



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072526

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	_____ _____



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9/2/2011	10460

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Davis 24-10	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	188		4.00	752.00
MILEAGE	Mileage charge	94		1.50	141.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,518.00
B3-Lite Summer...	50/50 Pwz (3%)	100	Shck	16.50	3,135.00
Discount 10%	Discount 10%			-10.00%	-313.50
	Subtotal of Materials				3,379.50

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$3,379.50
Sales Tax (8.3%)	\$234.19
Total	\$3,573.69
Balance Due	\$3,573.69

X 11690
 \$6,131.06

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-6143
 E-mail: bisonoil@questoffice.net

REF. INVOICE # IC 460
 LOCATION St. Francis
 FOREMAN Treas

TREATMENT REPORT

DATE 9-2-11	WELL NAME Davis 24-10	SECTION 10	TWI 55	RE 58W	COUNTY Clayton	FURMATION
CHANGE TO: Excell			OWNER: Noble			
MAILING ADDRESS:			OPERATOR:			
CITY:			CONTRACTOR:			
STATE ZIP CODE:			DISTANCE TO LOCATION: 94 miles			
TIME ARRIVED ON LOCATION: 7pm			TIME LEFT LOCATION: 9:45			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
9 7/8						
TOTAL DEPTH: 374	TUBING DEPTH	SHOTS/CT	SURFACE PIPE ANNULUS LOSS			
PBTD 349	TUBING WEIGHT	OPEN HOLE	STRIKES			
CASING SIZE: 7	TUBING CONDITION	TREATMENT VIA	TUBING			
CASING DEPTH: 388			TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT: 1765	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION: good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> ACID SIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER	HYD HP = RATE X PRESSURE X 10.8		

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15IP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: **M.T.R.O. Safety Cir, MLP 190SKs at B3-lite 15.21 bbl/d 1.07 y/H**
4.2 gal/SK mix water 19 bbls shut down drop plug displace 19.5 bbls set plug
shut well in, cleanup, move off location

96% excess

JOB SUMMARY		DESCRIPTION OF JOB EVENTS	
7:30 pm	8:45 pm	8:56 pm	9:58 pm
MLP Safety Cir	CIF	MLP	drop plug
			displacement 9 1/2 pm

110 psi 10 9:19 pm
160 psi 14.5 9:22 pm

3 bbls to the pit
set plug at 9:22 pm @ 160 psi

[Signature] **[Signature]** **9-2-11**
 AUTHORIZED TO PROCEED TITLE DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side thereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9/3/2011	10453

Bill To
Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Davis 24-10	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	188		4.00	752.00
MILEAGE	Mileage charge	94		1.50	141.00
Data Acquisitio...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				3,118.00
N-Gel-12	Lead 12lb	54	Sack	16.50	891.00T
Discount 10%	Discount 10%			-10.00%	-89.10
BG-Lite	Tail 13.8 Ibs/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL Mud Flush	(BHS 117)	2		125.00	250.00T
KCL	KCL Displacement	4		25.00	100.00T
	Subtotal of Materials				1,983.50
					5,101.50
Please Remit Invoices To:				Subtotal	\$5,101.50
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229				Sales Tax (8.3%)	5104.64
				Total	\$5,266.14
				Balance Due	\$5,266.14

x 110%
 \$5,792.75

RECEIVED
 SEP 18 2011

BISON OIL WELL CEMENTING, INC.



1735 Wynkoop St., Ste. 101
 Denver, Colorado 80202
 Phone 303-296-5310
 Fax 303-296-5143
 E-mail bisonoil@qwestoffice.net

REF INVOICE # 10453

LOCATION St. Francis

FOREMAN Randy Newton

TREATMENT REPORT

DATE 9-3-11	WELL NAME DAV.3 24-10	SECTION 10	TWP 5S	RANGE 38W	COUNTY Cheyenne	FORMATION
CHARGE TO Excell			OWNER Noble			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR Excell rig 2			
STATE ZIP CODE			DISTANCE TO LOCATION 9.9 mi			
TIME ARRIVED ON LOCATION 2:00 p.m. (R) 3:00 p.m.			TIME LEFT LOCATION 5:00 p.m.			

WELL DATA			PRESSURE LIMITATIONS	
WELL NO.	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
674				
TOTAL DEPTH 1383	TUBING DEPTH	SHOTS/FT	SURFACE PRE ANNULUS LOG	
	TUBING WEIGHT	OPEN HOLE	STING	
CASING SIZE 4 1/2	TUBING CONDITION		TUBING	
CASING DEPTH 1372'	PBD 1325'	TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT 10.5#	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION good			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
BREAKDOWN OF CIRCULATING	PSI	AVERAGE	PSI	MAXIMUM BPM
FINAL DISPLACEMENT	PSI	ISIP	PSI	MAXIMUM BPM
ANNULUS	PSI	5 MIN SIP	PSI	AVERAGE BPM
MAXIMUM	PSI	15 MIN SIP	PSI	
MINIMUM	PSI			

INSTRUCTIONS PRIOR TO JOB MIRU 5m 20bbl mud flush mix + pump 54 SKS 6EA-6 d-12 @ 12 lb/gal water reg. of 12.04 gal/sk 15.5 bbl mix water yield of 2.21 cu ft/sk mix and pump 56 SKS @ 12.6-1.2 @ 13.8 lb/gal water reg. of 6.78 gal/sk 8 bbl mix water yield of 1.33 cu ft/sk DROP plug Displace w/ 21.1 bbls 2% KCl water land plug reg down 50% excess

DESCRIPTION OF JOB EVENTS	MIRU	5m	mud flush	mtf	mtf	DROP plug
	2:00 p.m.	4:00 p.m.	4:05	4:10	4:15 p.m.	4:19 p.m.
Drop plug		land plug	reg down			
	4:25	4:35 p.m.	4:40 p.m.			
	4:30/0 200	1400 PSI				
	4:35/21 1400					

5 bbl cannot fit

[Handwritten Signature]

AUTHORIZATION TO PROCEED

TITLE

DATE

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB: 6 Ft

Casing: 7 inch

Well Name: Davis 24-10

Location: Sec 10, 5S, 38W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00			17	Centralizer & Baffle Plate
1	39.14	39.14	-388.78	-349.64		
2	39.05	78.19	-349.64	-310.59		
3	39.11	117.30	-310.59	-271.48		
4	39.08	156.38	-271.48	-232.40		
5	39.07	195.45	-232.40	-193.33		
6	39.21	234.66	-193.33	-154.12		
7	35.05	269.71	-154.12	-119.07		
8	36.40	306.11	-119.07	-82.67		
9	37.61	343.72	-82.67	-45.06		
10	39.06	382.78	-45.06	-6.00		
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30						
31						
TOTAL	382.78					

Jts Ran 10
Meas. 382.78
Set @ 388.78
Aprox TD @ 394
PBD @ 349.64
Threads On 384.76

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Davis 24-10 Location: Sec. 10, 5S, 38W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	1.32	1.32	-1372.05	-1370.73	10.5#J-55	AFU SHOE
2	42.23	43.55	-1370.73	-1328.50		Centralizer & Latch
3	42.21	85.76	-1328.50	-1286.29		Centralizer
4	42.24	128.00	-1286.29	-1244.05		Centralizer
5	42.23	170.23	-1244.05	-1201.82		Centralizer
6	42.09	212.32	-1201.82	-1159.73		Centralizer
7	42.20	254.52	-1159.73	-1117.53		Centralizer
8	15.17	269.69	-1117.53	-1102.36		Centralizer
9	42.15	311.84	-1102.36	-1060.21		
10	42.15	353.99	-1060.21	-1018.06		
11	42.25	396.24	-1018.06	-975.81		
12	42.24	438.48	-975.81	-933.57		
13	42.14	480.62	-933.57	-891.43		
14	42.22	522.84	-891.43	-849.21		
15	42.17	565.01	-849.21	-807.04		
16	42.04	607.05	-807.04	-765.00		
17	42.17	649.22	-765.00	-722.83		
18	42.17	691.39	-722.83	-680.66		
19	42.20	733.59	-680.66	-638.46		
20	42.13	775.72	-638.46	-596.33		
21	42.19	817.91	-596.33	-554.14		
22	42.15	860.06	-554.14	-511.99		
23	42.13	902.19	-511.99	-469.86		
24	42.22	944.41	-469.86	-427.64		
25	42.15	986.56	-427.64	-385.49		
26	42.22	1028.78	-385.49	-343.27		
27	42.18	1070.91	-343.27	-301.14		
28	42.12	1113.03	-301.14	-259.02		
29	42.19	1155.22	-259.02	-216.83		
30	42.18	1197.40	-216.83	-174.65		
31	42.22	1239.62	-174.65	-132.43		
32	42.23	1281.85	-132.43	-90.20		
33	42.11	1323.96	-90.20	-48.09		
34	42.09	1366.05	-48.09	-6.00		
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85						
TOTAL		1366.05				

JTs Ran 33
 Meas w/shoe 1366.05
 Set @ 1372.05
 PBTD @ 1328.50
 Threads On 1371.95