





1072766

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

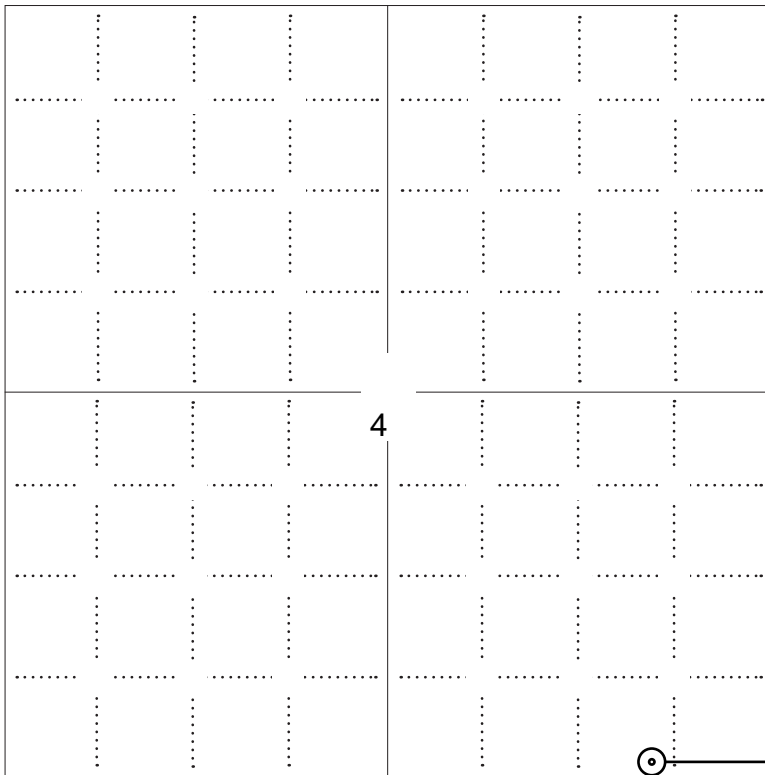
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



1980' FSL

SEWARD CO. 3390' FEL

830 ft.  
110 ft.

**NOTE: In all cases locate the spot of the proposed drilling location.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1072766  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes  No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

OIL AND GAS LEASE

THIS AGREEMENT, Made and entered into this 21st day of July, 2010

by and between Gloria DeWitt, Successor Trustee for the Revocable Inter Vivos Trust of Dorothy M. Brands, dated August 11, 1997, whose mailing address is 100 Holland, Prairie View, KS 67664, hereinafter called lessor (whether one or more), and

BACH OIL PRODUCTION, INC., P.O. Box 723, Alma, NE 68920, hereinafter called lessee, does witness:

That lessor, for and in consideration of ONE AND MORE (\$1.00 +) Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases, and let exclusively unto the lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining, and operating for and producing the oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Phillips, State of Kansas, and described as follows to-wit:

THE EAST HALF (E/2) OF THE SOUTHEAST QUARTER (SE/4) OF SECTION FOUR (4),

All in Township 2 South, Range 19 West, and containing 80 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of FIVE (5) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or their respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind is produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, said lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of the lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time during, or after the expiration of this lease, to remove all machinery and fixtures on said premises, including the right to draw and remove all casing.

If the estate of either property hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties, shall be binding on the lessee until after the lessee has been furnished with written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable to damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any Law, Order, Rule or Regulation.

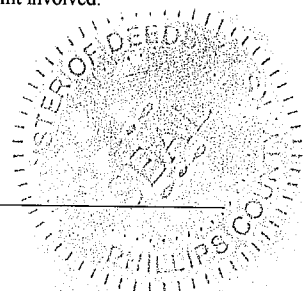
Lessor hereby warrants and agrees to defend title to the land herein described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens the above described lands, in the event of default of payment by lessor, be subrogated to the rights of any of the holder or holders thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described therein, insofar as said rights of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding forty (40) acres each in the event of an oil well, or into a unit or units not exceeding six hundred forty (640) acres each in the event of a gas well. Lessee shall execute in writing and record in conveyance records of the county in which the land herein leased is situated an instrument indentifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his/her/their acreage placed in the unit or his/her/their royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as the day and year first above written.

Witnesses: Revocable Inter Vivos Trust of Dorothy M. Brands, dated August 11, 1997

Gloria DeWitt, Successor Trustee



STATE OF KANSAS COUNTY OF NORTON

For an acknowledgment in an individual capacity:

Before me, the undersigned, a Notary Public, within and for said county and state, on the 21st day of July, 2010, personally appeared

Gloria DeWitt, Successor Trustee for the Revocable Inter Vivos Trust of Dorothy M. Brands, dated August 11, 1997, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their own free and voluntary act and deed for the uses and purposes therein set forth.

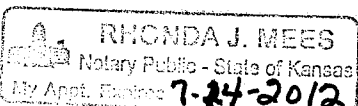
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 7-14-2012

STATE OF KANSAS PHILLIPS COUNTY } SS

Rhonda J Mees Notary Public

Filed for record on the 12th day of Aug. A.D., 2010 at 11:10 A.M., and duly recorded in Book 390, page 68



REGISTER OF DEEDS

66.00 + 92.00 = 98.00

Form BOP-01

OIL AND GAS LEASE

STATE OF KANSAS } SS  
PHILLIPS COUNTY }

Numerical  
Rev. 2010 ✓  
Direct ✓  
Indirect ✓  
Margin -

THIS AGREEMENT, Made and entered into this 4<sup>th</sup> day of August, 2010  
by and between Glenn R. Brands and Kristen W. Brands, Husband & Wife,

Filed for record on the 12<sup>th</sup> day of  
Aug A.D., 2010 at 11:10 A.M., and  
duly recorded in Book 390 page 69  
Robert Keenan  
REGISTER OF DEEDS

whose mailing address is 500 Washington St, Alma, KS 67622 hereinafter called lessor (whether one or more),  
and BACH OIL PRODUCTION, INC., P.O. Box 723, Alma, NE 68920, hereinafter called lessee, does witness:

That lessor, for and in consideration of ONE AND MORE (\$1.00 +) Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases, and let exclusively unto the lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining, and operating for and producing the oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Phillips, State of Kansas, and described as follows to-wit:

**THE NORTHEAST QUARTER (NE/4), AND THE EAST HALF (E/2) OF THE NORTHWEST QUARTER (NW/4) OF SECTION NINE (9) EXCEPT A TRACT OF LAND LOCATED PARTLY IN THE NORTHEAST QUARTER (NE/4) AND PARTLY IN THE EAST HALF (E/2) OF THE NORTHWEST QUARTER (NW/4) ALL IN SAID SECTION NINE (9); MORE PARTICULARLY DESCRIBED AS FOLLOWS AND ASSUMING THE NORTH LINE OF SAID SECTION NINE (9) BEARS N 90 DEGREES 00' 00" E. COMMENCING AT THE N/4 CORNER OF SAID SECTION NINE (9); THENCE N 90 DEGREES 00' 00" EAST 859.81 FEET ON THE SECTION LINE TO A POINT; THENCE S 19 DEGREES 14' 44" W 399.28 FEET TO A POINT; THENCE S 60 DEGREES 20' 36" W 155.32 FEET TO A POINT; THENCE N 88 DEGREES 33' 52" W 17.16 FEET TO A POINT; THENCE N 66 DEGREES 23' 02" W 105.96 FEET TO A POINT; THENCE S 87 DEGREES 30' 44" W 1111.14 FEET TO A POINT; THENCE N 00 DEGREES 08' 41" W 459.30 FEET TO A POINT ON THE SECTION LINE; THENCE N 90 DEGREES 00' 00" E 635.25 FEET ON THE SECTION LINE TO A POINT OF BEGINNING. SAID TRACT CONTAINING 14.12 + OR - ACRES; SUBJECT TO COUNTY ROAD R.O.W.,**

In Township 2 South, Range 19 West, and containing 226 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of FIVE (5) years from this date (called "primary term") and as long thereafter as oil, liquid hydrocarbons, gas or their respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind is produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, said lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of the lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time during, or after the expiration of this lease, to remove all machinery and fixtures on said premises, including the right to draw and remove all casing.

If the estate of either property hereto is assigned and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties, shall be binding on the lessee until after the lessee has been furnished with written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable to damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend title to the land herein described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens the above described lands, in the event of default of payment by lessor, be subrogated to the rights of any of the holder or holders thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described therein, insofar as said rights of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding forty (40) acres each in the event of an oil well, or into a unit or units not exceeding six hundred forty (640) acres each in the event of a gas well. Lessee shall execute in writing and record in conveyance records of the county in which the land herein leased is situated an instrument indentifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated for all purposes except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his/her/their acreage placed in the unit or his/her/their royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as the day and year first above written.

Witnesses:

Glenn R. Brands  
Glenn R. Brands, a/k/a Glenn Brands

Kristen W. Brands  
Kristen W. Brands, a/k/a Kristen Brands

STATE OF Kansas

COUNTY OF Worton

For an acknowledgment in an individual capacity:

Before me, the undersigned, a Notary Public, within and for said county and state, on the 29 day of July, 2010, personally appeared Glenn R. Brands and Kristen W. Brands, Husband & Wife, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he/she executed the same as his/her own free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 1-13-2011

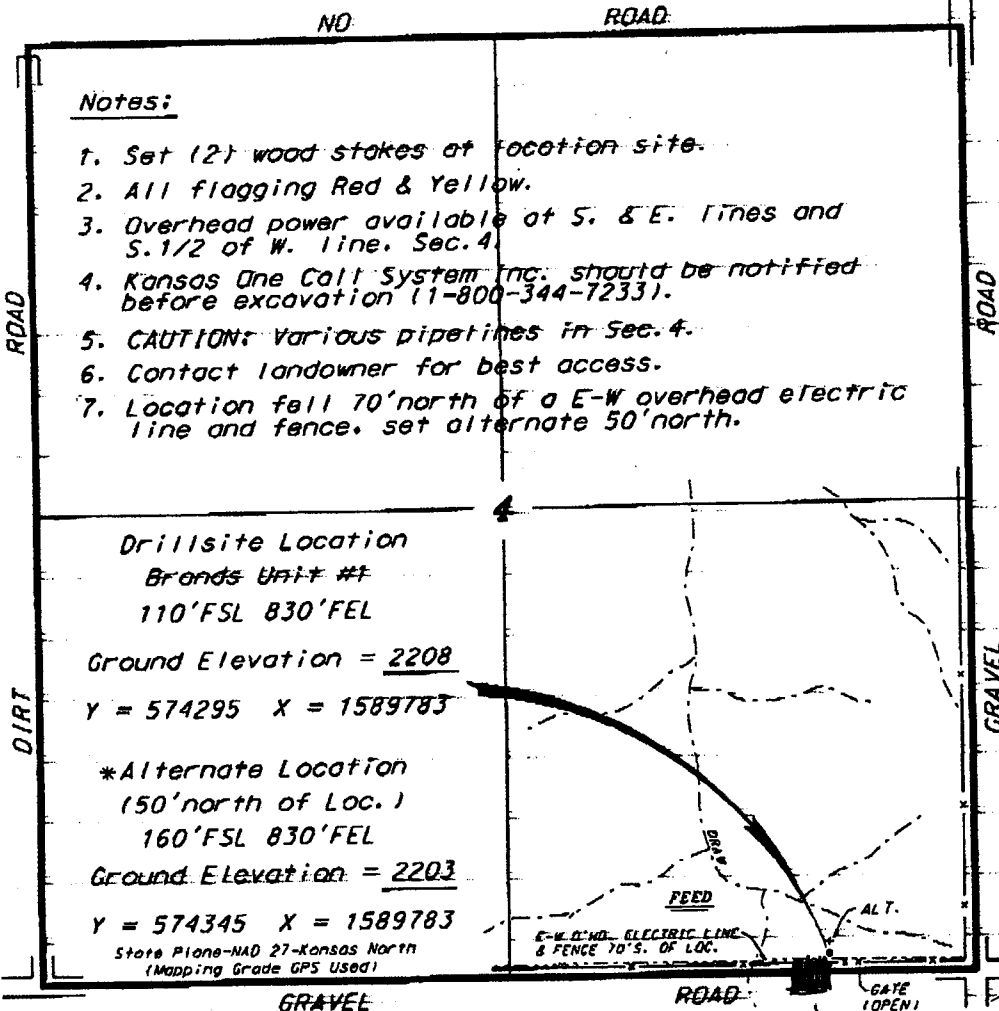
**DONELLE J. STEWART**  
Notary Public - State of Kansas  
My Appt. Expires 1-13-2011

Donelle Stewart  
Notary Public

\$6.00 + \$2.00 = \$8.00

**BACH OIL PRODUCTION, INC.**  
**BRANDS LEASE**  
 SE. 1/4, SECTION 4, T2S, R19W  
 PHILLIPS COUNTY, KANSAS

\*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



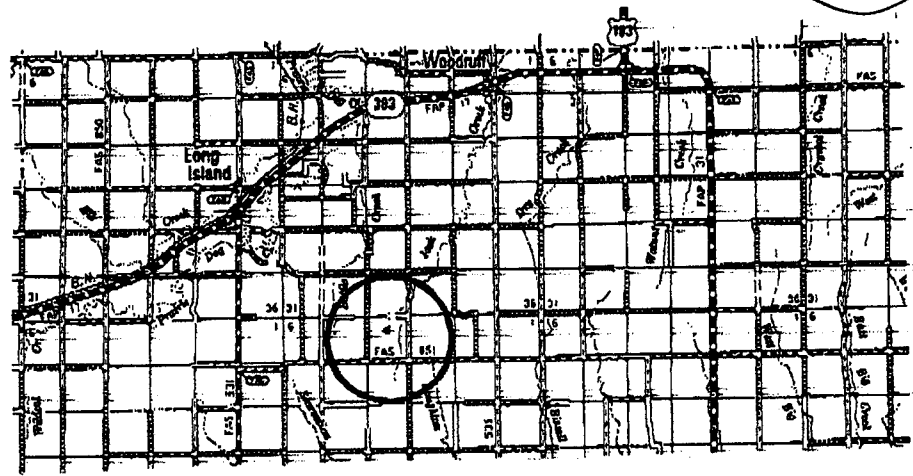
**Notes:**

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & E. lines and S. 1/2 of W. line, Sec. 4.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 4.
6. Contact landowner for best access.
7. Location fell 70' north of a E-W overhead electric line and fence, set alternate 50' north.

**Drillsite Location**  
 Brands Unit #  
 110'FSL 830'FEL  
 Ground Elevation = 2208  
 Y = 574295 X = 1589783

**\*Alternate Location**  
 (50' north of Loc.)  
 160'FSL 830'FEL  
 Ground Elevation = 2203  
 Y = 574345 X = 1589783  
 State Plane-NAD 27-Kansas North  
 (Mapping Grade GPS Used)

*Tank Battery*  
*Lead Line*  
*Lease Road*  
*Electrical Line*



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of 640 acre (approximately 320 acres).  
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the State of Kansas. The section corners, which establish the 640-acre section lines, were not necessarily located, and the exact location of the drillsite location in the section is not necessarily located. Therefore, the liability for this service and accepting this plat and all other plat documents, therefore, the liability for this service and accepting this plat and all other plat documents shall remain with the client. Central Kansas Oilfield Services, Inc. Its officers and employees herein are not liable for any losses, costs and expenses and sole entities released from any liability from incidental or consequential damages.  
 • Elevations derived from National Geodetic Vertical Datum.

Date February 2, 2012