



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072628

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@questoffice.net

REF. INVOICE # 10452
 LOCATION St. Francis
 FOREMAN Randy Newberry

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RUE	COUNTY	FORMATING
9-1-11	Magley 42-15	15	35	38W	Cheyenne	
CHARGE TO	OWNED		Noble			
MAKING ADDRESS	OPERATOR					
CITY	CONTRACTOR		Excell pgs 2			
STATE ZIP CODE	DISTANCE TO LOCATION		80 mi			
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION		3:15 pm (1) 3:30 pm 4:30 pm			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		RESTRICTED
9 7/8"					
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LEAK		
397'			SPRING		
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TUBING		
7"					

CASING DEPTH	CASING WEIGHT	CASING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE											
				4 SURFACE PIPE	BREAKDOWN BPM	PRODUCTION CASING	INITIAL BPM	SQUEEZE CEMENT	FINAL BPM	ACID BREAKDOWN	MAXIMUM BPM	ACID STIMULATION	MAXIMUM BPM	ACID SPOTTING	AVERAGE BPM	MISC-PUMP	OTHER
392'	172	500'															

PRESSURE SUMMARY			
BREAKDOWN @ CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN SIP	PSI
MAXIMUM	PSI	15 MIN SIP	PSI
MINIMUM	PSI		

INSTRUCTIONS PRIOR TO JOB: MTRU SM Circ mth 1905K of B3-120 @ 15.2 16 gal water for 4.2 gal/hr 19 bbl max water yield 14.07 cu ft/hr Drop plug Displace w/ 14.7 bbls water Land plug shut in 19 down

96% excess as per mark Lim tool pushed

DESCRIPTION OF JOB EVENTS	MTRU	SM	Circ	Mth	Drop Plug
	3:15 pm	3:30 pm	3:35 pm	3:40	3:48
Displace		Land plug	Shut in	19 down	
	3:50	3:56 pm	3:57 pm	4:00 pm	
	3:53 10 100				
	3:55 14.7 200				

7 bbl top

AUTHORIZATION TO PROCEED: Matt Reynolds TITLE: _____ DATE: 9/1/11

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity

BISON OIL WELL CEMENTING, INC.



1738 Wrenkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-6143
 E-mail: bisonoil@gwestatice.net

REF. INVOICE # 10457

LOCATION St Francis

FOREMAN Tians

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
9-2-11	Magley 42.15	10	5S	38W	Cheyenne	
CHANGE TO	Excell		OWNER		Nobx	
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR		Excell 5.9.2	
STATE ZIP CODE			DISTANCE TO LOCATION		93	
TWP. ADDRESS OR LOCATION	1045 am	Trg 12 am	TIME LEFT LOCATION		12:45 pm	

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
6 7/8					
TOTAL DEPTH	TUBING DEPTH	SHOOTS/FT	SURFACE PIPE ANNULUS LONG		
1444					
PBTD	TUBING WEIGHT	OPEN HOLE	STUBBS		
1394					
CASING SIZE	TUBING CONDITION	TREATMENT VIA	TUBING		
4.5					
CASING DEPTH			TYPE OF TREATMENT		TREATMENT RATE
1434					
CASING WEIGHT	PACKER DEPTH		SURFACE PIPE		BREAKDOWN BPM
10 lbs			PRODUCTION CASING		INITIAL BPM
CASING CONDITION			SQUEEZE CEMENT		FINAL BPM
good			ACID BREAKDOWN		ANNULAR BPM
PRESSURE SUMMARY			ACID STIMULATION		MAXIMUM BPM
BREAKDOWN or CIRCULATING	PSI	AVERAGE	PSI	ACID SPOTTING	
				MISC PUMP	
FINAL DISPLACEMENT	PSI	ISIP	PSI	OTHER	
ANNULUS	PSI	5 MIN SIP	PSI	INITIAL BPM = RATE X PRESSURE X 40.5	
MAXIMUM	PSI	15 MIN SIP	PSI		
MINIMUM	PSI				

INSTRUCTIONS PRIOR TO JOB: MTRU Safety Pitt, 20 bbls ahead prod flush with 2% KCl mtrp 58 SKS of Ngel-12 17 lbs/gal, 7.71 yld, 12.04 gal/sk with 165 bbls of raw water, mtrp 56 SKS of Bq-lite 13.8 lb/gal 1.33 yld 6.23 gal/sk with 9 bbls of mix water, drop plug displace 22 bbls with 2% KCl, set plug clean up more eff location 50% excess on lead

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

MTRU Safety	Circ	mtrp	drop plug	displace	shut well in
11 am	11:30 am	11:36 am	11:45 am	11:59 am	12 pm
					1209 pm
					1390
				1204 pm	10 70 psi
				1208 pm	20 230 psi
				1209 pm	22 1390 psi

5 bbls to the pit

AUTHORIZATION TO PROCEED:

TITLE: _____ DATE: _____

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB: 6 Ft

Casing: 7 inch

Well Name: Magley 42-15

Location: Sec 10, 5S, 38W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	W/ Grade	Description
	0.00	0.00			17	
1	39.12	39.12	-392.38	-353.26		Centralizer & Baffle Plate
2	38.96	78.08	-353.26	-314.30		
3	39.11	117.19	-314.30	-275.19		
4	39.17	156.36	-275.19	-236.02		
5	39.08	195.44	-236.02	-196.94		
6	39.10	234.54	-196.94	-157.84		
7	39.09	273.63	-157.84	-118.75		
8	39.07	312.70	-118.75	-79.68		
9	39.05	351.75	-79.68	-40.63		
10	34.63	386.38	-40.63	-6.00		
11						
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31						
TOTAL	386.38					

Jts Ran 10
Meas. 386.38
Set @ 392.38
Aprox TD @ 397
PBSD @ 353.26
Threads On 388.36

KB-GL: 6 Ft

Casing: 4.5, 10.5 # J-55

Well Name: Magley 42-15

Location: Sec 10, 5S, 38W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/Grade	Description
1	1.32	1.32	-1434.85	-1433.53	10.5#J-55	AFU SHOE
2	38.77	40.09	-1433.53	-1394.76		Centralizer & Latch
3	39.34	79.43	-1394.76	-1355.42		Centralizer
4	39.23	118.66	-1355.42	-1316.19		Centralizer
5	39.24	157.90	-1316.19	-1276.95		Centralizer
6	39.05	196.95	-1276.95	-1237.90		Centralizer
7	39.09	236.04	-1237.90	-1198.81		Centralizer
8	20.11	256.15	-1198.81	-1178.70		Centralizer
9	39.09	295.24	-1178.70	-1139.61		Centralizer
10	39.23	334.47	-1139.61	-1100.38		
11	39.27	373.74	-1100.38	-1061.11		
12	39.25	412.99	-1061.11	-1021.86		
13	38.89	451.88	-1021.86	-982.97		
14	39.38	491.26	-982.97	-943.59		
15	39.32	530.58	-943.59	-904.27		
16	39.27	569.85	-904.27	-865.00		
17	39.23	609.08	-865.00	-825.77		
18	39.35	648.43	-825.77	-786.42		
19	39.28	687.71	-786.42	-747.14		
20	38.60	726.31	-747.14	-708.54		
21	38.78	765.09	-708.54	-669.76		
22	39.30	804.39	-669.76	-630.46		
23	38.46	842.85	-630.46	-592.00		
24	39.20	882.05	-592.00	-552.80		
25	39.18	921.23	-552.80	-513.62		
26	39.24	960.47	-513.62	-474.38		
27	39.41	999.88	-474.38	-434.97		
28	39.30	1039.18	-434.97	-395.67		
29	39.02	1078.20	-395.67	-356.65		
30	39.35	1117.55	-356.65	-317.30		
31	38.74	1156.29	-317.30	-278.56		
32	38.80	1195.09	-278.56	-239.76		
33	38.51	1233.60	-239.76	-201.25		
34	39.25	1272.85	-201.25	-162.00		
35	38.62	1311.47	-162.00	-123.38		
36	38.35	1350.82	-123.38	-84.03		
37	39.34	1390.16	-84.03	-44.69		
38	38.69	1428.85	-44.69	-6.00		
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85						
TOTAL		1428.85				

JTs Ran 37
 Meas w/shoe 1428.85
 Set @ 1434.85
 PBTd @ 1394.76

Threads On 1435.63