For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
SGA?	res	

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1072364

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Ce	ertification of Comp	liance with	the Kansas	Surface	Owner Notification A	Act, MUST	T be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - C

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

	Mail to:	KCC -	Cons	ervation	Division,		
130 S.	Market -	Room	2078,	Wichita,	Kansas	67202	



For KCC Use ONLY

API # 15 - ____

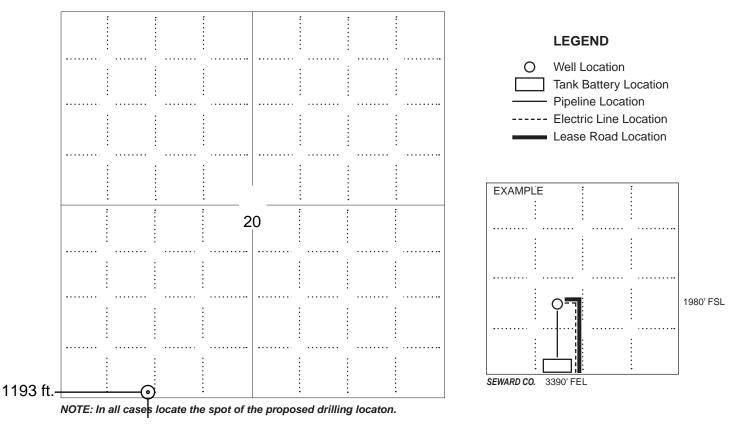
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



80 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1072364

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits
Depth fro If the pit is lined give a brief description of the lin material, thickness and installation procedure.		Describe proce	edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallow Source of inforr	west fresh water feet.
feet Depth of water wellfeet		measured	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.
-			
	KCC	OFFICE USE OI	NLY
Date Received: Permit Numb	oer:	Permi	it Date: Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1072364

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

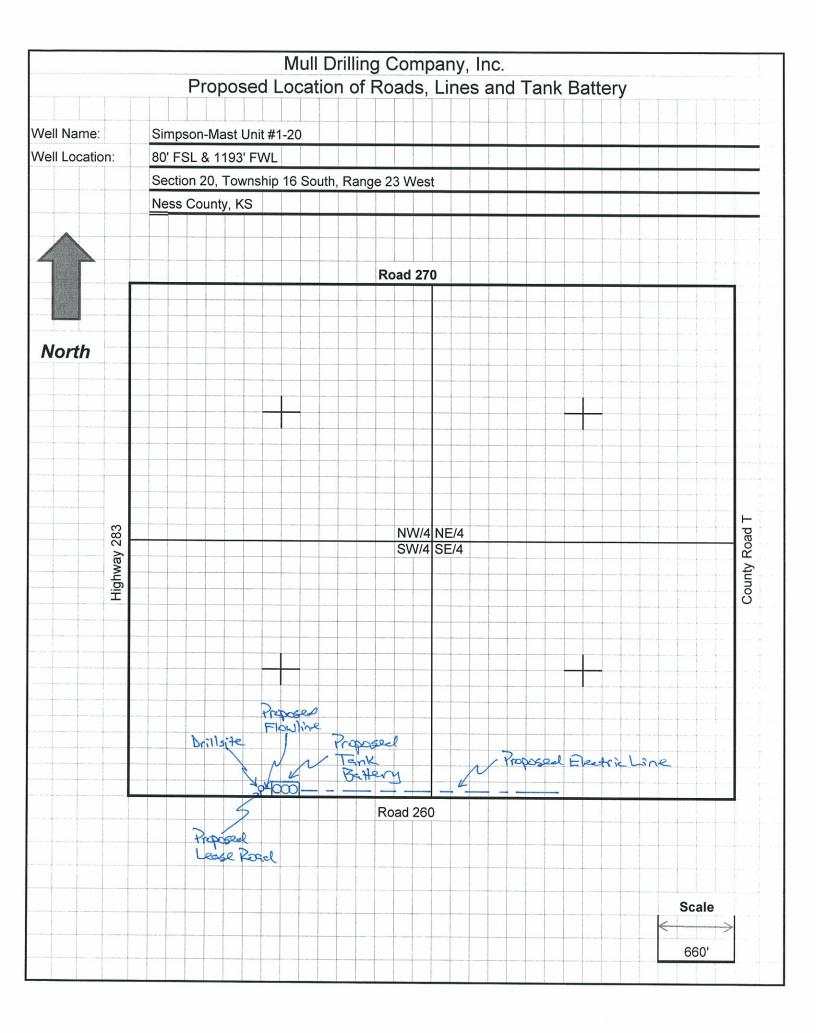
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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OIL AND GAS LEASE
AGREEMENT, Made and entered into the <u>30th</u> day of <u>July</u> by and between <u>Virgil Simpson Revocable Living Trust dated March 16, 1993</u>
2.0. Box 70 Ransom, KS 67572
whose mailing address is hereinafter called Lesson (whether one or more), and MULL DRILLING COMPANY, INC., P.O. Box 2758, Wichita, Kansas 67201 , hereinafter called Lessee:
Lessor, in consideration of <u>TEN AND MORE</u> Dollars (s <u>10.00</u>) in hand paid, receipt of which is here acknowledged and of the royalides therein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical, including but not limited to 3-D seismic, and other means, prospecting, airling, mining and operating for and products, injecting gas, vater, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other respective constituent products, injecting gas, vater, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other respective constituent take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, all gases, and their respective constituent products and other structures and under the purpose, store take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other structures and indig and other means, prospecting, and and respective constituent products and other structures and hour stored therefrom, and houring and other means are therein situated in
County of Ness State of Kansas described as follows, to-wit:
Township 16 South, Range 23 West, Section 20: SW/4
In Section Township Range Range and containing 160 acres, more or less, and all accretions thereto.
Subject to the provisions herein contained, this lease shall remain in force for a term of <u>Three (3)</u> years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees: is. To tender to lessor, free of cost, one-eighth (1/8) of all proceeds received by lessee for oil produced and sold from the leased premises. Ist. To pay lessor for gas of whatsoever nature or kind produced and sold, for meanise, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the vell, but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or used off the premises.
When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. It the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors if the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment or royalities shall or or shall prove or the subsect here here here a reveal or shall extend to the date of assignment.
oopy ucreot. It can be also be and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such Lessee may at any time exceute and deliver to lessor or place of record a release or releases covering any portion or portions, and this lease shall not be terminated, in whole or in part, nor portion reportions and be releaved of all obligations as to the acceage surrendered. All copress or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor All copress or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulation. I lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the holder thereof, and undersigned lessor, by payment any mortgages, taxes or Lessor hereby warrants and agrees to defend the title to the lands herein described, here a brouged to the rights of the holder thereof, and undersigned lessor, sin therewises for which this other liens on the above described lands, in the event of default of payment by lessor, and hour a state in hourder and homestead may in the purposes for which this other and homestead may in the purposes for which this other and homestead lands, in the event of default of payment by lessor, and how how are seen in the above described lands, in the event of default of payment by lessor, and how how are so how and homestead may in the purposes for which this other and homestead may in the propertion.
and assigns, hereby surrander and release all right of dower and homestean in the premises descinctuot mercion, in some and release all right of dower and homestean in the premises descinctuot mercion, in some and release in the immediate vicinity thereof, lease is made, as recited herein. Lesses, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, use of a pignent if its necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that when in lesses', sing prior, is increased in the covert of a so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that when in lesses', sing point of a gas and present in write the anti- strated and instrument identifying exceeding 640 acres each in the event of a gas verse so pooled unit as if it were included and describing the pooled acreage, it shall be treated as if production is had from this lease, whether the well or myelise on production the pooled unit as if it were included and describing the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the pooled unit as if it were included in the royalites elsewhere herein specified, lessor shall be treated as if production is had from this lease, whether the well or wells be located by this enserge placed in the unit of his royality strongets therein a streage basis bears to the total acreage so pooled in the particular unit would or royally stipulated herein as the amount of his acreage placed in the unit or his royality the royality stipulated herein specified, lessor shall be treated as if production is had from the rowally stipulated herein as the amount of his acreage placed in the unit or his royality the royalit
And the second second first shows written
IN WITNESS WHEREOF, the undersigned execute this instrument as or the day and year instrument as or the day
State of Kansas - Ness County

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP) ٠ •

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(Rev. 1981) M63U

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Page: 11.0 Recording Fee: \$12.00 Book: 325 Receipt *: 5852 Pages Recorded: 2 Cashier Initials: MH

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State of Kaness - Ness County Book: 327 Page: 10 Pages Recorded: 327 Page: 10 Receipt #: 5969 ERSS FRECTAL) (FAID-UP) Receipt #: 5969 Receipt #: 5969 Page: 10 Pages Recorded: 3/307 Page: 10 Recorded: 9/307/2009 9:15:00 AM (Rev. 1981) OIL AND GAS LEASE e and entered into the	TEN XI, M.V., 1 / 00 IN. WARGHOM, FAIKWAY DIUE, 1.200, WIGHIG, AAHSAS 0 / 200, hereinalter TEN AND MORE Dollars (<u>\$ 10.00</u>) in hand paid, receil died and of the agreements of the tessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investig esismic, and other means, procpercing, drilling, mining and operating for and poducing oil, liquid hydrocarbons, all gases, and their res air into subsurface strat, alying pie fines, storing oil, building tanks, power stations, therehouse and their stage theree are into subsurface strat, alying pie fines, storing oil, building tanks, power stations, therein situated in a described land, together with any reversionary rights and after acquired interest, therein situated in	In Soction Township T	Lesses thal there exists the creative and fixture presses, including the right to draw and creative scattants. Lesses are of cliner party here to is assigned, and the privilege of tassigning in whole or in part is expressly allowed, the correnants hereof shall octeed to the hirds, eccentors, administrators, successons or strings, but to obtage in the voncerbip of the land or assignment or a true eccents, hundle or in part, lasser and here or inpart, lasser and here in the here of all obtigations with respect to the assigned portion or portions and between the transfer or assignment or a true eccent and there or in part, lasser or place or treads or renals or created sectively allowed, the covenants hereof shall octaed due to the above described premises and theirs of a statement. Lesses may tany times core may the prevents here of all obligations as to the accesse or releases covering my portion or portions of the above described premises and theirs accessons of the lasses of all obligations as to the accesse or releases covering my portion or portions of the above described premises. And there of all obligations are to the accesse or releases covering my portion or portions of the above described premises. For failure to comply therewith, if complicate factor due to the hirds, successons of the lasses of the lass of the lass of the lasse of all obligations as to the accesse that the lasses that the lasse that the access that the lasse that the access that the lasse that the accessing the more described that the present. If complicate the advected that the described that the accesse of advalled to fagnete the advected that the state of the advected that the accessing the advected that the prevent. For any print the prevent of the table to the accesses that the lasses that the accessing the advected that the accessing the advected the advected the advected the advected the advected that the advected the advected that the accessing the advected the advected that the advected that the advected the advected that t	actor, the undersigned execute this instrument as of the day and year first above witten.	
FORM 88 – (PRODUCER'S SPECIA) M63U (Rev. 1981) AGREEMENT, Made and entered by and between <u>Mary Dorr</u> whose mailing address is <u>9881 Foxb</u> and MULL DRIT LING CC	hysi hysi vis	In Section	Lessee shall have the right at any If the estate of cliner party hereti or assigns, but no change in the owners copy thereof. In case lessee assigns thi Lessee may at any time execute portion or portions and be relieved of al All express or implied covenant lessee held liable in damäges, for failur lessee held liable in damäges, for failur Lessor hereby warrants and agr other liens on the above described land and assigns, hereby surrender and relet lease is made, as rectited herein. Lessees, at its option, is hereby when in lessees i the option, is hereby when in lessees in the event and describing the pooled acreage. Th in this lesse. If production is found on the royalties elsewhere herein specifie interest therein on an acreage basis bei interest therein on an acreage basis bei	IN WITNESS WHEREOF, the und	