



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072499

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

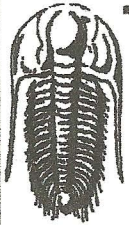
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Submit ACO-4)</i>

Form	ACO1 - Well Completion
Operator	Comanche Resources Company
Well Name	EDER 6-2
Doc ID	1072499

All Electric Logs Run

DUAL INDUCTION LOG
DUAL COMPENSATED POROSITY LOG
MICRORESISTIVITY LOG
BOREHOLE COMPENSATED SONIC LOG



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Comanche Resources Co.
 6520 NWestern Ave. STE 300 OKC, OK 73116
 ATTN: Luther Welsh

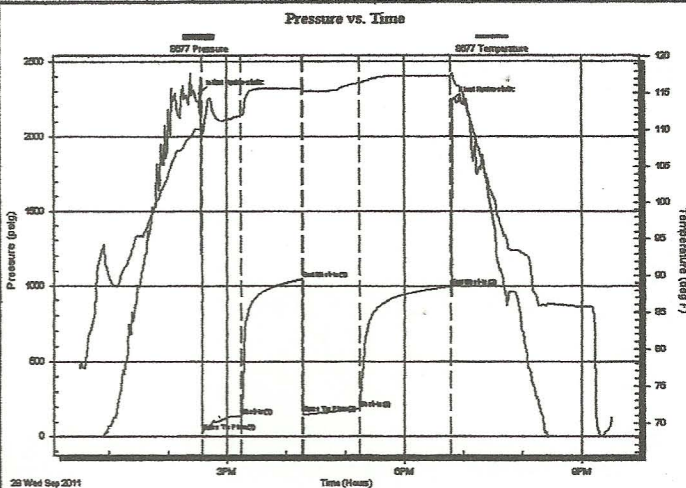
6/20/34
 Eder 6-2
 Job Ticket: 42270 **DST#: 1**
 Test Start: 2011.09.28 @ 12:30:41

GENERAL INFORMATION:

Formation: **Myric Station**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **14:35:11**
 Tester: **Chris Hagman**
 Time Test Ended: **21:32:26**
 Unit No: **53**
 Interval: **4569.00 ft (KB) To 4618.00 ft (KB) (TVD)**
 Reference Elevations: **3130.00 ft (KB)**
 Total Depth: **4618.00 ft (KB) (TVD)**
3118.00 ft (CF)
 Hole Diameter: **7.78 inches** Hole Condition: **Good**
 KB to GRVCF: **12.00 ft**

Serial #: 8677 **Outside**
 Press@RunDepth: **184.14 psig @ 4571.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.09.28** End Date: **2011.09.28** Last Calib.: **2011.09.28**
 Start Time: **12:30:41** End Time: **21:32:26** Time On Btmr: **2011.09.28 @ 14:33:11**
 Time Off Btmr: **2011.09.28 @ 18:48:41**

TEST COMMENT: F: 8.5 inches in 45 min., strong building blow
 IS: No blow back
 FF: 10 inches in 60 min., strong building blow
 FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2287.42	110.15	Initial Hydro-static
2	34.52	109.51	Open To Flow (1)
41	137.63	112.05	Shut-In(1)
103	1042.81	115.67	End Shut-In(1)
104	152.29	115.15	Open To Flow (2)
162	184.14	116.40	Shut-In(2)
255	996.43	117.35	End Shut-In(2)
256	2240.21	117.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	oily mud 30%O,70%M	0.61
124.00	oily w atery mud 30%O,10%W,60%M	0.61
124.00	oily w atery mud 10%O,30%W,60%M	1.66

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

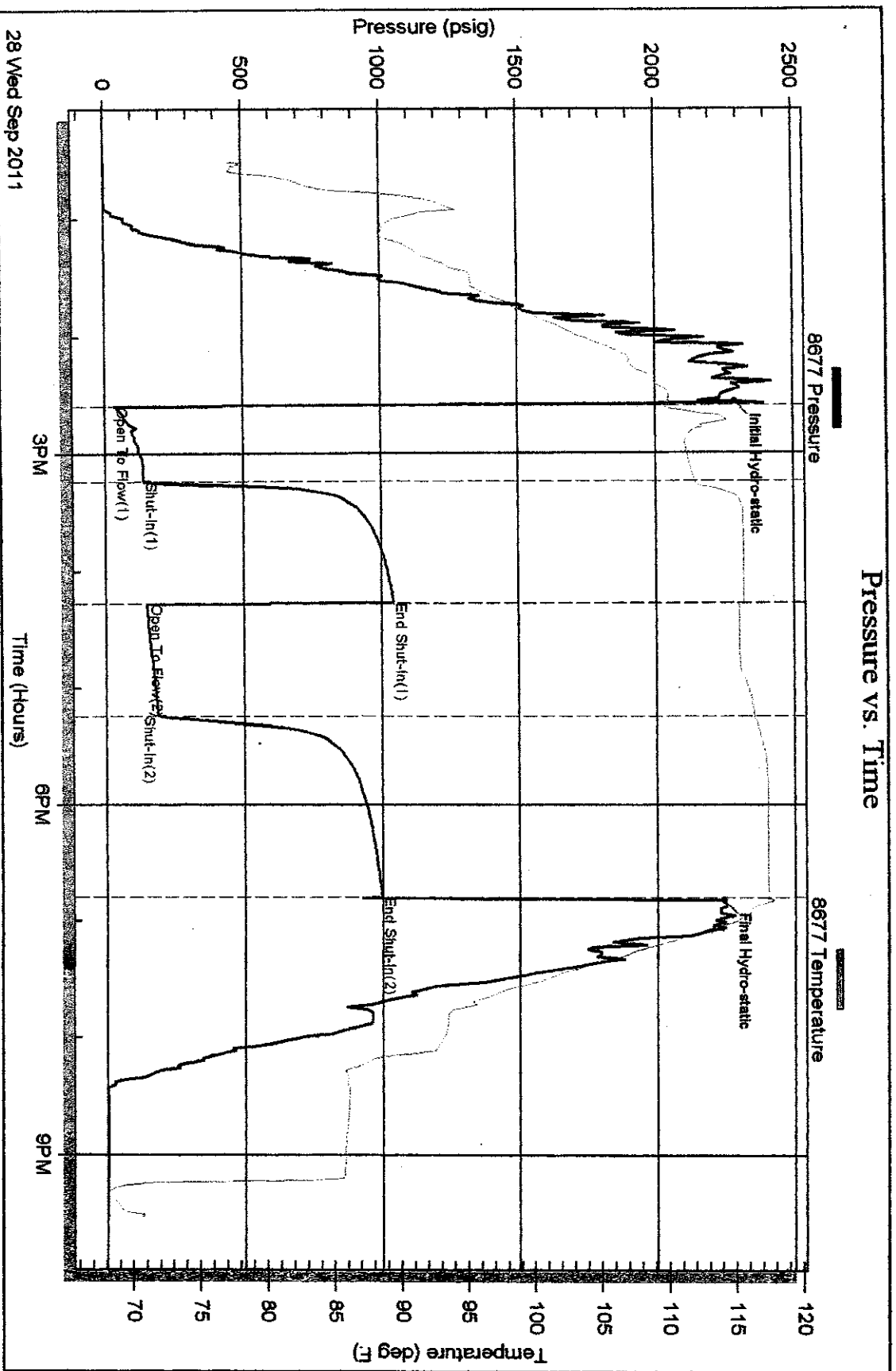
Serial #: 8677

Outside Comanche Resources Co.

Eder 6-2

DST Test Number: 1

Pressure vs. Time



28 Wed Sep 2011

Trilobite Testing, Inc

Ref. No: 42270

Printed: 2011.09.28 @ 22:23:27



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 002270

Well Name & No. Eder 6-2 Test No. 1 Date 9-28-11
 Company Coronado Resources Company Elevation 3130 KB 3118 GL
 Address 6520 N Western Ave. Ste. 300 OK, OK 73116
 Co. Rep / Geo. Leather Welsh Rig Murfin 082
 Location: Sec. 6 Twp. 20 Rge. 34 Co. Scott State KS

Interval Tested 4569-4618 Zone Tested Myric Station
 Anchor Length 49' Drill Pipe Run 4303 Mud Wt. 9.3
 Top Packer Depth 4564 Drill Collars Run 257 Vis 50
 Bottom Packer Depth 4569 Wt. Pipe Run N/A WL 9.0
 Total Depth 4618 Chlorides 4000 ppm System LCM 3#

Blow Description FF: 8.5 inches in 45 min, strong building blow
ISI: No flow back
FF: 10 inches in 60 min, strong building blow
ISI: No flow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>oily mud</u>	<u>0</u>	<u>30</u>	<u>0</u>	<u>70</u>
<u>124</u>	<u>oily watery mud</u>	<u>0</u>	<u>30</u>	<u>10</u>	<u>60</u>
<u>124</u>	<u>oily watery mud</u>	<u>0</u>	<u>10</u>	<u>30</u>	<u>60</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 372 BHT 117 Gravity _____ API RW .187 @ 73 °F Chlorides 35,000 ppm

- (A) Initial Hydrostatic 2287
- (B) First Initial Flow 35
- (C) First Final Flow 138
- (D) Initial Shut-In 1043
- (E) Second Initial Flow 152
- (F) Second Final Flow 184
- (G) Final Shut-In 996
- (H) Final Hydrostatic 3240

- Test
- Jars
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage x40
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1606

T-On Location 1130
 T-Started 1230
 T-Open 1430
 T-Pulled 1845
 T-Out 2100
 Comments #8677 on @ 1230
#8678 on @ 1235
ready 2 hrs. Late
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 1606
 Total 1606
 MP/DST Disc't _____

Initial Open 45
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By [Signature]

Our Representative Chris Hagan

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Customer <i>Comanche Exploration</i>		Lease No.		Date <i>9-24-11</i>	
Lease <i>Eder</i>		Well # <i>6-2</i>		Service Receipt <i>2132</i>	
Casing <i>8 5/8</i>	Depth <i>350</i>	County <i>Scott</i>		State <i>KS</i>	
Job Type <i>Surface 242</i>		Formation		Legal Description <i>6-20-34</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>8 5/8 24 #</i>	Tubing Size		Shots/Ft		Lead
Depth <i>349</i>	Depth <i>55 30</i>		From	To	Tail in <i>275slc from</i> <i>1.34ft 35k Plus</i> <i>6.336d-st 14.8 #</i>
Volume <i>20.2 bbls</i>	Volume		From	To	
Max Press <i>1000</i>	Max Press		From	To	
Well Connection <i>8 5/8</i>	Annulus Vol.		From	To	
Plug Depth <i>810</i>	Packer Depth		From	To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>730PM</i>					<i>Yard 500PM</i>
<i>745PM</i>					<i>Arrive On location</i>
<i>2000</i>					<i>Safety Meeting - Rig Up</i>
<i>22</i>					<i>Rig Running casing</i>
<i>2315</i>					<i>Circulate w/ Rig</i>
<i>2320</i>	<i>700</i>		<i>1.0</i>	<i>1.0</i>	<i>Hook up to TSE5</i>
<i>2330</i>	<i>100</i>		<i>46</i>	<i>2.5</i>	<i>Pressure Test</i>
<i>2350</i>					<i>Pump cmt @ 14.8 #/5</i>
<i>2355</i>	<i>200</i>		<i>20.5</i>	<i>2.5</i>	<i>Drop Plus - Wash Up</i>
<i>1205</i>	<i>700</i>		<i>.1</i>	<i>.1</i>	<i>Displace</i>
<i>1250</i>					<i>Land Plug - Float Held</i>
					<i>Cement to surface</i>
					<i>Job Complete</i>
<i>Thank For Using Basic Energy Services</i>					
<i>Centrizers 1, 3, 3</i>					
Service Units	<i>19820</i>	<i>21462</i>	<i>14355 - 14784</i>		
Driver Names	<i>Elmer</i>	<i>Adam</i>	<i>Joan</i>		

Luther
 Customer Representative

Sony Bennett
 Station Manager

Ismael Chavez
 Cementer

Customer <i>Comanche Exploration</i>		Lease No.		Date <i>9-30-11</i>					
Lease <i>Eder</i>		Well # <i>6-2</i>		Service Receipt <i>2139</i>					
Casing <i>5 1/2</i>	Depth <i>5041</i>	County <i>Scott</i>		State <i>KS</i>					
Job Type <i>242 5 1/2 45. DV.</i>		Formation		Legal Description <i>6-20-34</i>					
Pipe Data			Perforating Data			Cement Data			
Casing size <i>5 1/2 15.5</i>		Tubing Size		Shots/Ft		Lead <i>2nd Stage</i>			
Depth <i>5051</i>		Depth <i>55.43'</i>		From	To	430 slk A-Com <i>Lead</i>			
Volume <i>119 bbls</i>		Volume		From	To	1.54 ft 3-SLK <i>11.4 #5</i>			
Max Press <i>3000</i>		Max Press		From	To	Tail in <i>157 slk</i>			
Well Connection <i>5 1/2</i>		Annulus Vol.		From	To	170 slk AAZ			
Plug Depth <i>5008</i>		Packer Depth		From	To	2nd 50 slk Prom <i>105' cmt</i>			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log <i>Yard 4:00 AM</i>				
<i>7:00</i>					<i>Arrive On Location</i>				
<i>7:30</i>					<i>Safety Meeting - Rig Up</i>				
<i>10:30</i>					<i>Rig Running Casing</i>				
<i>14:40</i>					<i>Circulate w/ Rig</i>				
<i>15:20</i>					<i>Hook Up To BES</i>				
<i>15:30</i>	<i>3000</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>				
<i>15:32</i>	<i>400</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>				
<i>15:40</i>	<i>375</i>		<i>12</i>	<i>4.0</i>	<i>Pump Super Flush</i>				
<i>15:45</i>	<i>350</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>				
<i>15:50</i>	<i>300</i>		<i>47</i>	<i>5.0</i>	<i>Pump cmt @ 14.8 #5</i>				
<i>16:10</i>					<i>Drop Plug - Wash Up</i>				
<i>16:15</i>	<i>600</i>		<i>119</i>	<i>6.2</i>	<i>Displace Mud 56 bbls</i>				
<i>16:40</i>	<i>1100</i>				<i>Land Plug - Float Held</i>				
<i>16:45</i>					<i>Drop MSC Opening Device</i>				
<i>17:00</i>	<i>900</i>		<i>1.0</i>	<i>1.0</i>	<i>Open D.V. Tool - Circulate w/ Rig</i>				
<i>19:30</i>					<i>Plug Rat & Mouse Hole</i>				
<i>20:00</i>	<i>300</i>		<i>118</i>	<i>5.0</i>	<i>Pump Lead cmt @ 11.4 #5</i>				
<i>20:50</i>	<i>200</i>		<i>12</i>	<i>4.0</i>	<i>Pump Tail cmt @ 14.8 #5</i>				
<i>21:00</i>					<i>Drop Plug - Wash Up</i>				
<i>21:05</i>	<i>600</i>		<i>56</i>	<i>6.0</i>	<i>Displace</i>				
<i>21:20</i>	<i>2200</i>		<i>1</i>	<i>1</i>	<i>Land Plug - Close D.V. Tool</i>				
					<i>56 Complete</i>				
Service Units <i>19820</i>		<i>27462</i>		<i>19828-19883</i>		<i>19827-19566</i>		<i>14355-147284</i>	
Driver Names <i>J. Chavez</i>		<i>Adam</i>		<i>Jose</i>					

Luther

Customer Representative

Sony Bennett

Station Manager

Samuel Chavez

Cementer

Sean Deenihan

Petroleum Geologists

15-171-20799

15-171-20799

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Comanche Resources Co., LLC.
 LEASE Eder #6-1
 FIELD Wildcat
 LOCATION 2340' FSL & 1200' FEL
 SEC 6 TWSP 20S RGE 34W
 COUNTY Scott STATE Kansas
 CONTRACTOR Murfin Drilling Rig #22
 SPUD 5/19/11 COMP 5/27/11
 RTD 5023' LTD 5028'
 MUD UP 3000' TYPE MUD Chemical

ELEVATIONS

KB 3068'
 DF _____
 GL 3057'

Measurements Are All From Kelly Bushing

CASING

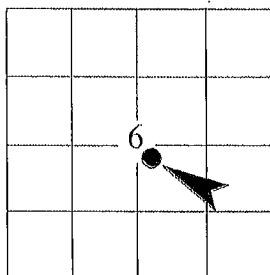
CONDUCTOR _____
 SURFACE 8-5/8" @ 365'
 PRODUCTION 5.5" @ ~5020'

ELECTRICAL SURVEYS

CND, DIL,
Sonic, Micro
Haliburton

SAMPLES SAVED FROM 3800' TO RTD
 DRILLING TIME KEPT FROM 3800' TO RTD
 SAMPLES EXAMINED FROM 3800' TO RTD
 GEOLOGICAL SUPERVISION FROM 3950'
 REFERENCE WELL lt-bird - Lehman C#1 (sec. 31)

Formation	Sample Tops	E-log Tops	Struct Pos.
Heebner Sh.	3906 (-838)	3906 (-838)	
Lansing	3956 (-888)	3966 (-898)	
Stark	4278 (-1210)	4274 (1206)	
Marmaton	4432(-1364)	4438 (-1370)	
Pawnee	4470(-1402)	4474 (-1406)	
Cherokee Sh.	4570 (-1502)	4568 (-1500)	
Morrow Sh.	4764 (-1696)	4759 (-1691)	
Morrow Sd.	4768 (-1700)	4766 (-1698)	
Mississippi	4858 (-1790)	4824 (-1756)	



Eder #6-1

REMARKS The Eder #6-1 exhibited good relative structural position. The DST indicated a possible oil reservoir. Therefore, the decision was made to further evaluate the Comanche Eder #6-1 through 5.5" casing

Respectfully Submitted,

Sean Deenihan

15-171-20799

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 23, 2012

CARRIE RENNER
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO1
API 15-171-20830-00-00
EDER 6-2
SW/4 Sec.06-20S-34W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CARRIE RENNER

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 24, 2012

CARRIE RENNER
Comanche Resources Company
6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Re: ACO-1
API 15-171-20830-00-00
EDER 6-2
SW/4 Sec.06-20S-34W
Scott County, Kansas

Dear CARRIE RENNER:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/23/2011 and the ACO-1 was received on January 23, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department