



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072799

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/30/2011	10803

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Wyoming KS	Pancake Trust 13-20	Net 30	Surface		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge surface pipe	4		1,400.00	1,400.00
MILEAGE	Mileage charge/2 truck x 60 mi	120		4.00	480.00
MILEAGE	Mileage charge/pick up	85		1.50	127.50
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
	Subtotal of Services				2,232.50
B3-Line Summer Discount 10%	50/50 Poz (3%) Discount 10%	190	Suck	16.50 -10.00%	3,135.00 -313.50
Wood Plug 7"	Wood Plug 7"	1		79.95	79.95
	Subtotal of Materials				2,901.45

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$5,133.95
Sales Tax (8.3%)	\$240.82
Total	\$5,374.77
Balance Due	\$5,374.77

Billing Category # 1015
 Unit # or Rig # R2
 AFE # _____
 Addl. Info for Desc. Surf CMT, Pancake Trust 13-20

RECEIVED Approved By [Signature]

x 110%

\$ 5,912.25

JAN 04 2012

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 10805
 LOCATION Wheeler
 FOREMAN Trax

TREATMENT REPORT

DATE <u>12-30-11</u>	WELL NAME <u>Parkate Trust 13-20</u>	SECTION <u>20</u>	TWP <u>55</u>	RGE <u>40w</u>	COUNTY <u>Cheyenne</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell #192</u>				
STATE/ZIP CODE		DISTANCE TO LOCATION <u>85 miles</u>				
TIME ARRIVED ON LOCATION <u>1230 pm</u>		TIME LEFT LOCATION <u>230 pm</u>				

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>9 7/8</u>						
TOTAL DEPTH <u>392</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG			
<u>PBTD 344</u>	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>7"</u>	TUBING CONDITION	TREATMENT VIA	TUBING			
CASING DEPTH <u>387</u>			TYPE OF TREATMENT			TREATMENT RATE
CASING WEIGHT <u>17 lbs</u>	PACKED DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE			BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING			INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT			FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN			MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION			MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING			AVERAGE BPM
			<input type="checkbox"/> MISC PUMP			
			<input type="checkbox"/> OTHER			

PRESSURE SUMMARY			HYD HP = RATE X PRESSURE X 40.8		
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	bbbl	15IP	psi		
ANNULUS	psi	5' MIN SIP	psi		
MAXIMUM	psi	15' MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB MTRO Safety Circ m+p 190 sks R3-1ite 15.2 bbl/gal 1.07 y/d
4.2 gal/sk 19 bbls mix water, drop plug and displace 14.3 bbls set plug
Shut well in clean up move off location

JOB SUMMARY					
DESCRIPTION OF JOB EVENT					
<u>MTRO Safety</u>	<u>Circ</u>	<u>m+p</u>	<u>drop plug</u>	<u>displace</u>	
<u>1 pm</u>	<u>120 pm</u>	<u>128 pm</u>	<u>143 pm</u>	<u>154 pm</u>	<u>154 pm</u>
				<u>158 pm 10 200 psi</u>	
				<u>2 pm 14.3 1200 psi</u>	

2 bbls to the p.t

[Signature] Pash 12/30/11
 AUTHORIZATION TO PROCEED TITLE DATE

Warranty limitation. See conditions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
12/31/2011	10804

Bill To
Excell Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758

Location	Well Name & No.	Terms	Job Type		
Cheyenne KS	Pancake Trust 13-20	Net 30	Production		
Item	Description	Qty	U/M	Rate	Amount
Pump Charge	Pump Charge - Production Pipe	1		2,000.00	2,000.00
MILEAGE	Mileage charge/2 truck x 60 ea	120		4.00	480.00
MILEAGE	Mileage charge/pick up	85		1.50	127.50
Data Acquisition	Data Acquisition Charge	1		225.00	225.00
Subtotal of Services					2,832.50
N-Gel-12	Lead 12lb	80	Sack	16.50	1,320.00T
Discount 10%	Discount 10%			-10.00%	-132.00
BG-Lite	Tail 13.8 lb/gal 50/50 Poz	56	Sack	16.50	924.00T
Discount 10%	Discount 10%			-10.00%	-92.40
Float Shoe w/fg	Float shoe with large ball 4 1/2	1		321.85	321.85T
LD Plug - 4 1/2"	LD Plug & Baffle - 4 1/2"	1		229.60	229.60T
Dye - 4880	Dye (Flou Pink 4880)	2	oz	14.00	28.00T
KCL	KCL Displacement	17		25.00	425.00T
Mud Flush (bug)	Mud Flush	2	lb	125.00	250.00T
Subtotal of Materials					2,974.05
					5,806.55

Please Remit Payment To:	Subtotal	\$5,806.55
Bison Oil Well Cementing, Inc. P.O. Box 29671 Thornton, CO 80229	Sales Tax (8.3%)	\$246.84
	Total	\$6,053.39
Billing Category # 1015 Unit # or Rig # R2 AFE # Addl. Info for Desc. LS CMT, Pancake Trust 13-20	Balance Due	\$6,053.39

RECEIVED

JAN 04 2012

Approved By mg

x 11090
 \$6,658.73

pc
pv

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-296-8149
 E-mail: bisonoil@qwest.com

REF. INVOICE # 10904

LOCATION Wheeler

FOREMAN Traws

TREATMENT REPORT

DATE <u>12-31-11</u>	WELL NAME <u>Panake Tract 13-20</u>	SECTION <u>20</u>	TWP <u>5S</u>	RGE <u>40W</u>	COUNTY <u>Greyhorne</u>	FORMATION
CHARGE TO <u>Excell</u>		OWNER <u>Noble</u>				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>Excell rig 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>85 miles</u>				
TIME ARRIVED ON LOCATION <u>10:30 pm</u> <u>reg 11 am</u>		TIME LEFT LOCATION <u>12:30</u>				

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 7/8</u>				
TOTAL DEPTH <u>1633</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
<u>PBTD 1567</u>	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TIDDING	
CASING DEPTH <u>1609</u>		TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	1100 THIP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN OF CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	15 MIN SIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB: MIRV Safety Circ pump 5 bbls of dye with 2% KCL 20 bbls of mud flush with 2% KCL MTP 8.2 sks of Noel-12 12.0 2.21 yd 12.09 gal/sk 24 bbls of mix or until dye is seen MTP 5 bbls of Bg-lite 13.8 lb/gal 1.33 yd 6.28 gal/sk 8 bbls mix water, drop plug displace 24.2 bbls with 2% KCL set plug shut well in clean up move to location

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS
 MIRV Safety Circ drop by MTP displace
 10:30 pm 11:54 am 12:02 pm 12:28 pm 12:10 pm 12:28 pm
 12:32 pm 10 200 psi
 12:36 pm 20 400 psi
 12:38 pm 24.2 1300 psi

12 bbls to the pit

[Signature]
 AUTHORIZATION TO PROCEED

12/31/11 DATE

KB 6 Ft

Casing: 7 inch

Well Name: Pancake Trust 13-20

Location: Sec 20, 5S, 40W, Cheyenne Co.

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
	0.00	0.00				
1	42.56	42.56	-387.06	-344.50	17#STC	Centralizer & Baffle Plate
2	42.38	84.94	-344.50	-302.12	17#STC	
3	42.45	127.39	-302.12	-259.67	17#STC	
4	41.94	169.33	-259.67	-217.73	17#STC	
5	43.24	212.57	-217.73	-174.49	17#STC	
6	41.86	254.43	-174.49	-132.63	17#STC	
7	41.95	296.38	-132.63	-90.68	17#STC	
8	42.25	338.63	-90.68	-48.43	17#STC	
9	42.43	381.06	-48.43	-6.00	17#STC	
10						
11						
12						
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22						
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27						
28						
29						
30						
31						
TOTAL	381.06					

Jts Ran 9
Meas. 381.06
Set @ 387.06
Aprox TD @ 392
PBSD @ 344.50
Threads on 382.84

KB-GL: 6 Ft

Casing: 4.5 11.6 # J-55

Well Name: Pancake Trust 13-20

Location: Sec 20, 5S, 40W, Cheyenne Co. KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	Wt/ Grade	Description
1	0.92	0.92	-1609.19	-1608.27		AFU SHOE
2	41.13	42.05	-1608.27	-1567.14	11.6#J-55	Centralizer & Latch
3	40.68	82.73	-1567.14	-1526.46		Centralizer
4	43.25	125.98	-1526.46	-1483.21		Centralizer
5	43.42	169.40	-1483.21	-1439.79		Centralizer
6	41.71	211.11	-1439.79	-1398.08		Centralizer
7	43.24	254.35	-1398.08	-1354.84		Centralizer
8	33.45	287.80	-1354.84	-1321.39		Centralizer
9	41.08	328.88	-1321.39	-1280.31		Centralizer
10	41.29	370.17	-1280.31	-1239.02		
11	43.28	413.45	-1239.02	-1195.74		
12	43.23	456.68	-1195.74	-1152.51		
13	41.26	497.94	-1152.51	-1111.25		
14	41.74	539.68	-1111.25	-1069.51		
15	41.72	581.40	-1069.51	-1027.79		
16	33.64	615.04	-1027.79	-994.15		
17	43.34	658.38	-994.15	-950.81		
18	41.02	699.40	-950.81	-909.79		
19	42.91	742.31	-909.79	-866.88		
20	43.31	785.62	-866.88	-823.57		
21	43.63	829.25	-823.57	-779.94		
22	43.70	872.95	-779.94	-736.24		
23	41.02	913.97	-736.24	-695.22		
24	43.25	957.22	-695.22	-651.97		
25	42.15	999.37	-651.97	-609.82		
26	41.13	1040.50	-609.82	-568.69		
27	43.33	1083.83	-568.69	-525.36		
28	43.40	1127.23	-525.36	-481.96		
29	42.88	1170.11	-481.96	-439.08		
30	41.31	1211.42	-439.08	-397.77		
31	44.05	1255.47	-397.77	-353.72		
32	46.36	1301.83	-353.72	-307.36		
33	42.99	1344.82	-307.36	-264.37		
34	41.30	1386.12	-264.37	-223.07		
35	43.01	1429.13	-223.07	-180.06		
36	44.22	1473.35	-180.06	-135.84		
37	43.26	1516.61	-135.84	-92.58		
38	43.20	1559.81	-92.58	-49.38		
39	43.38	1603.19	-49.38	-6.00		
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83						
84						
85						
TOTAL		1603.19				

JTs Ran 38
 Meas w/shoe 1603.19
 Set @ 1609.19
 PBTD @ 1567.14
 Threads On 1610.58