



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072251

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

pc
Bison

Date	Invoice #
8/30/2011	10120

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Weeden 44-10	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	160		4.00	640.00
MILEAGE	Mileage charge	80		1.50	120.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,385.00
B3-Lite Summer...	50/50 Poz (3%)	170	Sack	16.50	2,805.00
Discount 10%	Discount 10%			-10.00%	-280.50
	Subtotal of Materials				2,524.50
					4,909.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,909.50
Sales Tax (8.3%)	\$209.54
Total	\$5,119.04
Balance Due	\$5,119.04

X 110%
 \$ 5,630.94

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1736 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-295-3010
 Fax: 303-295-8143
 E-mail: bisonoil@gwwestoffice.net

REF INVOICE # 10170
 LOCATION St. Francis
 FOREMAN Treas R. Riley

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RANGE	COUNTY	FORMATION
9-30-11	Wooden 44-10	10	55	41 W N	Cheyenne	
CHANGE TO <u>Excell</u>			OWNER <u>Usbel</u>			
MAILING ADDRESS:			OPERATOR:			
CITY:			CONTRACTOR: <u>Excell r.g 2</u>			
STATE ZIP CODE:			DISTANCE TO LOCATION: <u>20</u>			
TIME ARRIVED ON LOCATION: <u>3:45 pm</u>			REQ: <u>5:45 pm</u>		TIME LEFT LOCATION: <u>6:50 pm</u>	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
<u>9 7/8</u>					
TOTAL DEPTH: <u>357</u>	TUBING DEPTH:	SHOTS/FT:	SURFACE PIPE ANNULUS LONG:		
<u>PBTD 312</u>	TUBING WEIGHT:	OPEN HOLE:	STRING:		
CASING SIZE: <u>7"</u>	TUBING CONDITION:	TREATMENT VIA:	TUBING:		

PRESSURE SUMMARY			TYPE OF TREATMENT		TREATMENT RATE	
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
FINAL DISPLACEMENT	bbl	15IP	psi	<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
ANNULUS	bbl	5 MIN SIP	psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
MAXIMUM	psi	15 MIN SIP	psi	<input type="checkbox"/> ACID BREAKDOWN	MAXIMUM BPM	
MINIMUM	psi			<input type="checkbox"/> ACID STIMULATION	MAXIMUM NPM	
				<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
				<input type="checkbox"/> MISC PUMP		
				<input type="checkbox"/> OTHER	H ₂ O IHP = RATE X PRESSURE X 4.06	

INSTRUCTIONS PRIOR TO JOB: MIRU safety Circ mtp 170 sks B3-lite 15.2 lb/gal
1.07 yld, 4.2 gal/gal 17 bbls of mix water, drop plug displace
13 bbls shut well in, clean up move off location
96% excess

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS:
MIRU safety Circ mtp drop plug displace
3:45 pm 6:19 pm 6:25 pm 6:27 pm 6:36 pm 6:37 pm
6:41 pm 10 100 psi
6:43 pm 13 125 psi
9 bbls to the pt

[Signature] AUTHORIZATION TO PROCEED Rash TITLE 9/30/11 DATE

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
8/31/2011	10123

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Warden 44-10	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	160		4.00	640.00
MILEAGE	Mileage charge	80		1.50	120.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,985.00
N-Gel-12	Lead 12lb	74	Sack	16.50	1,221.00T
Discount 10%	Discount 10%			-10.00%	-122.10
BC-Line	Tail 13.8 lb/gal 50/50 Poz	50	Sack	16.50	824.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL Mud Flush	(BHS 417)	2	qt	125.00	250.00T
KCL	KCL Displacement	4		25.00	100.00T
	Subtotal of Materials				2,280.50
					5,265.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,265.50
Sales Tax (8.3%)	\$189.29
Total	\$5,454.79
Balance Due	\$5,454.79

X 110%
 \$6,000.27

RECEIVED

SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-6145
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 1021
 LOCATION St Francis
 FOREMAN T. Lewis

TREATMENT REPORT

DATE <u>8-31</u>	WELL NAME <u>Warden 44-10</u>	SECTION <u>10</u>	TWP <u>5S</u>	RGE <u>41W</u>	COUNTY <u>Cherokee</u>	FEDERATION
CHANGE TO <u>Excell</u>	OWNER <u>Noble</u>		OPERATOR			
MAILING ADDRESS	CITY		CONTRACTOR <u>Excell</u>			
STATE ZIP CODE	DISTANCE TO LOCATION <u>80</u>		TIME LEFT LOCATION <u>3am</u>			
TIME ARRIVED ON LOCATION <u>10pm</u>	<u>Reg 11pm</u>					

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE <u>6 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
TOTAL DEPTH <u>1663</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
<u>PBTD 1592</u>	TUBING WEIGHT	OPEN HOLE	STUBS			
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TREATMENT VIA	TUBING			
CASING DEPTH <u>1663</u>			TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>10.5</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X HDL		

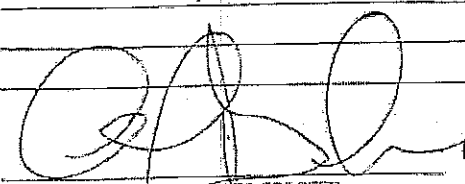
INSTRUCTIONS PRIOR TO JOB MIRU, Safety Circ, 20 bbl mod flush w/2% KCl m+p, 74
SKs of Ngal-12 12.0 lb/gal 2.21 yld, 12.04 gal/sk with 21 bbls of mix
water m+p 56 sks of Bg-11e 13.8 lb/gal, 1.33 yld, 6.28 gal/sk with 8
bbls of mix water Shut down clean hose drop plug hook hose back up & displace
25 bbls with 2% KCl, set plug shut well in, clean up move off location

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	TIME	TIME	TIME	TIME	TIME
<u>MIRU Safety Circ m+p drop plug displace</u>	<u>1030pm</u>	<u>1:02am</u>	<u>1:10am</u>	<u>1:34am</u>	<u>1:58am</u>

201am 10 60 psi
205am 20 280 psi
208am 25 110 psi

50% excess on lead
8 bbls to the pit
set plug at 2:08am @ 110



AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB-GL: 6 Ft

Casing: 7 inch

Well Name: Weeden 44-10

Location: Sec 10, 5S, 41W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	
1	39.15	39.15	-351.74	-312.59		Centralizer & Baffle Plate
2	33.63	72.78	-312.59	-278.96		
3	38.53	111.31	-278.96	-240.43		
4	39.05	150.36	-240.43	-201.38		
5	39.09	189.45	-201.38	-162.29		
6	39.05	228.50	-162.29	-123.24		
7	39.09	267.59	-123.24	-84.15		
8	39.06	306.65	-84.15	-45.09		
9	39.09	345.74	-45.09	-6.00		
10						
11						
12						
13						
14					# Jts Ran 9	
15					Meas. 345.74	
16					Set @ 351.74	
17					Aprox TD @ 357	
18					PBD @ 312.59	
19					Threads On 347.52	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL	345.74					

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Weeden 44-10

Location: Sec 10, 5S, 41W, Cheyenne Co. KS

Joint No.	Joint Length,	Total Footage,	Depth KB, Ft	Depth KB, Ft	Wt/ Grade	Description
	Ft	Ft	(base of jt)	(top of jt)		
1	1.32	1.32	-1633.47	-1632.15		AFU SHOE
2	39.30	40.62	-1632.15	-1592.85	10.5#J-55	Centralizer & Latch
3	39.33	79.95	-1592.85	-1553.52		Centralizer
4	39.25	119.20	-1553.52	-1514.27		Centralizer
5	39.34	158.54	-1514.27	-1474.93		Centralizer
6	38.69	197.23	-1474.93	-1436.24		Centralizer
7	39.28	236.51	-1436.24	-1396.96		Centralizer
8	20.29	256.80	-1396.96	-1376.67		Centralizer
9	39.25	296.05	-1376.67	-1337.42		Centralizer
10	39.05	335.10	-1337.42	-1298.37		
11	39.33	374.43	-1298.37	-1259.04		
12	39.06	413.49	-1259.04	-1219.98		
13	39.01	452.50	-1219.98	-1180.97		
14	39.30	491.80	-1180.97	-1141.67		
15	39.17	530.97	-1141.67	-1102.50		
16	39.14	570.11	-1102.50	-1063.36		
17	39.33	609.44	-1063.36	-1024.03		
18	39.06	648.50	-1024.03	-984.97		
19	39.30	687.80	-984.97	-945.67		
20	39.44	727.24	-945.67	-906.23		
21	38.49	765.73	-906.23	-867.74		
22	39.33	805.06	-867.74	-828.41		
23	39.20	844.26	-828.41	-789.21		
24	39.14	883.40	-789.21	-750.07		
25	39.10	922.50	-750.07	-710.97		
26	39.35	961.85	-710.97	-671.62		
27	39.38	1001.23	-671.62	-632.24		
28	39.30	1040.53	-632.24	-592.94		
29	38.70	1079.23	-592.94	-554.24		
30	39.20	1118.43	-554.24	-515.04		
31	39.29	1157.72	-515.04	-475.75		
32	39.24	1196.96	-475.75	-436.51		
33	39.30	1236.26	-436.51	-397.21		
34	39.20	1275.46	-397.21	-358.01		
35	39.14	1314.60	-358.01	-318.87		
36	39.33	1353.93	-318.87	-279.54		
37	39.28	1393.21	-279.54	-240.26		
38	39.01	1432.22	-240.26	-201.25		
39	38.76	1470.98	-201.25	-162.49		
40	39.32	1510.30	-162.49	-123.17		
41	39.24	1549.54	-123.17	-83.93		
42	38.71	1588.25	-83.93	-45.22		
43	39.22	1627.47	-45.22	-6.00		
44						
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84						
85						
TOTAL		1627.47				

JTs Ran 42
 Meas w/shoe 1627.47
 Set @ 1633.47
 PBTID @ 1592.85

Threads On 1635.34