

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1072754

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:			
month day year	Sec Twp S. R			
OPERATOR: License#	feet from N / S Line of Section			
Name:	feet from E / W Line of Sectio			
Address 1:	Is SECTION: Regular Irregular?			
Address 2:	(Note: Locate well on the Section Plat on reverse side)			
City: State: Zip: +	County:			
Contact Person:	Lease Name: Well #:			
Phone:	Field Name:			
CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Name:	Target Formation(s):			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):			
	Ground Surface Elevation:feet MS			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable Seismic : # of Holes Other	Depth to bottom of fresh water:			
Seismic ; # of Holes Other Other:	Depth to bottom of usable water:			
Other.	Surface Pipe by Alternate:			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Operator:	Length of Conductor Pipe (if any):			
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
Original Completion Date.	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:			
f Yes, true vertical depth:	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
(CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
	DAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plu	ging of this well will comply with K.S.A. 55 et. seq.			
t is agreed that the following minimum requirements will be met:				
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	3 <i>3</i> ·			
3. The minimum amount of surface pipe as specified below shall be set by	, 1			
through all unconsolidated materials plus a minimum of 20 feet into the	7, 7, 00, 07			
4. If the well is dry hole, an agreement between the operator and the distr	d or production casing is cemented in:			
4. If the well is dry hole, an agreement between the operator and the district.5. The appropriate district office will be notified before well is either plugg	,			
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	cation of W	/ell: County:
Lease:						feet from N / S Line of Section E / W Line of Section			
					Se	SecTwpS. R			
Number o	umber of Acres attributable to well:			— ls	Is Section: Regular or Irregular				
QTR/QTR	/QTR/QTR	of acrea	ge:				_	ocolion.	
								Section is ection corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
		ds, tank b			d electrica	al lines, as	required b		dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired.
975 ft.									LEGEND
			:	:		:	:	:	
		:	:	:		•	:	:	O Well Location
		:	:	:		:	:	:	Tank Battery Location
					•••••				Pipeline Location Electric Line Location
		:	:	•		:	:	:	Lease Road Location
		:	:	:		:	:	:	Lease Road Location
		:	:	:		:	:	:	
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		<u>:</u>	•	<u>:</u>		<u>:</u>	:	:	EXAMPLE
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		:	:	:		:	:	:	GENARO GO. SSOUTEE

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

072754

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet) N/A: Steel Pits(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1072754

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

Brass Cap, 1.9' Below Ground in Gravel Road NAD 83 Lat: 37.29739° Long: 98.057838° S89'23'48"W "315 \$ 2642.44' (Meas.) PK Nail in Asphalt NAD 83 Lat: 37.297542* Long: 98.039677* S89°23'39"W - 2640.88' (Meas.) 1/2" Rebar, 0.9' Below Ground in Gravel Road NAD 83 Lat: 37.297471 Long: 98.048755 (Meas.) 1528 Bottom Hole 2654.86 (Meas.) 5320.40 1/2" Rebar, 0.1' Below Ground NAD 83 Lat: 37.290251' Long: 98.039616' 4879.06 NO0'23'51" 1323.12' (Me NOO.20'47"W UNIT BOUNDARY Nail in Asphalt NAD 83 Lat: 37.286617* Long: 98.039588* N00'21'. 1320.33' 1/2" Rebar NAD 83 Lat: 37.282889* Long: 98.048650* **Formation** S89 09'12"W - 2644.10' (Meas.) Entry 5/8" Rebar NAD 83 Lat: 37.282991* Long: 98.039563* S89'09'34"W Ŷ 2644.36 (Meas.) (Meas.) (Meas.) -PARSONS TRUST 3207 #11-1H Elev. Ungraded Ground = 1424' 2645.62 2639.99, V00.06'12"W 5/8" Rebar NAD 83 Lat: 37.275725* Long: 98.039550* 2641.28' (Meas. W., 21, 91,00N 60.00N 1/2" Rebar, 1.5' Below Ground in Gravel Road Intersection NAD 83 Lat: 37.268283' Long: 98.057689' 3/4" Rebar, 0.8' Below Ground in Gravel Road NAD 83 Lat: 37.268379* Long: 98.048605* 5/8" Rebar NAD 83 Lat: 37.268488° Long: 98.039531° S89°05'59"W - 2640.96' (Meas.) S89"12'26"W - 2643.72' (Meas.) LEGEND:

= SECTION CORNERS LOCATED.

NAD 83 (#11-1H TARGET BOTTOM HOLE)
LATITUDE = 3717'47.52" (37.296534)
LONGITUDE = 9803'09.85" (98.05254)
NAD 27 (#11-1H TARGET BOTTOM HOLE)
LATITUDE = 37'17'47.45" (37.296514)
LONGITUDE = 9803'08.06" (98.052239)

T32S, R7W, 6th P.M.

SGOMI

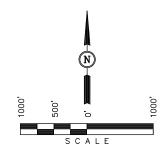
Well location, PARSONS TRUST 3207 #11-1H, located as shown in the NW 1/4 NW 1/4 of Section 11, T32S, R7W, 6th P.M., Harper County, Kansas.

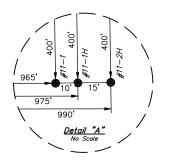
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 22, T33S, R7W, 6th P.M. TAKEN FROM THE ANTHONY, QUADRANGLE, KANSAS, HARPER COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 1348 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.





LINE TABLE						
LINE	BEARING	LENGTH				
L1	N47*04'16"E	753.35				

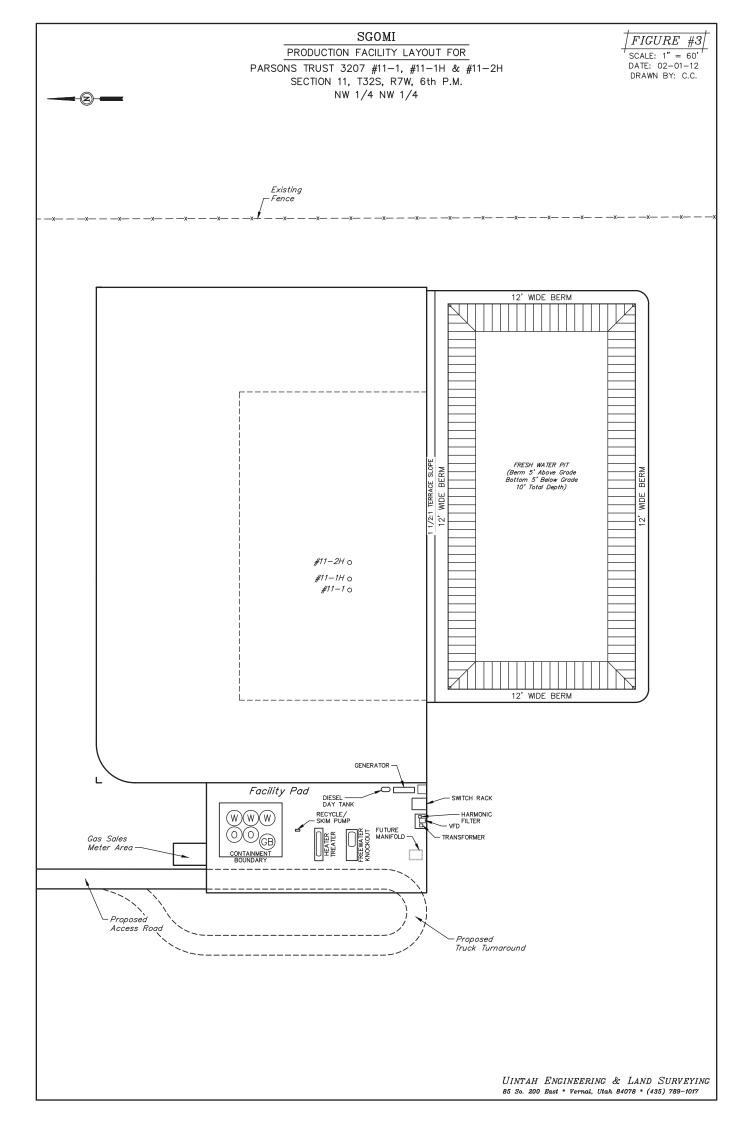
CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLANTED NOTES OF ACTUAL SURVEYS MADE
SUPERVISION AND THAT THE SAME ARE ABOVE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTERED LAND SURVEYOR
REGISTERED LAND SURVEYOR
REGISTRATION NO. 1.36
STATE OF KANSASSURVEYOR

2

ED.

| NAD 83 (#11-1H FORMATION ENTRY) | NAD 83 (#11-1H SURFACE LOCATION) | LATITUDE = 3716'59.29" (37.283135) | LATITUDE = 3716'59.21" (37.281726) | LATITUDE = 3716'59.21" (37.281726) | LATITUDE = 3716'59.21" (37.281726) | LATITUDE = 3810'30.98 (98.052489) | LONGITUDE = 980'30.91.579" (98.052489) | LATITUDE = 3716'59.21" (37.281726) | LONGITUDE = 980'30'1-57" (98.054047) | LATITUDE = 380'31-57" (98.054047) | LATITUDE



Parsons Trust 3207 11-1H Unit Description

Section 2, Township 32 North, Range 7 West

Lot 4 and the Southwest Quarter of the Northwest Quarter (SW/4 NW/4), containing 80.22 acres, more or less.

Lot 3 and the Southeast Quarter of the Northwest Quarter (SE/4 NW/4), containing 80.20 acres, more or less.

Lot 1, Lot 2 and the South Half of the Northeast Quarter (S/2 NE/4), containing 152.7 acres, more or less.

The West Half of the West Half of the Southeast Quarter (W/2 W/2 SE/4); the Southwest Quarter (SW/4) except a tract beginning 702 feet East of the Southwest corner of Section 2, thence North 458.8 feet, thence East 428 feet, thence Southerly 442.55 feet, thence West 413.23 feet to point of beginning. AND commencing at the Southeast corner of the Northeast Quarter, thence Northerly along the East line of the Section a distance of 67.60 feet to a point on the existing right-of-way line of the BNSF Railway Co., thence Southwesterly at an angle of 103 degrees 56 minutes left from the last described course produced and along the said South right-of-way line a distance of 777.87 feet to the point of beginning, thence continuing Southwesterly along the South right-of-way line a distance of 849.93 feet to a point that is 50 feet Southeasterly from, measured at right angles to the center line of the main track of the said BNSF Railway Co., thence Southwesterly along the right-of-way line to a point 1980.00 feet West and 852.00 feet North of the Southeast corner of the North Half of the Southeast Quarter (N/2 SE/4), thence Southerly a distance of 852.00 feet to a point on the South line of the North Half of the Southeast Quarter (N/2 SE/4), thence Easterly along the said South line of said North Half a distance of 795.82 feet to a point, thence Northerly a distance of 269.12 feet to a point, thence Easterly a distance of 353.96 feet to a point, said point being in the Southwest corner of Elco Manufacturing Co., thence Northerly along the West line of said Elco Manufacturing CO. property distance of 317.62 feet to a point, said point being the Northwest corner of said Elco's property, thence easterly along the North line of said Elco's property a distance of 75.00 feet to a point, said point being the Southwest corner of Cox Machine's property, thence Northerly along the West line of Cox Machine and extended North a distance of 622.00 feet to the South right-of-way line of said BNSF Railway and the point of beginning, containing 222.0 acres, more or less.

The Southeast Quarter of the Southwest Quarter of the Southeast Quarter (SE/4 SW/4 SE/4), containing 10.00 acres, more or less.

Creating a unit containing 545.12 acres, more or less.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 12, 2012

DAMONICA PIERSON Shell Gulf of Mexico Inc. 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON, TX 77001-0576

Re: Drilling Pit Application
PARSONS TRUST 3207 11-1H
NW/4 Sec.11-32S-07W
Harper County, Kansas

Dear DAMONICA PIERSON:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.