



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072760

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9/4 2011	10461

Bill To
Excell Services, LLC 36620 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Jensen 44-15	Surface	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00
MILEAGE	Mileage charge	166		4.00	664.00
MILEAGE	Mileage charge	83		1.50	124.50
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,413.50
B3-Lite Summer	50/50 Poz (3%)	190	Sack	16.50	3,135.00
Discount 10%	Discount 10%			-10.00%	-313.50
	Subtotal of Materials				2,821.50
					5,235.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,235.00
Sales Tax (8.3%)	\$234.19
Total	\$5,469.19
Balance Due	\$5,469.19

x 110%
 \$6,016.11

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St. Ste 102
 Denver, Colorado 80202
 Phone: 303-296-3210
 Fax: 303-296-8140
 E-mail: bisonoil@qwest.net

REF. INVOICE #: 10461
 LOCATION: Bird City
 FOREMAN: Travis

TREATMENT REPORT

DATE 9-4-11	WELL NAME Jensen 44-15	SECTION 15	TWP 4S	RGE 38W	COUNTY Cheyenne	FORMER
CHARGE TO Excell	OPERATOR Noble		CONTRACTOR Excell 1.9 #2			
MAIN ADDRESS	CITY		DISTANCE TO LOCATION 8.3			
STATE ZIP CODE	TIME ARRIVED ON LOCATION 12 pm		TIME LEFT LOCATION 3 pm		PRESSURE LIMITATIONS	

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
9 7/8			SURFACE PIPE ANNULUS LONG			
TOTAL DEPTH PBD 357	TUBING DEPTH	SHOTS/FT	STRING			
CASING SIZE 7"	TUBING WEIGHT	OPEN HOLE	TUBING			
CASING DEPTH 396	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT 17165	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM		
CASING CONDITION good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM		
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM		
			<input type="checkbox"/> JACM BREAKDOWN	MINIMUM BPM		
			<input type="checkbox"/> JACM STIMULATION	MAXIMUM BPM		
			<input type="checkbox"/> JACM SPOTTING	AVERAGE BPM		
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER	INITIAL = RATE X PRESSURE X 4.8		

PRESSURE SUMMARY

BREAKDOWN BY CIRCULATING	PSI	AVERAGE	PSI
FINAL DISPLACEMENT	PSI	ISIP	PSI
ANNULUS	PSI	5 MIN SP	PSI
MAXIMUM	PSI	15 MIN SP	PSI
MINIMUM	PSI		

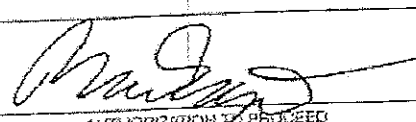
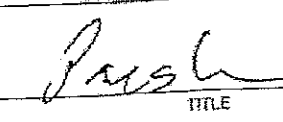
INSTRUCTIONS PRIOR TO JOB: MIRU Safety Circ, MFP 190SKS B3-lite 15.2 lbs/gal 1.07 yld, 4.2 gal/sk mix water 19 bbls shut down drop plug displace 14.8 bbls. Set plug shut well in, Clean up & move off location 95% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS:

MIRU Safety Circ	MFP drop plug	displace
12:30 pm	1:40 pm	1:51 pm
		1:53 pm
		2:14 pm
		2:15 pm
		160 psi
		10 220 pm
Shot in	14 bbls to the pit	130 psi
2:24 pm		14.5 2:23 pm

14 bbls to pit



9/4/11
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledge and specifically agree to the terms and conditions in this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
9-5-2011	10166

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Job Type	Terms	Rig	
Cheyenne, KS	Jensen 44-15	Production	Net 30		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge - ...	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge	166		4.00	664.00
MILEAGE	Mileage charge	83		1.50	124.50
Data Acquisition...	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				3,013.50
N-Gel-12	Lend 12lb	61	Sack	16.50	1,006.50T
Discount 10%	Discount 10%			-10.00%	-100.65
BG-Lite	Tail 13.8 (legal 50:50 Poz)	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
KCL Mud Flush	(BHS (17)	2		125.00	250.00T
KCL	KCL Displacement	4		25.00	100.00T
	Subtotal of Materials				2,087.45
					5,100.95

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,100.95
Sales Tax (8.3%)	\$173.25
Total	\$5,274.20
Balance Due	\$5,274.20

x 110%
 \$5,801.62

RECEIVED
 SEP 13 2011

BISON OIL WELL CEMENTING, INC.



1736 Wenzel St. Ste. 100
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8140
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10466
 LOCATION Big City
 FOREMAN Treas

TREATMENT REPORT

DATE 9-5-11	WELL NAME Jensen 44-15	SECTION 15	TWP 4S	RANGE 38W	COUNTY Cherokee	FORSALE
CHARGE TO Excell	OWNER Noble		OPERATOR			
MACHINE ADDRESS	CONTRACTOR Excell rig 2		DISTANCE TO LOCATION 83 miles			
CITY	TIME ARRIVED ON LOCATION 8:30am		TIME LEFT LOCATION 1pm		PRESSURE LIMITATIONS	

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
6 7/8				
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
PBTD			STRING	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TUBING	
4 1/2				
CASING DEPTH	TUBING CONDITION	TREATMENT VOL	TREATMENT RATE	
			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING WEIGHT	PACKER DEPTH		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
10.5			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
CASING CONDITION			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
good			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

INSTRUCTIONS PRIOR TO JOB **MIRU safety circ 20 bbl mud flush w/ 2% KCL MTP 61 SKS of Nojel-12, 12 lb/gal 2.21 yd 1204 gal/sk with 17.5 lbs of mix water MTP 56 SKS of 13.8 lb/gal 1.33 yd 6.28 gal/sk with 8 bbls of mix water drop plug displace 72.7 bbls with 2% KCL set plug shut well in clean up maze off location 50% excess on lead**

JOB SUMMARY

DESCRIPTION OF JOB EVENTS

MIRU safety circ	MTP	drop plug displace	
8:30am	10am	10:12am	11:54pm
			12:10pm
			12:11pm
Set plug			80psi 10 12:14pm
12:20pm @ 1320psi			320psi 20 12:18pm
			1320psi 27.5 12:20pm

6 1/2 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

TITLE _____ DATE _____

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

KB : 6 Ft

Casing: 7 inch

Well Name: Jensen 44-15

Location: Sec 15, 4S, 38W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	W/ Grade	Description
	0.00	0.00			17	
1	39.09	39.09	-396.38	-357.29		Centralizer & Baffle Plate
2	39.12	78.21	-357.29	-318.17		
3	39.11	117.32	-318.17	-279.06		
4	39.05	156.37	-279.06	-240.01		
5	38.52	194.89	-240.01	-201.49		
6	39.08	233.97	-201.49	-162.41		
7	39.00	272.97	-162.41	-123.41		
8	39.15	312.12	-123.41	-84.26		
9	39.14	351.26	-84.26	-45.12		
10	39.12	390.38	-45.12	-6.00		
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30						
31						
TOTAL	390.38					

Jts Ran 10
Meas. 390.38
Set @ 396.38
Aprox TD @ 401
PBSD @ 357.29
Threads On 392.36

KB-GL: 6 Ft

Casing: 4.5 10.5 # J-55

Well Name: Jensen 44-15

Location: Sec 15, 4S, 38W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	1.32	1.32	-1472.96	-1471.64		AFU SHOE
1	39.22	40.54	-1471.64	-1432.42	10.5#J-55	Centralizer & Latch
2	39.19	79.73	-1432.42	-1393.23		Centralizer
3	39.05	118.78	-1393.23	-1354.18		Centralizer
4	39.26	158.04	-1354.18	-1314.92		Centralizer
5	39.00	197.04	-1314.92	-1275.92		Centralizer
6	39.13	236.17	-1275.92	-1236.79		Centralizer
7	20.78	256.95	-1236.79	-1216.01		Centralizer
8	39.09	296.04	-1216.01	-1176.92		Centralizer
9	39.36	335.40	-1176.92	-1137.56		
10	38.73	374.13	-1137.56	-1098.83		
11	39.21	413.34	-1098.83	-1059.62		
12	39.19	452.53	-1059.62	-1020.43		
13	39.08	491.61	-1020.43	-981.35		
14	39.34	530.95	-981.35	-942.01		
15	39.34	570.29	-942.01	-902.67		
16	39.20	609.49	-902.67	-863.47		
17	38.16	647.65	-863.47	-825.31		
18	39.25	686.90	-825.31	-786.06		
19	39.12	726.02	-786.06	-746.94		
20	38.62	764.64	-746.94	-708.32		
21	38.96	803.60	-708.32	-669.36		
22	39.02	842.62	-669.36	-630.34		
23	38.80	881.42	-630.34	-591.54		
24	39.11	920.53	-591.54	-552.43		
25	39.02	959.55	-552.43	-513.41		
26	39.35	998.90	-513.41	-474.06		
27	39.12	1038.02	-474.06	-434.94		
28	39.21	1077.23	-434.94	-395.73		
29	39.28	1116.51	-395.73	-356.45		
30	39.31	1155.82	-356.45	-317.14		
31	39.22	1195.04	-317.14	-277.92		
32	39.10	1234.14	-277.92	-238.82		
33	39.31	1273.45	-238.82	-199.51		
34	36.93	1310.38	-199.51	-162.58		
35	38.68	1349.06	-162.58	-123.90		
36	39.30	1388.36	-123.90	-84.60		
37	39.29	1427.65	-84.60	-45.31		
38	39.31	1466.96	-45.31	-6.00		
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85						
TOTAL		1466.96				

JTs Ran 38
 Meas w/shoe 1466.96
 Set @ 1472.96
 PBTB @ 1432.42
 Threads On 1473.95