



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1072676
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

Spot Description: _____

OPERATOR: License# _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section

Name: _____

_____ feet from E / W Line of Section

Address 1: _____

Is SECTION: Regular Irregular?

Address 2: _____

(Note: Locate well on the Section Plat on reverse side)

City: _____ State: _____ Zip: _____ + _____

County: _____

Contact Person: _____

Lease Name: _____ Well #: _____

Phone: _____

Field Name: _____

CONTRACTOR: License# _____

Is this a Prorated / Spaced Field? Yes No

Name: _____

Target Formation(s): _____

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- Disposal Wildcat Cable
- Seismic ; _____ # of Holes Other
- Other: _____

Nearest Lease or unit boundary line (in footage): _____

If OWWO: old well information as follows:

Ground Surface Elevation: _____ feet MSL

Operator: _____

Water well within one-quarter mile: Yes No

Well Name: _____

Public water supply well within one mile: Yes No

Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternate: I II

If Yes, true vertical depth: _____

Length of Surface Pipe Planned to be set: _____

Bottom Hole Location: _____

Length of Conductor Pipe (if any): _____

KCC DKT #: _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - _____
 Conductor pipe required _____ feet
 Minimum surface pipe required _____ feet per ALT. I II
 Approved by: _____
This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

E
W



1072676

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

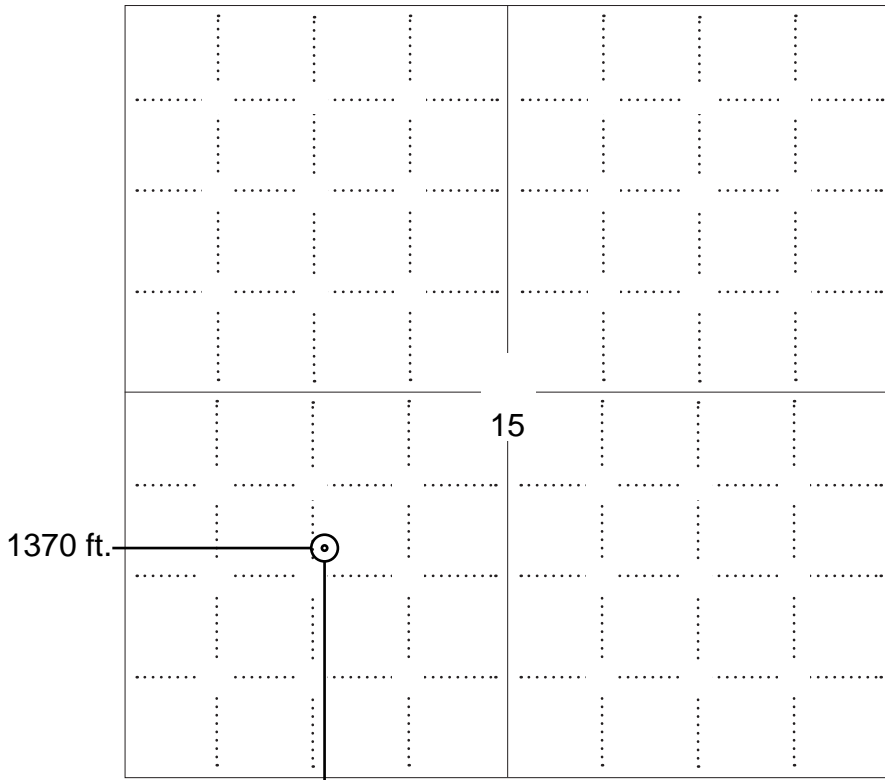
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

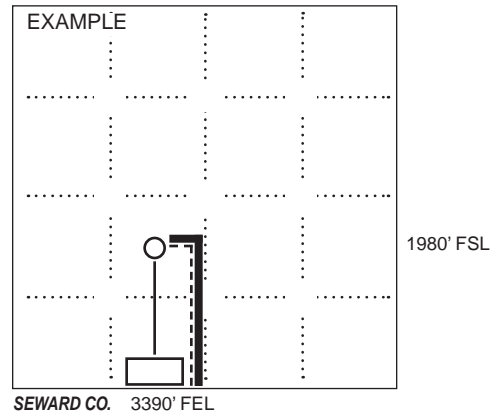
1570 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location





KANSAS CORPORATION COMMISSION 1072676
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

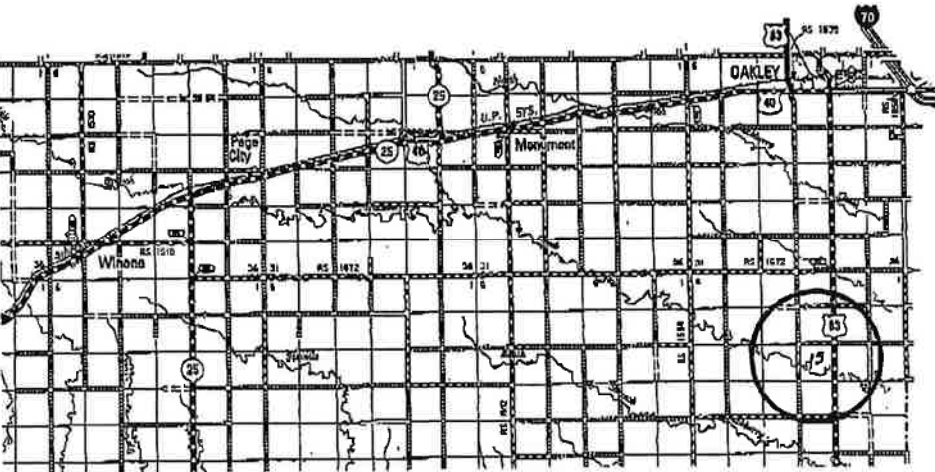
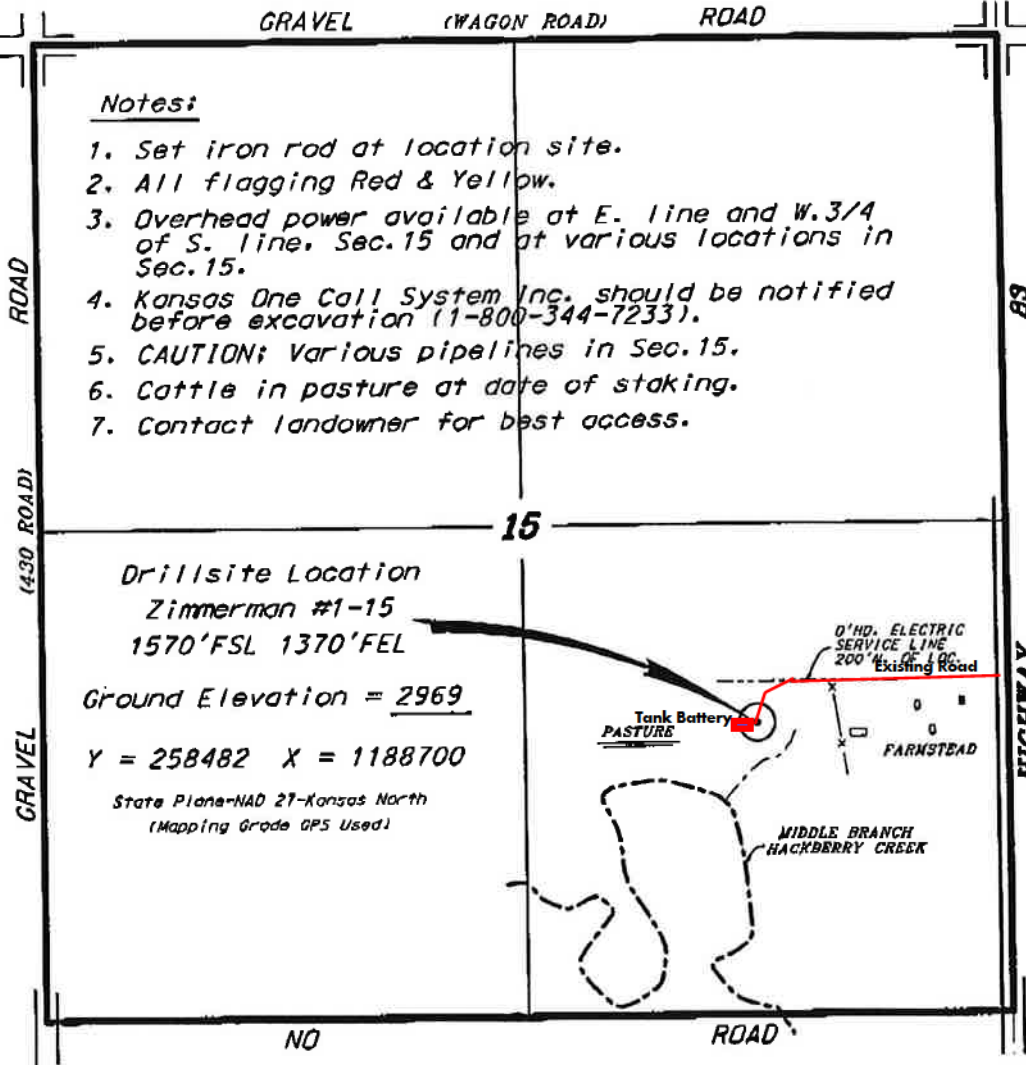
**NEW GULF OPERATING, LLC
 ZIMMERMAN LEASE
 SE.1/4, SECTION 15, T12S, R32W
 LOGAN COUNTY, KANSAS**

GRAVEL (WAGON ROAD) ROAD

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at E. line and W. 3/4 of S. line, Sec. 15 and at various locations in Sec. 15.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 15.
6. Cattle in pasture at date of staking.
7. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability (to the extent permitted by law) for any errors or omissions.
 • Elevations derived from National Geodetic Vertical Datum.

Date January 19, 2012

*Correction to Oil and Gas Lease dated 12/16/2010, recorded by the Register of Deeds
Form 88 - (Producers Special) (Paid-Up) Office at the Logan County, Kansas Courthouse

in Book 154 Pages 775-777

63U (Rev. 1993)

HOB-CL

OIL AND GAS LEASE

Schippers-0010

AGREEMENT, Made and entered into the 16th day of December, 2010,
by and between, Merle E. Dible and Delma Dible, husband and wife

whose mailing address is 121 Cherry Ave. Oakley, KS 67748, hereinafter called Lessor (whether one or more),
and, Kansas CBM LLC, 6310 E. 102nd St. Tulsa, OK 74137, hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$ 10.00+) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in the County of Logan, State of Kansas, described as follows, to-wit:

Township 12 South - Range 32 West
(Tract 1) Section 05: N/2
(Tract 2) Section 05: S/2
(Tract 3) Section 08: N/2
(Tract 4) Section 08: S/2

In Section XXX Township XXX Range XXX, and containing 1280 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

*See 'Rider' attached hereto and made a part hereof;

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

X: Delma Dible
Delma Dible

X: Merle E Dible
Merle E. Dible

X: _____

X: _____

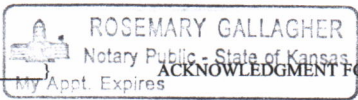
X: _____

X: _____

STATE OF Kansas } ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF Logan }

The foregoing instrument was acknowledged before me this 20 day of October, 2011
by, Merle E. Dible and Delma Dible, husband and wife

My Commission Expires: 4-30-14 Rosemary Gallagher, Notary Public



STATE OF _____ } ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____ day of _____
by, _____

My Commission Expires: _____, Notary Public

STATE OF _____ } ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____ day of _____
By, _____

My Commission Expires: _____, Notary Public

STATE OF _____ } ACKNOWLEDGMENT FOR INDIVIDUAL
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____ day of _____
by, _____

My Commission Expires: _____, Notary Public

No. _____
OIL AND GAS LEASE
FROM _____
TO _____
Date _____ Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____ County _____
STATE OF Kansas
County Logan
This instrument was filed for record on the 25th
day of Oct., 2011
at 11:00 o'clock A. M., and duly recorded
in Book 158 Page 156-158 of
the records of this office.
Joyce L. Bosserman
By Hathryn A. Harnish Register of Deeds
\$16.00 Dupuy
When recorded, return to:



MICROFILMED
INDEXED

STATE OF _____ } ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____ }

The foregoing instrument was acknowledged before me this _____ day of _____
by, _____
of _____ a _____

Corporation, on behalf of the Corporation.
My Commission Expires: _____, Notary Public

Attached to and made a part hereof an Oil and Gas Lease dated December 16th, 2010, by and between Merle E. Dible and Delma Dible, husband and wife, as Lessor and Kansas CBM LLC, as Lessee, covering the following described property in Logan County, Kansas, to wit;

Township 12 South – Range 32 West

158 158

(Tract 1) Section 05: N/2

(Tract 2) Section 05: S/2

(Tract 3) Section 08: N/2

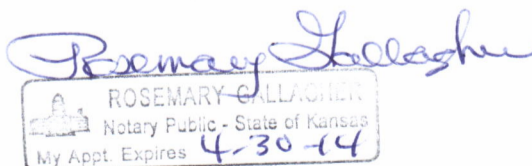
(Tract 4) Section 08: S/2

Addendum

1. It is understood and agreed that the above-described Tract shall constitute separate and individual Leases according to the terms herein established. Production on any single Tract shall not hold any other Tract Lease by said production.
2. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
3. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above-described land.
4. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition a nearly as is practicable
5. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
6. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall re-seed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
7. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
8. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production.

X: Delma Dible
Delma Dible

X: Merle E. Dible
Merle E. Dible

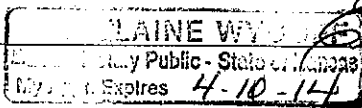


STATE OF Kansas
COUNTY OF Logan

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 17th day of December, 2010
by Merle E. Dible and Delma Dible, husband and wife and _____

My commission expires 4-10-14



Elaine W. [unclear]
Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

No. _____
OIL AND GAS LEASE

FROM

TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____



STATE OF Kansas
County Logan

This instrument was filed for record on the 29th
day of Dec., 2010.
at 8:30 o'clock A.M., and duly recorded
in Book 154 Page 775-777 of
the records of this office.

Joyce L. Bosserman
Register of Deeds.
By Matthew A. Haralick
\$16.00
When recorded, return to _____

MICROFILMED -
INDEXED -

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____
of _____ a _____
corporation, on behalf of the corporation.

My commission expires _____

Notary Public

Attached to and made a part hereof an Oil and Gas Lease dated December 15, 2010, by and between Merle E. Dible and Delma Dible, husband and wife, as Lessor and Kansas CBM, as Lessee, covering the following described property in Logan County, Kansas, to wit;

154 777

Township 12 South – Range 32 West

(Tract 1) Section 05: N/2
(Tract 2) Section 05: S/2
(Tract 3) Section 08: N/2
(Tract 4) Section 08: S/2

Rider

1. It is understood and agreed that the above-described Tracts shall constitute separate and individual Leases according to the terms herein established. Production on any single Tract above shall not hold any other Tract Lease by said production.
2. Lessee agrees, all payments made pursuant to this lease, including without limitation, initial bonus consideration and royalty payments, shall be made to Felt Farm Operations, c/o J. Donel Moore, Manager, 14444 Behling Road, Concord, MI 4923
3. Any terraces driven over or altered for drilling or tank locations shall be restored to original *height and contour* as nearly as is practicable.
4. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above-described land.
5. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition as nearly as is practicable
6. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
7. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall re-seed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
8. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assign, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and/or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
9. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production.

x: Delma Dible
Delma Dible

x: Merle E Dible
Merle E. Dible

AFFIDAVIT OF POSSESSION

By Fee Owner

State of Kansas } ss.
County of Logan }

I, Merle E. Dible being duly sworn deposes and says:

My name is Merle E. Dible

that I am of lawful age and reside in Logan County, Kansas

That I am an owner of lands situated in the Country of Logan

State of Kansas , described as follows, to wit:

Township 12 South - Range 32 West

Section 05: All

Section 08: All

of Section XXX Township XXX Range XXX and containing 1,280 acres, more or less ,

That I, have been in open, adverse, exclusive, continuous, and undisputed possession of said lands for more than one (1) years last past.

That I am paying taxes on, occupying and cultivating said land.

X: Merle E Dible
Merle E. Dible

STATE OF Kansas } SS.
COUNTY OF Logan }

ACKNOWLEDGMENT FOR INDIVIDUAL
(KsOkCoNe)

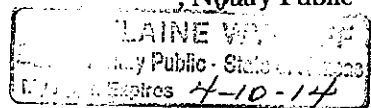
Before me, the undersigned, a Notary Public, within and for said County and State on this 17th day of December , 2010 , personally appeared Merle E. Dible

XX, to me personally known to be the identical person XXXX who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit of Possession.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 4-10-14

Elaine Wysocki
Notary Public



Hammerhead Resources, LLC

401 E. Douglas Ste 515
Wichita, KS 67202

Cell 316-303-4051, email gbaker1111@aol.com

OWNERSHIP REPORT

Land **Township 12 South - Range 32 West**

Section 05: All

Section 08: All

Logan County, Kansas Containing 1,280 acres more or less

**AFTER A CAREFUL EXAMINATION OF THE COUNTY RECORDS, IT APPEARS THAT
THE ABOVE LAND IS OWNED AS FOLLOWS:**

Name & Address of Mineral Owners	Interest	Net Acres	Leasehold Expiration Date
Ls # 513 Merle E. Dible and Delma Dible 121 Cherry Ave Oakley, KS 67748 Contact: 785-672-3065	1/1	1,280	FBO Kansas CBM LLC Exp. 12/16/2013 10/3 5/2
Surface Owner and Remarks			
Same as above			
<i>Liability limited to cost of document. Expired oil and gas leases and mortgages not examined.</i>			
Prepared by: <i>Greg Baker</i>	Date: # 1/11/2011		

Schuyler 2 - 10

142 053

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



Kansas Blue Print 700 S. Broadway PO Box 783 Wichita, KS 67201-0783 316-264-2344 264-5185 fax www.kbp.com • kbp@kbp.com

AGREEMENT, Made and entered into the 8th day of October 2007 by and between Merle E. Dible and Delma E. Dible, husband and wife

whose mailing address is 121 Cherry Ave, Oakley, KS 67748 hereinafter called Lessor (whether one or more), and Funk Petroleum LLC, 2110 N 1184 Rd, Eudora, KS 66025

Lessor, in consideration of one and more Dollars (\$ 1.00 +) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Logan State of Kansas described as follows to-wit:

Township 12 South - Range 32 West (Tract 1) Section 05: N/2 (Tract 2) Section 05: S/2 (Tract 3) Section 08: N/2 (Tract 4) Section 08: S/2

In Section XXX Township XXX Range XXX and containing 1.260 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

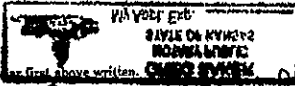
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 840 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty described herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

* See rider attached hereto and made a part hereof;



IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written. Witnesses: X: Delma E. Dible Delma E. Dible

X: Merle E. Dible Merle E. Dible

S.S.# 513-28-9448

STATE OF Kansas
COUNTY OF Logan

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 8th day of October, 2007, by Merle E. Dible and Delma E. Dible, husband and wife

My commission expires 1-06-2010



Greg Baker
Notary Public,
Greg Baker

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ and _____

My commission expires _____

Notary Public

No. _____
OIL AND GAS LEASE

FROM

TO

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____

County _____

STATE OF Kansas

County Logan

This instrument was filed for record on the 9th

day of October, 2007.

at 4:10 o'clock P. M., and duly recorded

in Book 148 Page 53-55 of

the records of this office.

By Jayced Basselman
Register of Deeds.

By _____

When recorded, return to _____



MICROFILMED
INDEXED

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____, _____ by _____ of _____ a

corporation, on behalf of the corporation.

My commission expires _____

Notary Public

1. Any terraces driven over or altered for drilling or tank locations shall be restored to original *height and contour* as nearly as is practicable.
2. In the event of drilling operations on said land, Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above-described land.
3. It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition a nearly as is practicable
4. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
5. If any part of the leased premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall re-seed to grass all areas thereof affected by Lessee's operations and hold Lessor harmless from penalties or liquidated damages assessed the Department of Agriculture, the Soil Conservation Service or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations
6. If at the end of the primary term, this Lease is not otherwise continued in force under the provisions hereof, this Lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum equal to one half (1/2) the total original per acre bonus paid to Lessor under the initial primary term of said lease multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this Lease; and subject to the other provisions of this Lease. The primary term shall be extended for an additional term of two (2) years from the end of the primary term hereof. It is understood and agreed that the above-described Tracts shall constitute separate and individual Leases according to the terms herein established. Production on any single Tract above shall not hold any other Tract Lease by said production.

X: Delma E. Dible
Delma E. Dible

X: Merle E. Dible
Merle E. Dible

AFFIDAVIT OF POSSESSION

By Fee Owner

State of Kansas } ss.
County of Logan }

I, Merle E. Dible, being first duly sworn,

deposes and says:

My name is Merle E. Dible,

that I am of lawful age and reside in Logan County, Kansas

That I am the owner of lands situated in the Country of Logan

State of Kansas , described as follows, to wit:

Township 12 South - Range 32 West

Section 05: ALL

Section 08: ALL

of Section XXX Township XXX Range XXX and containing 1,280 acres, more or less,

That I, have been in open, adverse, exclusive, continuous, and undisputed possession of said lands for more than one (1) years last past.

That I am paying taxes on, occupying and cultivating said land.

x: Merle E Dible

Merle E. Dible

STATE OF Kansas } SS.
COUNTY OF Logan }

ACKNOWLEDGMENT FOR INDIVIDUAL
(KsOkCoNe)

Before me, the undersigned, a Notary Public, within and for said County and State on this 8th day of October , 2007 , personally appeared Merle E. Dible

XX XXX, to me personally known to be the identical person XXXX who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit of Possession.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 1/6/2010

Greg Baker
Greg Baker, Notary Public



Admission Agreement

Land description:

STATE OF Kansas
COUNTY OF Logan

Township 12 South – Range 32 West

Section 05: ALL

Section 08: ALL

Since January 2000, no seismic permit has been granted for the above reference tract of which required payment to the landowner that was based on the number of acres surveyed by seismic contractor.

X: Merle E. Dible
Merle E. Dible

dated 10-8-2007

Hammerhead Resources, LLC

c/o Greg Baker
8800 E Harry, # 910, Wichita, KS 67207
Wichita, KS 67207
Cell 316-303-4051, email gbaker1111@aol.com

OWNERSHIP REPORT

Land Township 12 South - Range 32 West

Section 5: ALL

Section 8: All

Logan County, Kansas Containing 1,280 acres more or less

AFTER A CAREFUL EXAMINATION OF THE COUNTY RECORDS, IT APPEARS THAT THE ABOVE LAND IS OWNED AS FOLLOWS:

Name & Address of Mineral Owners	Interest	Net Acres	Leasehold Expiration Date
<p>Merle E. and Delma E. Dible 121 Cherry Ave Oakley, KS 67748</p> <p>Contact: 785-672-3065</p>	1/1	1280	fbo Funk Petroleum Exp. 10/8/10 10/3, 5/2

Surface Owner and Remarks

Same as above

Liability limited to cost of document. Expired oil and gas leases and mortgages not examined.

Prepared by:


Greg Baker

Date: # 10/22/2007



TIDELANDS GEOPHYSICAL
 101 E. PARK BLVD STE 955
 PLANO, TEXAS 75074
 Mineral & Surface Permit

~ Schippers 10

DATE: July 14, 2008

PROJECT: SHIPPERS SOUTH 3-D
 WORKING FOR: TIGER OIL & GAS, LLC

TO: Dible|Merle or Delma
 121 Cherry Ave
 Oakley KS 67748

GEOPHYSICAL PERMIT

Tidelands Geophysical hereby requests permission to conduct a geophysical survey on the following described lands owned or leased by you in Logan Co., Kansas:

ACREAGE	ABSTRACT/SECTION #	TOWNSHIP/RANGE
626 ac	All of Sec 5	12S32W
622 ac	All of Sec 8	12S32W

Please indicate your ownership or other rights to occupy these lands by checking the appropriate blanks below.

- (a) Surface Owner Kurt Maurath (b) Mineral Owner Merle Dible
 (c) Surface Tenant/Lessee Kurt Maurath (d) Mineral Lessee (O&G) Merle Dible

Amount/Percent to be paid to tenant 71% To tenant
 Terms and Conditions: \$3.00 per ac pasture & \$5.00 per ac cropland Crop acreage \$4460 Pasture acreage \$1068
PAID TO KURT & PAID TO MERLE

Our operations will be conducted in accordance with standard industry practices and in a prudent and careful manner, and we agree to indemnify and hold you harmless from all liability and claims, if any, that may result from the operations conducted under this permit. In the unlikely event that this survey is cancelled or moved, we will notify you and this permit shall become null and void. For this seismic survey it is our intention to include under this permit any mineral interests (where your interests is in the minerals only) owned by you, but that we may be aware of at this time which may lie within the boundaries of this survey.

If your permission is granted, please so indicate by signing this permit form in the space provided below and return one copy of the permit in the enclosed courtesy envelope and retain the other copy for your records. Please fill in your phone number if it is not already indicated below. It is very important that you include your SSN or Tax I.D. for payment and let us know about any Oil and Gas leases and Tenant/Renter information affecting the lands covered by this permit.

All operations will be conducted at our risk and expense. Tidelands Geophysical Co. will indemnify and hold harmless from all liability to or claims from others, which may result from our operations on your lands.

Vibroseis method will be used. PLEASE RETURN AS SOON AS POSSIBLE

If this request meets with your approval, please sign in the space provided below, and return one copy of this permit to: Tidelands Geophysical Co. Inc., P.O. Box 283, Pratt, KS 67124

Farming/Pasture Tenant, if any: Kurt Maurath Phone # 785-672-3750
 Address 2704 US 83 OAKLEY KS 67748 SS# 512-64-8033

Signature: Merle Dible
 Date: 7-19-08
 SS# or Tax ID: 513-28-9448
 Telephone No: 785-672-3065

Very truly yours,
 Permit Agent, Glenda Mitchell
 620-872-3678 Fax: 620-672-1020.

~~Merle Dible~~
 All of section 8 is in growing Irrigated Crops. If this can wait +V after fall harvest that would be better.

Geophysical and Seismic Permit

Permit # 401-P
 Date 6/29/2011
 Project Shippers

Client Company Kansas CBM LLC
 6310 E. 102nd St.
 Tulsa, OK 74137

Survey Company _____
Lonestar Geophysical
Surveys

Surface Owners(s)
 Name Merle E. & Delema E. Dible, etux
 Address 121 Cherry Ave
Oakley, KS 67748
 Contact # 785-672-3065

Tenant(s)
 Kurt Maurath
 HOME: 785-672-3750
 CELL: 758-672-0193

Lonestar Geophysical _____, is conducting a 3D seismic survey and hereby requests your permission, including the exclusive right to ingress, on the following described acreage and/or mineral interest owned or leased by you in LOGAN, County, Kansas. This permit shall include permission to survey any and all mineral interests owned by you lying within the boundaries of the survey area which may or may not be fully described below.

Legal Description TOWNSHIP 12 SOUTH - RANGE 32 WEST
SECTION 08: SW/4 & S/2SE/4

Please indicate your ownership or other rights for us to occupy these lands by checking the appropriate blanks below.

- Surface Owner (O&G)** **Mineral Owner** **Surface Tenant/Lessee** **Mineral Lessee**

The owner hereby grants Lonestar Geophysical Surveys, permission to survey this land in accordance with good standard industry practices and in a prudent and careful manner. The permit is subject to the following conditions.

Terms and Conditions:

If for whatever reason, this seismic work does not take place, or if this property is not crossed, this contract is null and void, and payment will not be due. Our operations will be conducted in accordance with standard geophysical practices and in a prudent, careful manner. We further agree to indemnify and hold you harmless from and against all actions, suits, claims, and demands whatsoever, that may arise from our operations on the above described property by virtue of your permission herein granted. Grantor does hereby give KANSAS CBM LLC, assignees and subcontractors right to ingress and egress on said program and only on lands described herein, and under specific conditions herein stated. Unless otherwise voided by conditions herein, this agreement shall survive any lease, sale, trade or conveyance of property interests described above and made after the executed date of this agreement and will be binding on successors or assigns.

Other Conditions and

Remarks: \$5.00 PER ACRE OR ACTUAL DAMAGES ON CULTIVATED GROUND. THERE IS A PIVOT IRRIGATION SYSTEM IN THE CENTER OF THE SECTION, IT IS CURRENTLY WET.

Upon completion of seismic activities, consideration in the amount of the greater of \$ 5.00 per acre for crops or actual damages (which ever is greater) \$ 3.00 per acre for pasture/CRP or fallow, will be paid to you based on your interest in the here-in-above described acreage.

Please indicate below any Tenant Agreement you might have. Permitting fees will be paid accordingly.

Tenant Agreement(s) : Please Check appropriate boxes and indicate agreement fractional or percentage

- No Tenant
- Share Crop- (Owner ____% Tenant ____%) Total _____ Share Crop Acres
- Cash Rental- (Tenant 100 % Receives ALL permitting fees) Total _____ Cash Rental Acres _____

Total _____ Cultivated Acres-Pay Surface Owner _____% Pay Tenant _____%

Total _____ Pasture/CRP Acres - Pay Surface Owner _____% Pay Tenant _____%

Total _____ Acres to be Surveyed

If this ownership information is incorrect, please correct it on this permit. Please return one copy of the permit in the enclosed courtesy envelope and retain the other copy for your records. The undersigned hereby consents to the above request:

Signature X: Merle Dible Tax ID 513-28-9448

Permitting Agent GREG BAKER Contact # 316-303-4051

SW- PLB = line ✓
 string - TIRE ✓ ✓

AFFIDAVIT OF IDENTITY

STATE OF OKLAHOMA)
) ss:
COUNTY OF TULSA)

The undersigned, being of lawful age and duly sworn, states that:

1. He is the Land Manager for Kansas CBM, LLC.

2. Kansas CBM, LLC entered into an oil and gas lease as lessee with Merle E. Dible and Delma Dible, lessors, dated December 16, 2010, and recorded with the Logan County, Kansas, Register of Deeds at Book 154, Page 775, covering the following described real property located in Logan County, Kansas:

Township 12 South – Range 32 West
Section 05: N/2
Section 05: S/2
Section 08: N/2
Section 08: S/2

3. The lease mistakenly identifies the lessee as Kansas CBM instead of its correct legal name of Kansas CBM, LLC.

4. This Affidavit is executed and recorded for the purpose of confirming that it was the original intention of the parties to said oil and gas lease that Kansas CBM, LLC, be identified as the lessee therein.

FURTHER AFFIANT SAITH NAUGHT.



W. H. Kopczynski, III Land Manager

SUBSCRIBED AND SWORN to before me a notary public this 15TH day of August, 2011.



Notary Public

My Appointment Expires:
Nov. 21, 2012

State of Kansas
 ss
Logan County

Filed For Record Aug. 25 20 11 AD
at 11:05 o'clock A. M. Book 157 Page 661
Jasper Bosseman
800
Register of Deeds



MICROFILMED --
INDEXED --

KANSAS CBM LLC
6310 EAST 102ND STREET
TULSA, OKLAHOMA 74137
TEL: (918)728-3020
FAX: (918) 728-3194

August 23, 2011

VIA CERTIFIED MAIL

Logan County Registrar of Deeds
701 West 2nd
Oakley, KS 67748

RE: Documents to be recorded

To Whom It May Concern:

Enclosed is one (1) document containing one (1) page each, from Kansas CBM, LLC, to be recorded, along with a check in the amount of \$8.00 for the filing fee of the document. I have also enclosed a self-addressed stamped envelope for the return of the recorded document.

Should you have any questions, please contact me at the number at the top of this letter head. Thank you for your help in this matter.

Sincerely,

Rhonda Wyatt
Land Tech

Enclosures:

Affidavit of Identity
Check
Self-addressed stamped envelope


Certified Article Number

7176 9008 9040 0417 6366

SENDERS RECORD

LOGAN COUNTY REGISTRAR		VENDOR LOG05	CHECK DATE 08/18/11	
INVOICE NUMBER	INVOICE DATE		DISCOUNT TAKEN	AMOUNT PAID
110815	08/15/11	885 FILING FEE	\$0.00	\$8.00
			Total:	\$8.00

2. Article Number



7196 9008 9040 0419 6366

3. Service Type **CERTIFIED MAIL**

4. Restricted Delivery? (Extra Fee) Yes

1. Article Addressed to:

Joyce Bosserman
Logan County Registrar
710 West 2nd
Oakley, KS 67748

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Joyce Bosserman

B. Date of Delivery 8-25-11

C. Signature Joyce Bosserman

Agent
 Addressee

D. Is delivery address different from item 1?
If YES, enter delivery address below:

Yes
 No

Reference Information

Aff of Identity

NEW GULF

051837

LOGAN CO		PS Form 3811, January 2005		Domestic Return Receipt		
INVOICE NUMBER	DATE		TAKEN	AMOUNT PAID		
110815	08/15/11	885 FILING FEE	\$0.00	\$8.00		
			Total:	\$8.00		

FOR SECURITY PURPOSES, THE FACE OF THIS DOCUMENT CONTAINS A COLORED BACKGROUND AND MICROPRINTING IN THE BORDER

NEW GULF OPERATING, LLC
6310 E. 102nd St.
Tulsa OK 74137

SUMMIT BANK
Tulsa, Oklahoma

COPY

051837

DATE 08/18/11

PAY *****8 Dollars and 00 Cents

\$ ****8.00

TO THE ORDER OF
LOGAN COUNTY REGISTRAR
OF DEEDS-JOYCE BOSSERMAN
710 WEST 2ND
OAKLEY KS 67748

J. A. Paul

SECURITY FEATURES INCLUDED. DETAILS ON BACK

⑈000051837⑈ ⑆103912956⑆ 12008330⑈



NEW GULF OPERATING, LLC

September 2, 2011

VIA FIRST CLASS MAIL

Merle E. & Delma E. Dible
121 Cherry Ave
Oakley, KS 67748

RE: Grasslands #1
North Half of Section 08, T12S, R32W
Logan County, Kansas

Dear Mr. & Mrs. Dible:

Pursuant to our conversation, New Gulf Operating, LLC ("NGO") hereby agrees to the following terms and conditions to settle damages on the Grasslands #1 for the location and road for the well:

- 1.) NGO shall pay \$1,500.00 for liquidated and agreed upon damages regarding the location and road for the Grasslands #1.

NGO also agrees that after all drilling operations have been completed, all acreage used for drilling operations that are no longer needed for production facilities will be restored to its original condition as reasonably as possible. The damages for a pipeline for natural gas will be discussed and agreed to at a later date, when it is determined if a pipeline is required and the route needed for this pipeline.

As per the second stipulation listed in the Rider of your lease, payment has been made to Felt Farm Operations, c/o J. Donel Moore. Please indicate your acceptance of the terms listed above by executing this Letter Agreement in the space provided below.

Thank you for your help in the matter and we look forward to any future dealings.

Sincerely,

Chase Beasley
Landman

Agreed and Accepted this 15th day of September, 2011

Merle Dible

Delma Dible



COPY

NEW GULF OPERATING, LLC

September 2, 2011

VIA CERTIFIED MAIL

Felt Farm Operations
c/o J. Donel Moore, Manager
14444 Behling Road
Concord, MI 49237-9706

Certified Article Number

7196 9008 9040 0453 7695

SENDER'S RECORD

RE: Grasslands #1
North Half of Section 08, T12S, R32W
Logan County, Kansas

Dear Mr. Moore:

Pursuant to my conversation with Merle E. Dible, New Gulf Operating, LLC ("NGO") hereby agrees to the following terms and conditions to settle damages on the Grasslands #1 for the location and road for the well:

- 1.) NGO shall pay \$1,500.00 for liquidated and agreed upon damages regarding the location and road for the Grasslands #1.

NGO also agrees that after all drilling operations have been completed, all acreage used for drilling operations that are no longer needed for production facilities will be restored to its original condition as reasonably as possible. The damages for a pipeline for natural gas will be discussed and agreed to at a later date, when it is determined if a pipeline is required and the route needed for this pipeline.

As per the second stipulation listed in the Rider of the Dible's Lease, you will find enclosed a check in the amount of \$1,500.00 to cover this agreement. Please indicate your acceptance of the terms listed above by executing this Letter Agreement in the space provided below.

Thank you for your help in the matter and we look forward to any future dealings.


Sincerely,

Chase Beasley
Landman

Agreed and Accepted this ____ day of September, 2011

Felt Farm Operations

2. Article Number



7196 9008 9040 0453 7695

3. Service Type **CERTIFIED MAIL**

4. Restricted Delivery? (Extra Fee) Yes

1. Article Addressed to:

Felt Farm Operations
c/o J. Donel Moore, Mngr
14444 Behling Boad
Concord, MI 49237-9706

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) *J. Donel Moore* B. Date of Delivery *9-12-11*

C. Signature *[Signature]* Agent Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

Reference Information

RWD 9/15/11

Grasslands#1-Damages

PS Form 3811, January 2005 Domestic Return Receipt

NEW GULF OPERATING, LLC

051931

FELT FARM OPERATIONS		VENDOR	CHECK DATE		
INVOICE NUMBER	INVOICE DATE	FEL31	09/08/11	DISCOUNT TAKEN	AMOUNT PAID
110902	09/02/11	902		\$0.00	\$1,500.00
		SURFACE DAMAGES-GRASSLANDS			
		Total:		\$0.00	\$1,500.00

FOR SECURITY PURPOSES, THE FACE OF THIS DOCUMENT CONTAINS A COLORED BACKGROUND AND MICROPRINTING IN THE BORDER

TAC (T14) SUPER E7160503-000EAD-ASME-F4 09/2011 15 51 38 051931 *****1 500 00

NEW GULF OPERATING, LLC
6310 E. 102nd St.
Tulsa OK 74137

SUMMIT BANK
Tulsa, Oklahoma

051931

DATE 09/08/11

PAY *****1,500 Dollars and 00 Cents

COPY

\$ *****1,500.00

TO
THE
ORDER
OF

FELT FARM OPERATIONS
C/O J DONEL MOORE, MGR
14444 BEHLING RD
CONCORD MI 49237-9706

[Signature]

SECURITY FEATURES INCLUDED. DETAILS ON BACK

⑈000051931⑈ ⑆103912956⑆ 12008330⑈

Request for Taxpayer Identification Number and Certification

Give form to the
requester. Do not
send to the IRS.

Print or type See Specific Instructions on page 2.	Felt Farm Operations	
	Business name, if different from above	
	Check appropriate box: <input type="checkbox"/> Individual/Sole proprietor <input type="checkbox"/> Corporation <input type="checkbox"/> Partnership <input type="checkbox"/> Limited liability company. Enter the tax classification (D=disregarded entity, C=corporation, P=partnership) ◆ ----- <input type="checkbox"/> Exempt payee <input type="checkbox"/> Other (see instructions) ◆	
	14444 Behling Road Concord, MI 49237 List account number(s) here (optional)	New Gulf Operating, LLC 6310 East 102 nd St. Tulsa, Ok 74137

COPY

Part I Taxpayer Identification Number (TIN) If more than one person is named on lease, please indicate which TIN is provided

Enter your TIN in the appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note. If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

Social security number
or
Employer identification number

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
2. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
3. I am a U.S. citizen or other U.S. person (defined below).

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the Certification, but you must provide your correct TIN. See the instructions on page 4.

Sign Here	Signature of U.S. person ◆	Date ◆
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General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Purpose of Form

A person who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

Note. If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States,
- An estate (other than a foreign estate), or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

The person who gives Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States is in the following cases:

- The U.S. owner of a disregarded entity and not the entity,