



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1072353

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

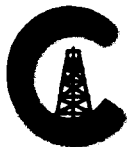
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 246953

Invoice Date: 01/11/2012 Terms: 0/0/30,n/30

Page 1

MILLER BROTHERS OIL  
701 WEST 4TH  
LEBO KS 66856  
(620)256-0108

A.J. HESSLER #31  
33454  
23-238-13E  
01-08-12  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	30.00	19.2000	576.00
1110A	KOL SEAL (50# BAG)	150.00	.4600	69.00
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.2900	38.70
1123	CITY WATER	3000.00	.0165	49.50
4176	FLOAT COLLAR 4 1/2"	1.00	282.0000	282.00
4453	4 1/2" LATCH DOWN PLUG	1.00	232.0000	232.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP	1.00	1030.00	1030.00
485 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
515 MIN. BULK DELIVERY	1.00	350.00	350.00
637 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00

Parts: 1247.20 Freight: .00 Tax: 91.06 AR 3173.26  
 Labor: .00 Misc: .00 Total: 3173.26  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

 **ENTERED**

TICKET NUMBER 33454  
LOCATION Eureka  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API# 15-207-28018**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-8-12	5197	AJ Hessler # 31	23	23S	13E	Woodson																
CUSTOMER Miller Brothers			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>637</td> <td>J.P</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan M			515	Calin			637	J.P		
TRUCK #	DRIVER	TRUCK #					DRIVER															
485	Alan M																					
515	Calin																					
637	J.P																					
MAILING ADDRESS 701 West 4th																						
CITY STATE ZIP CODE Lebo KS 66856																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2225' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 2223' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 36 bbls DISPLACEMENT PSI 200\* MIX PSI Bump plug 800\* RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2 casing Break circulation w/ fresh water. Mix 400# Gel Flush Rig back up to Rig Mud Pump let Rig Circulate Gel Ground. Rig up to 4 1/2 casing with cement head + manifold. Mix 30SKS Thick set cement w/ 5# Kal Seal per/sk + 1# phenosol per/sk. Wash out pump + lines Shut down. Release plug Displace with 36 bbls Fresh water. Final pumping pressure 200# Bump plug 800# Shut well in 300#. Job complete Rig down.

*Thank You*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1070.00	1070.00
5406	35	MILEAGE	4.00	140.00
1126A	30 SKS	Thick set Cement	19.20	576.00
1110A	150 #	Kal-Seal 5# per/sk	.46	69.00
1107A	30 #	Phenosol 1# per/sk	1.29	38.70
5407		200 mileage Bulk Truck	m/s	350.00
5502C	3 1/2 hrs	80 bbl Vacuum Truck	90.00	315.00
1123	2000 gallons	CITY water	16.50	49.50
4176	1	4 1/2 Foot Collar	282.00	282.00
4453	1	4 1/2 Latch down plug	232.00	232.00
			SubTotal	3082.00
			SALES TAX	91.00
			ESTIMATED TOTAL	3173.00

Ravin 3737

AUTHORIZATION  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 Fax 620/431-0012

INVOICE

Invoice # 247147

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Invoice Date: 01/18/2012      Terms: 0/0/30,n/30      Page 1

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MILLER BROTHERS OIL  
 701 WEST 4TH  
 LEBO KS 66856  
 (620)256-0108

A.J. HESSLER #31  
 33553  
 23-23S-13E  
 01-10-12  
 KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	175.00	12.5500	2196.25
1118B	PREMIUM GEL / BENTONITE	1200.00	.2100	252.00
1126A	THICK SET CEMENT	40.00	19.2000	768.00
1123	CITY WATER	6000.00	.0165	99.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
479 TON MILEAGE DELIVERY	170.27	1.34	228.16
667 TON MILEAGE DELIVERY	170.28	1.34	228.18

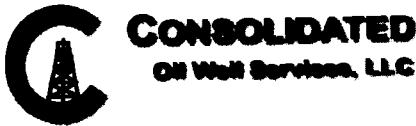
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Parts:	3360.25	Freight:	.00	Tax:	245.31	AR	5567.90
Labor:	.00	Misc:	.00	Total:	5567.90		
Sublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed \_\_\_\_\_

Date \_\_\_\_\_



**ENTERED**

TICKET NUMBER 33553  
 LOCATION EUPEKA  
 FOREMAN KEVIN McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API #15-207-28018

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-12	5197	AJ HESSIGR #31	23	235	13E	Woodson

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Miller Brothers	445	DAVE G.		
	479	MERLE R.		
	667	ALLEN B.		
	452 T-63	SHANNON		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2225' CASING SIZE & WEIGHT 4 1/2 used  
 CASING DEPTH 2223' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.6 - 13.5\* SLURRY VOL 65 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 30'  
 DISPLACEMENT 30.5 BBL DISPLACEMENT PSI 750 MAX PSI 300 Shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Longstring Stage #1 Cemented w/ 30 SKS on 1-8-12 Ticket #33454. Stage #2  
1-10-12 Bond Log top of Cement @ 1885' G.L. Shot 4 Holes @ 1883' G.L. Rig 6 DRIQ Circulated on well  
for 1 1/2 Hrs. Rig up to Cement. Break Circulation w/ 5 BBL Fresh water. Mixed 175 SKS 60/40 Pozmix  
Cement w/ 8% Gel @ 12.6\*/gal, Tail in w/ 40 SKS THICK Set Cement @ 13.5\*/gal, Total Slurry = 65  
BBL. Shut down. wash out Pump & Lines. Release Plug. Displace Plug to 1855' w/ 30.5 BBL Fresh water.  
Stop Plug @ 1855' By wire line measurement. FINAL Pumping Pressure 750 PSI. Shut in @ 300 PSI.  
Note: Had Very Little to NO fluid Returns to SURFACE while Displacing Plug to 1855' NO  
Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	35	MILEAGE	4.00	140.00
1131	175 SKS	60/40 Pozmix Cement	12.55	2196.25
1118 B	1200*	6eL 8%	.21	252.00
1126 A	40 SKS	THICK Set Cement (TAIL Cement)	19.20	768.00
5407 A	9.73 TONS	35 Miles BULK Delv.	1.34	456.34
5502 c	3 HRS	WATER Transport	112.00	336.00
1123	6000 GALS	CITY WATER	16.50/1000	99.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	5322.59
			SALES TAX 7.3%	245.31
			ESTIMATED TOTAL	5567.90

Ravin 3737

AUTHORIZATION By Tom Miller TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # **247157**

=====

Invoice Date: **01/18/2012**    Terms: **0/0/30,n/30**    Page **1**

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**MILLER BROTHERS OIL**  
701 WEST 4TH  
LEBO KS 66856  
(620)256-0108

**A.J. HESSLER #31**  
33583  
23-23S-13E  
01-14-12  
KS

=====

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	135.00	12.5500	1694.25
1118B	PREMIUM GEL / BENTONITE	465.00	.2100	97.65
1123	CITY WATER	6000.00	.0165	99.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
479 MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts:	1935.90	Freight:	.00	Tax:	141.33	AR	3933.23
Labor:	.00	Misc:	.00	Total:	3933.23		
Subt:	.00	Supplies:	.00	Change:	.00		

=====

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



ENTERED

TICKET NUMBER 33583  
 LOCATION Eureka  
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-207-28018

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-14-12	5197	AJ Hessler #31	23	233	13E	Woodsen
CUSTOMER <u>Miller Brothers</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>701 West 4th</u>			<u>445</u>	<u>Dave</u>		
CITY <u>Lebo</u>			<u>479</u>	<u>Chris M.</u>		
STATE <u>KS</u>			<u>452/763</u>	<u>Russ M.</u>		
ZIP CODE <u>66856</u>						

JOB TYPE Top outside O HOLE SIZE 6 3/4" HOLE DEPTH 2225' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 2223' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING 22'  
 DISPLACEMENT 13.8 gals DISPLACEMENT PSI 400\*  PSI 250\* shut in RATE \_\_\_\_\_

REMARKS: Safety meeting - Shut holes in casing @ 902' Rig up to cement. Pumped 5 Bbl water ahead, 5 Bbl dye water. Diced 135 sacks 60/40 Premix cement w/ 470 gals @ 12.8#/gal. Washout pump + lines, shut down, release 4 1/2" rubber plug. Displace plug to 880' w/ 13.8 Bbl fish water. Stop plug @ 880' by wireline measurement. Final pump pressure 400 PSI. Shut well in @ 250 PSI. Good cement returns to surface @ 6 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<del>5401</del>	1	PUMP CHARGE	1030.00	1030.00
5406	35	MILEAGE	4.00	140.00
1131	135 sacks	60/40 Premix cement	12.55	1694.25
1118B	465#	470 gals	.21	97.65
5407	5.8'	ton mileage bulk truck	m/c	350.00
5501C	3 hrs	water transport	112.00	336.00
1123	6000 gals	city water	16.50/1000	99.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			subtotal	3771.90
			SALES TAX 7.3%	141.33
			ESTIMATED TOTAL	3933.23

Ravin 3737

AUTHORIZATION [Signature]

TITLE 241151

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form