

Kansas Corporation Commission Oil & Gas Conservation Division

1072526

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□ NE □ NW □ SE □ SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Location of fluid diagonal if hould definite.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name: _ Lease Name: _ _ Well #: _ County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)



Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

303-750-2010	
Bill To	
Exect Services, LLC 36629 US HIGHWAY 385 Wmy, CO 80758	

Invoice

Date	Invoice #
#220F)	Ttr(tel)

	Well Name & No.	Job Type		Terms Nei 30			Rig	
Location	Davis 24-10	Surface						
Cheyenne, KS		Oty	U/A	Л	Rate		Amount	
Item	Description	3,7			1,404	1,00	1,400.00	
Pump surface	PUMP Charge-surface pipe	158			=	4.00	752,00	
MILEAGE	Mileage charge	24 24				1.50	141.00	
MILEAGE	Mileage charge	And the control of th			22	5.00	225.00 2,518.00	
Data Acquisitio	Data Acquisition Charge Subtotal of Services	- Artestations				. 211	3,135.00	
B3-Lite Summer	50/50 Poz (3%) Discount 10%	140,				6_50 90%	-313.50 -2,821,50	
Discount 10%	Subtotal of Materials					-	5,339,50	
	,	jirjeji parangan jirjeji na	·					
ol e					maali reversitera	***************************************		
		elization match property and the second seco			Transportation of the state of	يوكية يهمهمنا فاجست		
					Territoria de la composição de la compos	incompatible and		
• • •		Heriotechnology				,		
				.,	The state of the s			
Please Remit Invoid	res To:		Su	btot	al		\$5,339 <u>.5</u> 0	
Bison Oil Well Cer P.O. Box 29671	•		Sa	les	Tax (8.3%	.)	\$234,19	
Thornton, CO 8023	9		To	otal			\$5,573.69	
	•		Ba	lanc	e Due		\$5,573.69	

SEP 13 2011

X 11690 \$6,131.06

BISON OIL WELL CEMENTING, INC.



1708 Wyskoop St., Ste. 180 Denver Colorado 80203 Phone 30*-296-3019 Fax 303-296-61-13 E-mail biscoolii èquestrilice net

REF. INVOIGE # 10 460	
LOCATION St. FIRSTICIS	
FOREMAN TEZ 3	

E-ma	ij bisand⊪ erie	Sattinus	TREA	ATMEN	JT REP	ORT	many many management of the same and the sam			TALFORD STENS
JATE -		WELL WAVE		SEC	1003	TWI.	NE .	1	(MIV	FUHIMATON
9-2-11	Davis	24-10			. !	55	138W	17,0	4411 Q	
			,		(12020)	Nable_				
CHANGE TO EXCE	/1				OPERATOR					
MALLYG ALEDRESS					COUTTACT	ກບ				
BILL					DESTANCE		1 10/125			
STATE POP CODE	7		Teg 8 30	DI	TIME LEFT	LOCATION 9	4.5			
UME AFRIVED ON LOCATION	7 pm wei	L DATA		<i>i</i> — — —			PRESSURE		1	Dugarro
HOLE SIZE 9 1/5	789816, 5126		PERFORATIONS				ROSHT	ETICAL	1 1453	RUGTEO
	HITTED GRIEDS		SHOTS/FT		SURFACE PI	PE ANNALUS LING			 	
PRTD 349	TUBBOOK WEIGH		OPEN HOLE		RATE T		<u> </u>			
<u> </u>	TURING CONDI		ĺ		TUBNG	<i>*</i>				
CASIAN SIZE 7	105mm prostra	itat	TREATMENT VIA	11/4		TYPE OF TREAT	MENT		FAEATMENT R	AIE
CASING DEPTH 388	*		Manual VIII		IN SUPEAC	E PIPE		HREAKOUAN F	PH	<u> </u>
CASINE, WEIGHT 1715	71				{ } PRODUC	THOM CASING		1811V2 BPV5		
CASING CONDITION SYSTEM	20000010	E SUMMARY			(SOEEZE	CENERI		FILLUPA		
		AVERAGE	psi		I ACE BE			Manager Oly	<u> </u>	
BIERKEUWH O CHCULAVEIG		15IP			ACES			MADELIUM OPA	<u> </u>	
RHAL DESPLACEMENT	psi	5 MIN SIP	psi		1 JACIUSP			AVERAGE BIRT		
ANHOLUS	μsi	15 MN SIF	psi		MISC PI					
建产业	psi 	19 8484 20.		- Marian	1 1011160	LEVE		HYD HW ≈ W	O HIP = BATE X PRESSURE X 40.8	
	ude MI	(D) 5.1	ety Circ.	ا انور افرو (الروادو		sks of	122-11/4	15.7	Wad	1,074
STRUCTIONS PRIOR TO 1290/3K 5h. + Wellie	mx wot	es 191 up ,n%	ove off k	200-11 200-11	n die Ion	p plag	clis puce	_19.5 <i>[</i>		
		9,	109) overse							
OB SUMMARY ESCRIPTION OF JOB EV	Safety O: 45	Ci	7 -	11 √ £ \$'.570	10,00	diop pl	sel An	displa	(e menti	1 9142
130pm	$-3 \cdot n0$	VIII J	7 7		-		110	(3)	10 7	1900 _
	John	i i		design -			16	2051	20 143	<u> </u>
3/2/8	to the	p:F	23 - 138 14 14 15 15 15 1 12 15 15 15 15 15 15 15 15 15 15 15 15 15			VIII.				
- set O	sel at	9:22	pm @ 16	0 85						
	7		<i>*</i>							
- Land of the second	- painty (p. 2004)			· · · · · · · · · · · · · · · · · · ·	ou contact of the				***	
angenedismonthis	7		The state of the s	1		,	9	7 -1	1	
March	j priv.			14 1	25			1	DATE	
AUTHORIZA"	BE Z PROSEE	<u> </u>		TI	N.E		cions an the teversi		on menura the rate	are mei internelle

Customers nevely acknowledges and specifically agriled to the terms and contilions on this work order, including, without finitiation, the provisions on the reverse sine nevel which access the release



Bison Oil Well Cementing Inc. 1738 Wynkoop St. Suite 102 Denver, CO 80202 303-296-3010

- Harrison	Bill To	
	Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758	
-		

Invoice

Date	Invoice #
9/3/2011	10453

		Job Type	and a second	Terms	Rig
Location	Well Name & No.	Production		Net 30	
Cheyenne, KS	Davis 24-10		U/M	Rate	Amount
llem	Description	Qiy		1,000,1	2,090,00
, 22.14°	Pump Charge - Production Pipe	188		4,00	
	Mileage charge	94		1.50	141.00
411	Mileage charge	and the state of t		235.00	225.00 3.118.00
Data Acquisiae	Dam Acquisition Charge Subtoral of Services			16,5	
N-Gel-12	Lead 12lb Discount 10%	54	Sack	-10.00%	-89.10
Discount 10% BG-Lite	Tail 13.8 Ibigal 50/50 Poz	56	Saci	}6.59 -10.00%	
Discount 10%	Discount 10%			125.0	250,00
	(BHS 117)	entretrenententententententententententententen		25.0	00.000 1,983.50
KCL	KCL Displacement Subtotal of Materials				5,181,50
	,	,		<u></u>	
Please Remit Involu	ces To:		Subtot	al	\$5,101.50
Bison Oil Well Cer	nenting. Inc.	Tries de la constitución de la c	Sales	Tax (8.3%)	5164,64
Thornton, CO 8022	9	-	Total		\$5,266.14
			Baland	e Due	33,266.14
					× 110°

BISON OIL WELL CEMENTING, INC.



1738 Wynkdop St., Ste. 103 Denver, Colonian 80381 Phone 303-296 5016

Paz 380-296-5143 G-mail bisosoli 7-pwasiphice.net REF. INVOICE # 10453
LOCATION 5 to Francis
FOREMAN Randy Nawtry

TREATMENT	REPORT
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,,2,

d			IHEA		man J.M.	FIEL	Enug.	FORMATER	
DATE	The second secon	WILL HAME	_	10 10	100 100 100 100 100 100 100 100 100 100	350	Che Visi	1	
9-3-11 100	(1/3 <u>)</u>	24	-70		The second secon				
Excl	/				OWNER NOBIC	The state of the s	3337		
MALERICADEMESS			OPERATOR						
					COMMINETUR EXCELL	/ 5 /			
SIATE 36 EEDE						colin			
THRE ASSIVED DIX LOCATION	2.00f .	<u>~, </u>	<u> </u>		THANK LEFT LEGEROODS &	PRESSURE !	LIMITATIONS		
	WELL	DATA	· · · · · · · · · · · · · · · · · · ·			THEOF		INSTRUCTED	
HOLE SALT 6/4	10Her. 522		PERFORATIONS		SURFACE PIPE ANNULUS LONG				
TOTAL DEPTH / 3 83	TURNING DEPTH		SHOTS/FT	,					
	TURBUG WEIGHT		OPEN HOLE		STURE				
DASING SIZE 41/2	Tuppers commont				TYPE OF TREATM	ENT	TRE	ATMENT RATE	
TASING DEPTH /3 72	P37) 13	<u> </u>	TPEATMENT VIA		L I SUITEACE PIPE		BREAKDOVII BPM		
CASME WEIGHT 10.5T	PACKER DEPTH				LLPACOUCHON EXENG		MATIAL BPLA		
CASHII CONDITON COCI							FINAL BPM		
	PAESSUA	SUMMARY	the state of the s		1 JACIO-GREAEGIGWH		TARDRAINA DPIA		
BREAKDOWN OF CARCULATING P	<u>ri</u>	AVERAGE	\$5] ACID STIMULATION		MASSALINI BPM		
FINAL DISPLACEMENT F	și	ISIP	psi		[] AEO STOTIONS		AVERAGE (IPM		
annicates pe	Sá	5 MIN SIP	FF		[] MESE SOME				
MAXBUR! 0	5	15 MH: SP	पुडां		[tolen	· · · · ·	IND HHP = HAVE X PRESSURE X 40.8		
ANGREES! D	<u> </u>			1	J		2 13 ch	(651-6-d-1)	
METRUCTONE PRIOR TO J	IS MIT	PU 5	m 2064	MOIS	1 Fluch Mix	- 5	<u> </u>	31 12 Ellet	
= 12 /h/col 1d	Stor To	· 1/	2.04 55/	<u> </u>	15-5 bbk Mix	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	41001- 3	2 1/1/2 8/11	
(e) 17 1013 y	27	e ske	16 126-13	k- (7	13.8/b/cs/n	Inter Eg	12 (1)	r galls a gar	
My Bury poli	1/3/	1.33	e FLICK	Dro	1 Dlag Doy	Mare mil	2/-1 64	15 PARCELLE	
Mix paty	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 	500%	PXI	(55)				
14 mm / 1/4 mg	1 55 1100	7 84		<u></u>	o j /	2	a th	Drepplace	
JOB SUMMARY DESCRIPTION OF JOB EVEN	15 MIZ	Pu:		noich	histy my		12: Now 30	20100	
DESCRIPTION OF COLUMN	2:00	PAL	4:00 fms.	4:0	I	<i></i>	7.13 pm,		
Drillea		1	ind Ohn		Tipdonia				
18.72		· · · · · ·	1:3000		4.40gm				
7.49	 } }		MARKET						
4:30/0 20	? ()		1 40 6 1 1 1						
_43521_146						·		- Company - Comp	
									
5 65	16 64.0	in 450 year	40 frit						
			P			-			
	<u> </u>								
7	<u> </u>								
7 11	L								
	11-	オノノ	1				DA	21	
ACTIONS	11 <u></u>	\sim		TIT	LE ·				
WITHOUTH	ing engelledien	ween to the term	s and conditions on his wife	kana, iro	nding, without fanilation, the provide	tons on the reverse	: Side hered) which in	Patrix 415 statutes sadd assessment	
Customers benefity & Jacombally &	Street Street-terrent en	Take the min street			•				

Casing: 7 inch

Well Name: L					Location:	Sec 10, 5S, 38W, Cheyenne Co.
	Davis 24-10					
Joint No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	Davis 24-10 Joint Length, Fi 0.00 39.14 39.05 39.11 39.08 39.07 39.21 35.05 36.40 37.61 39.06	Total Footage, Ft 0.00 39.14 78.19 117.30 156.38 195.45 234.66 269.71 306.11 343.72 382.78	Depth KB, Ft (base of jt) -388.78 -349.64 -310.59 -271.48 -232.40 -193.33 -154.12 -119.07 -82.67 -45.06	Depth KB, Ft (top of jt) -349.64 -310.59 -271.48 -292.40 -193.33 -154.12 -119.07 -82.67 -45.06 -6.00	# Jts Ran Meas Set @ Aprox TD @ Threads O	10 382.78 388.78 384.78

KB-GL: 6 Fl

Casing: 4.5.10.5 # J-55

Well Name:	Davis 24-10				Location:	Sec 10, 5S, 38W, Cheyenne Co. KS
Well Marine:		Total Footage,	Depth KB, Ft	Depth KB, Ft		
Joint No.	Joint Length, Ft	Fì	(base of jt)	(top of jt) -1370.73	Wt/ Grade	Description AFU SHOE
1	1.32 42,23	1.32. 43.55	-1372.05 -1370.73	-1328.50	10.5#J-55	Centralizer & Latch Centralizer
2	42.21	85.76 128.00	-1328,50 -1286,29	-1286.29 -1244.05	그렇게 뭐요하게 그렇는 바람이다	Centralizer
3 4	42.24 42.23	170.23	-1244.05 -1201.82	-1201.82 -1159.73		Centralizer Centralizer
5 6	42.09 42.20	212.32 254.52	-1159.73	-1117.53		Centralizer Centralizer
7 8	15.17 42.15	269.69 311.84	-1117.53 -1102.36	-1102.36 -1060.21		Centralizer
9	42,15	353.99	-1060.21 -1018.06	-1018.06 -975.81		
10	42.25 42.24	396.24 438.48	-975.81	-933.57		
12	42.14 42,22	480.62 522.84	-933.57 -891.43	-891,43 -849,21		
13 14	42.17	565.01	-849.21	-807.04	August 200	
15 16	42.04 42.17	607.05 649.22	-807.04 -765.00	-765.00 -722.83		
17	42.17	691.39	-722.83	-680,66 -638,46		
18 19	42.20 42.13	733,59 775.72	-680.66 -638.46	-596.33		
20	42.19	817.91 860.06	-596.33 -554.14	-554.14 -511.99		
21 22	42.15 42.13	902,19	-511.99	-469.86		
23 24	42.22 42.15	944.41 988.56	-469.86 -427,64	-427.64 - 385.49		
25	42.22	1028.78	-385.49	-343.27 -301.14		
26 27	42.13 42.12	1070.91 1113.03	-343.27 -301.14	-259.02		
28	42.19	1155.22 1197.40	-259.02 -216.83	-216.83 -174.65		
29 30	42.18 42.22	1239.62	-174.65	-132.43		
31 32	42.23 42.11	1281.85 1323.96	-132.43 -90.20	-90,20 -48,09		
33	42.09	1366.05	-48,09	-6.00		
34 35						
36 37					in militari soft for	
38						
39 40						
41 42					VIEDANI Vienalija	
43		anting to the second				
44 45						
46 47						
48		As I				不知的 學學原理 過去 超過數 這樣的學問之一 你這麼大學學想你看到那個學家在學歷的學想
49 50						
51 52		; ;				
53						
54 55					(A+M) =	
56 57		State of				
58		Partir Communication				
59 60	in Wile in the state of the con-	elia. National	4		AT AND	
61 62					\$ 4 \$ 5.	
63						
64 ²	· ·					
66 67		ja en la tradición de la companya d La companya de la co				
68						
69 70					11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4.并在10万分分别的10分分别数10分别的12.并可让 10分子的第三人称形式10分分别数10分别的10分别的10分别的10分别的10分别的10分别的10分别的10分别的
71 72	e de la companya de La companya de la co					
73						
74 75						
76 77	5					
78	3					
79 80						
8-	l andice				C.O. 17 4 (6.49) 3 (74)	
82 83	3					
· 8						
TOTAL		66,05			r sus findu	s Ran - (33) (25) (15) (25) (25) (25)

JTs Ran 33 Meas wishoe 1366.05 Set @ 1372.05 PBTD @ 1328.50