



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072813

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 035206

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL

DATE <u>1-9-12</u>	SEC <u>12</u>	TWP. <u>13 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:15 PM</u>
LEASE FEED LOT	WELL # <u>1</u>	LOCATION <u>HAYS KS - 3^N - 4^W - 100' AC 15</u>			COUNTY <u>ELLIS</u>	STATE <u>K</u>	
OLD OR NEW: (Circle one)		SOUTH-EAST THRU GAS FEED LOT CONTINUED					

CONTRACTOR EAST THRU FEED LOT, LEASER ON EAST SIDE OWNER of THE FEED LOT

TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 5/8</u>	DEPTH <u>270.94</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15 FT</u>	
PERFS.	
DISPLACEMENT <u>1.2 bbl</u>	

CEMENT	
AMOUNT ORDERED <u>150 SK</u>	
<u>3% CC - 29 bbl</u>	

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.5</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.30</u>	<u>291.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.5</u>
MILEAGE	<u>33 X 158 X 11</u>			<u>572.54</u>
				TOTAL <u>3721.29</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Bob Smith</u>
# <u>409</u>	HELPER <u>Todd</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Travis from Jerry</u>
BULK TRUCK	
#	DRIVER <u>Chris</u>

REMARKS:

CMT CIRCULATED TO SURFACE

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>4</u>	<u>22</u> @ <u>7.00</u> <u>154.00</u>
MANIFOLD <u>1</u>	@ <u>325.00</u> <u>325.00</u>
<u>2% release</u>	@ <u>4.00</u> <u>122.00</u>
	@
TOTAL <u>1813.00</u>	

CHARGE TO: CIA-MAR OIL COMP.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.

ALLIED CEMENTING CO., LLC. 034542

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks.

DATE <i>1-15-2006</i>	SEC. <i>12</i>	TWP. <i>13 S</i>	RANGE <i>19 W</i>	CALLED OUT	ON LOCATION	JOB START <i>8:30 PM</i>	JOB FINISH <i>9:00 PM</i>
LEASE <i>Feedlot</i>	WELL # <i>1</i>	LOCATION <i>Hays 3N 3W 1/4 S1N10</i>			COUNTY <i>FINN</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Royal DRLG. Rig #2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* TD. *3798*

CASING SIZE *8 5/8* DEPTH *221*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2 X-H* DEPTH *1466*

TOOL DEPTH

PRES. MAX *300#* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS:

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED *220 SX 60 4% GEL*
1/4 # F10- Seal per SX

COMMON *132 SX* @

POZMIX *80 SX* @

GEL *9 SX* @

CHLORIDE @

ASC @

F10- Seal LBS @

HANDLING *220 SX TOTALMITE* @

MILEAGE *6 TON Mile* @

EQUIPMENT

PUMP TRUCK CEMENTER *GILMAN*

417 HELPER *Woody*

BULK TRUCK

473 DRIVER *RON*

BULK TRUCK

DRIVER

REMARKS:

- 25 SX @ 1466*
- 100 SX @ 678*
- 40 SX @ 270*
- 10 SX @ 40' wiper Plug*
- 15 SX @ Mouse Hole*
- 30 SX @ Rat Hole*

HANK'S

CHARGE TO: *CLA-MAR OIL CO.*

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE *5 mi HV* @ *2.00*

MANIFOLD *6 mt. LV.* @ *4.00*

TOTAL

PLUG & FLOAT EQUIPMENT

8 5/8 Wiper Plug @

@

@

@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



Dual Induction Log

DIGITAL LOG (785) 625-3858

15-051-26,247-00-00

API No.	Company	Cla-Mar Oil Company
	Well	Feedlot No. 1
	Field	Bruil
	County	Ellis
	State	Kansas
Location	330' FNL & 400' FWL	
Sec: 12	Twp: 13 S	Rge: 19 W
Permanent Datum	Ground Level	Elevation 2086
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
		Other Services CNL/CDL MEL
		Elevation K.B. 2093 D.F. G.L. 2086

Date	1/15/2012
Run Number	One
Depth Driller	3798
Depth Logger	3797
Bottom Logged Interval	3796
Top Log Interval	200
Casing Driller	8.625 @ 221
Casing Logger	219
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	6.000
Density / Viscosity	9.5 48
pH / Fluid Loss	9.0 10.6
Source of Sample	Flowline
Rm @ Meas. Temp	.65 @ 50
Rmf @ Meas. Temp	.49 @ 50
Rmc @ Meas. Temp	.88 @ 50
Source of Rmf / Rmc	Charts
Rm @ BHT	.28 @ 116
Operating Rig Time	4 Hours
Max Rec. Temp. F	116
Equipment Number	91
Location	Hays
Recorded By	K. Bange
Witnessed By	Neal A. LaFon

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

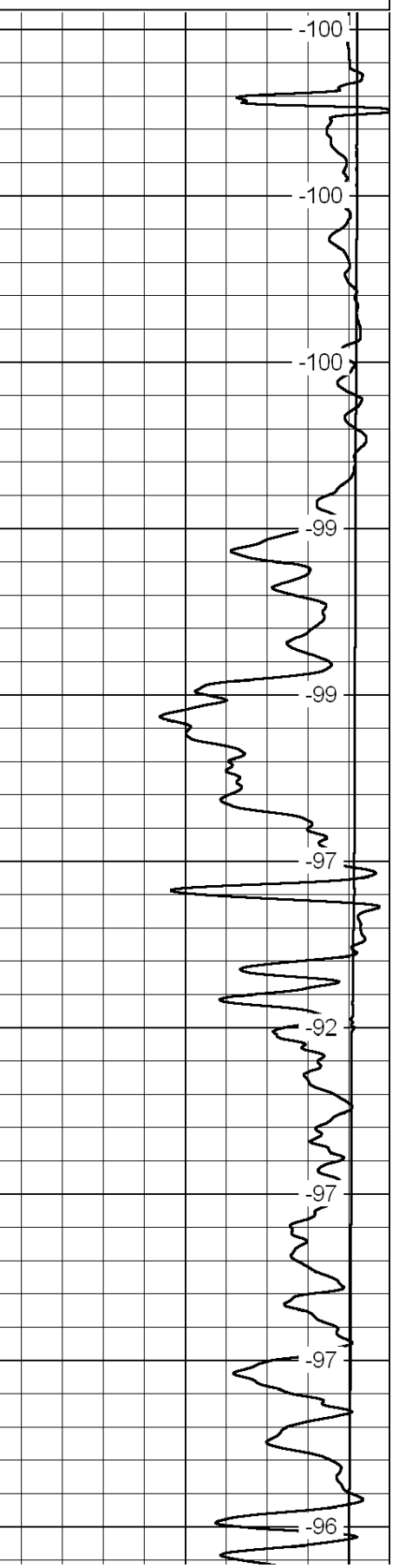
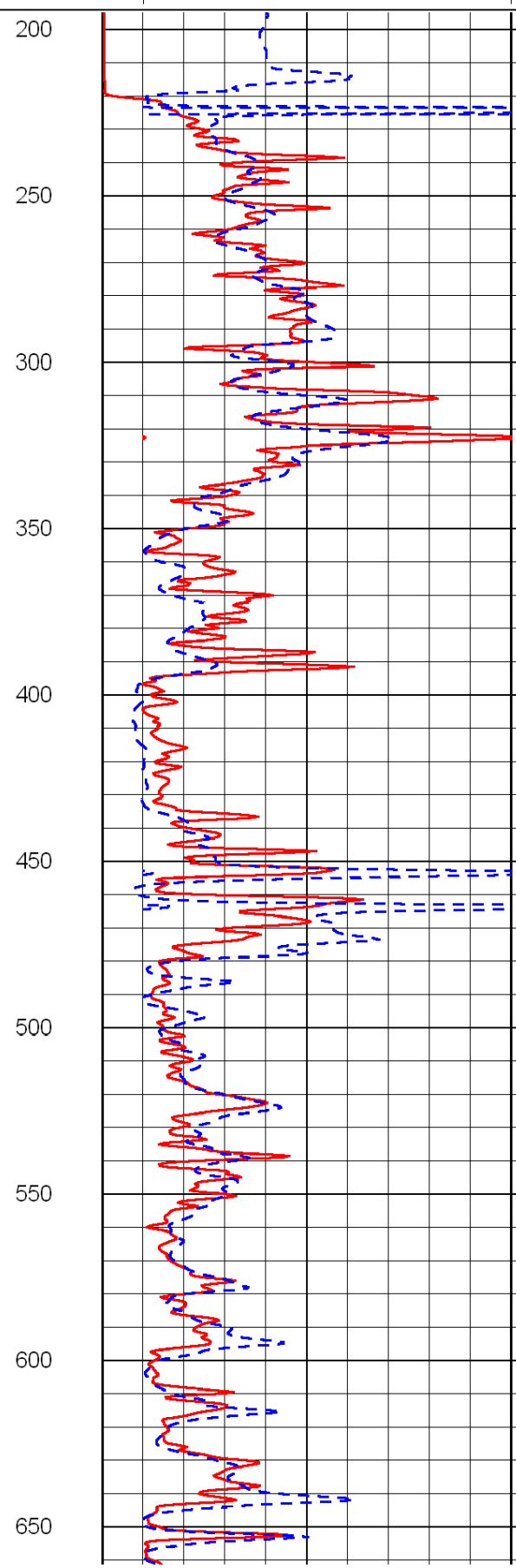
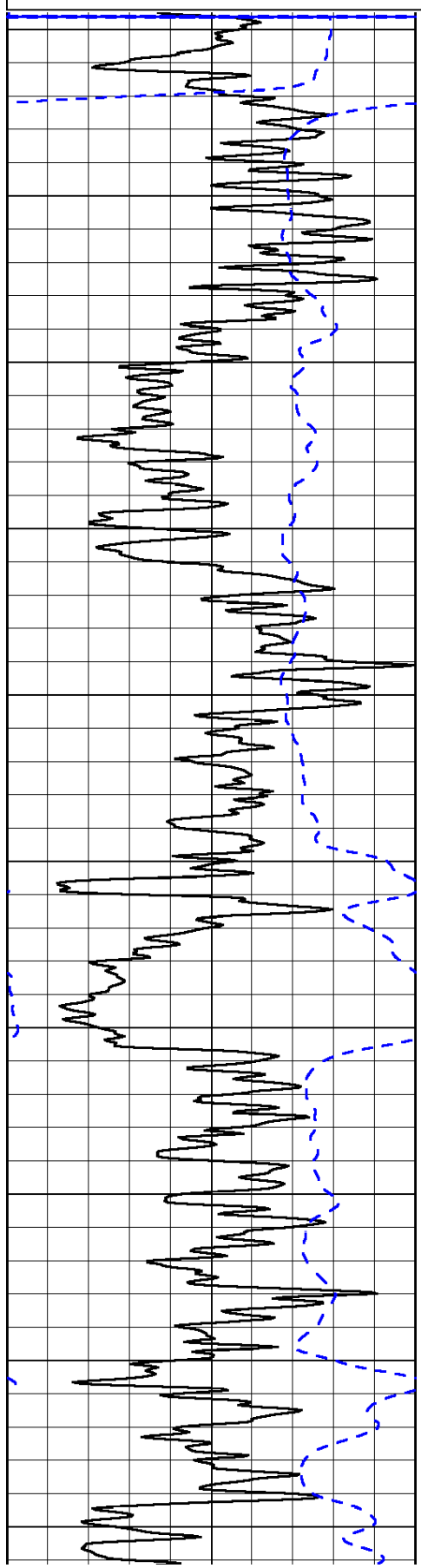
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 (785) 625-3858

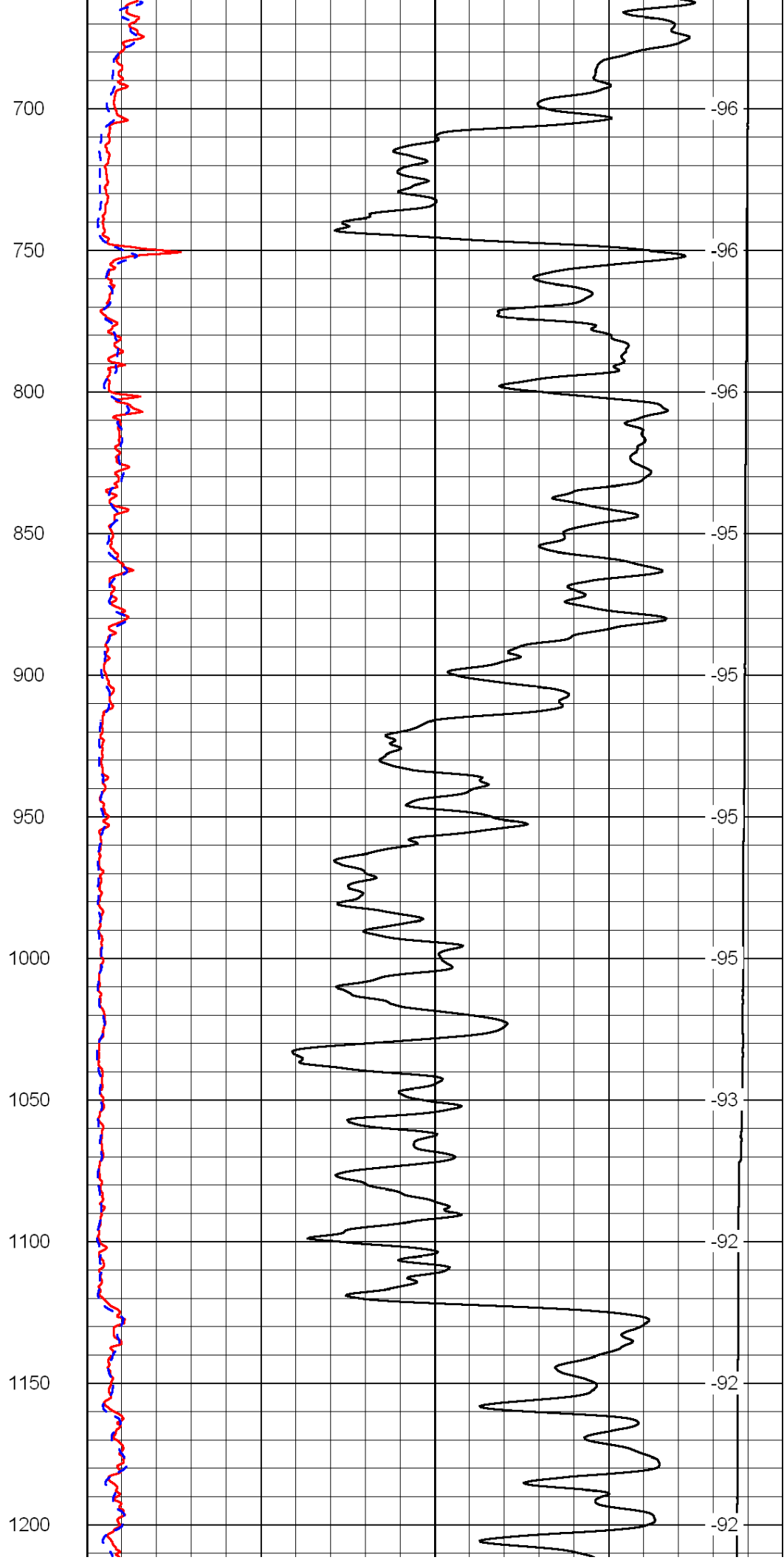
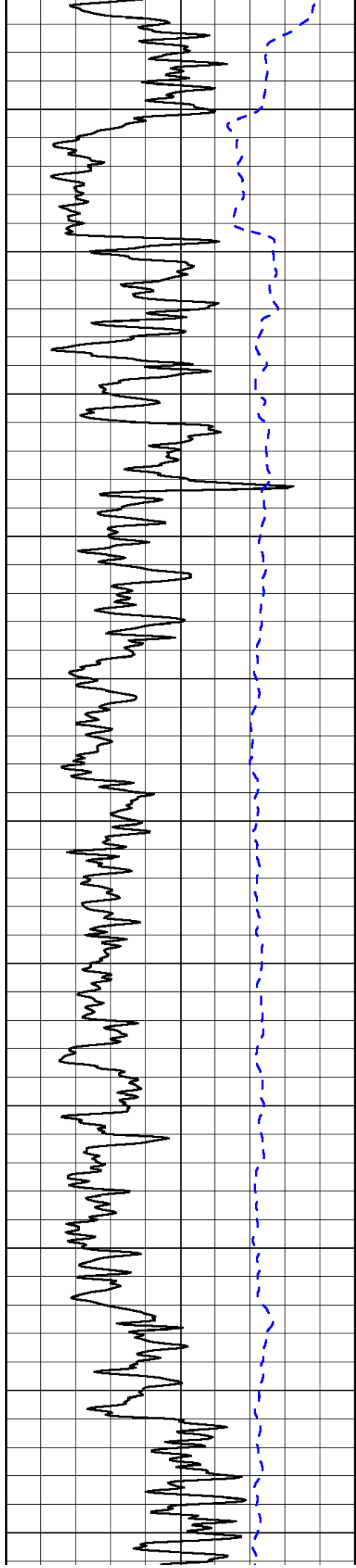
Hays, N to Feedlot rd, 4 W to Hyacinth
 S to Mill entrance, E through fenceline,
 NW into

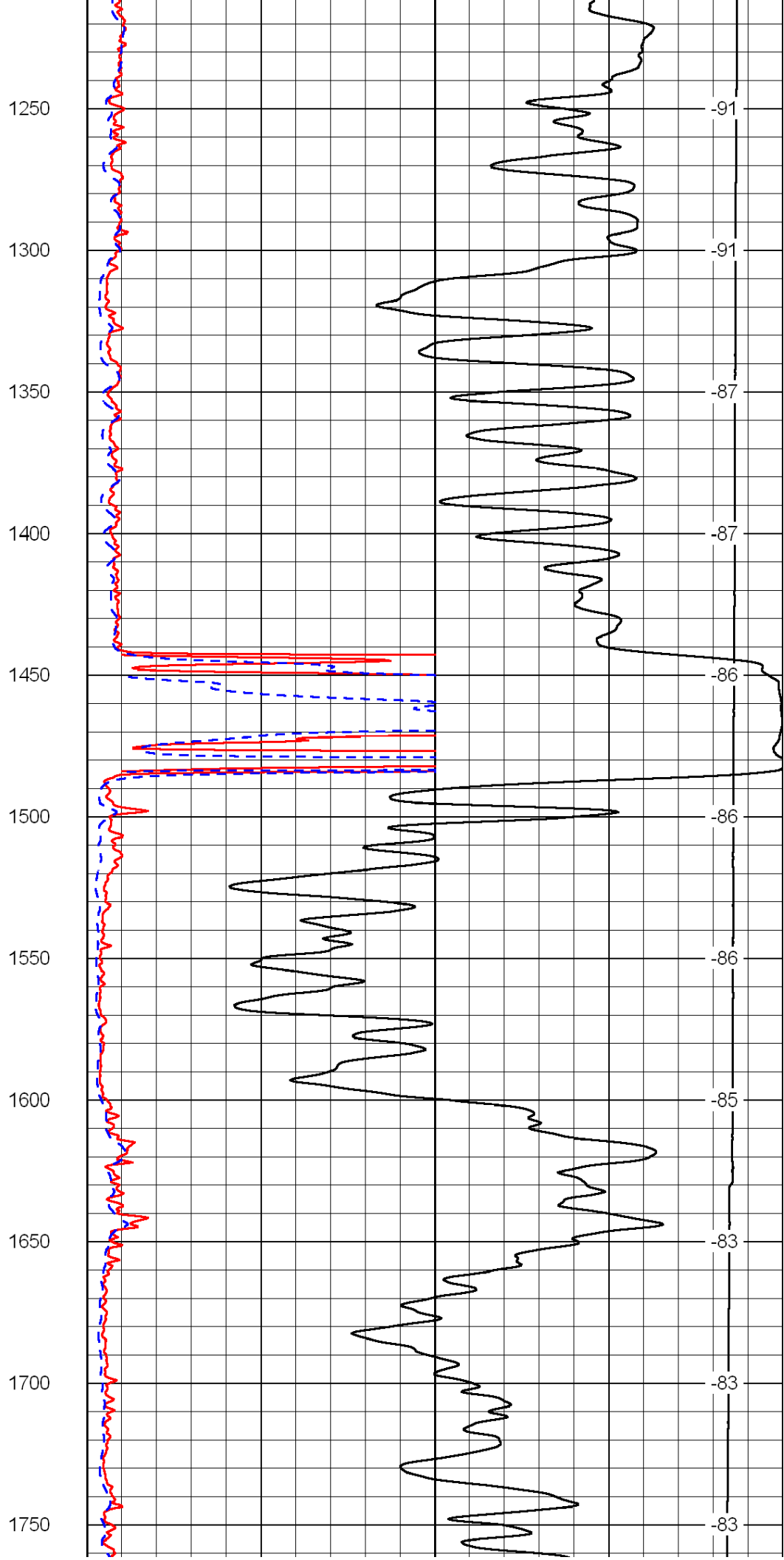
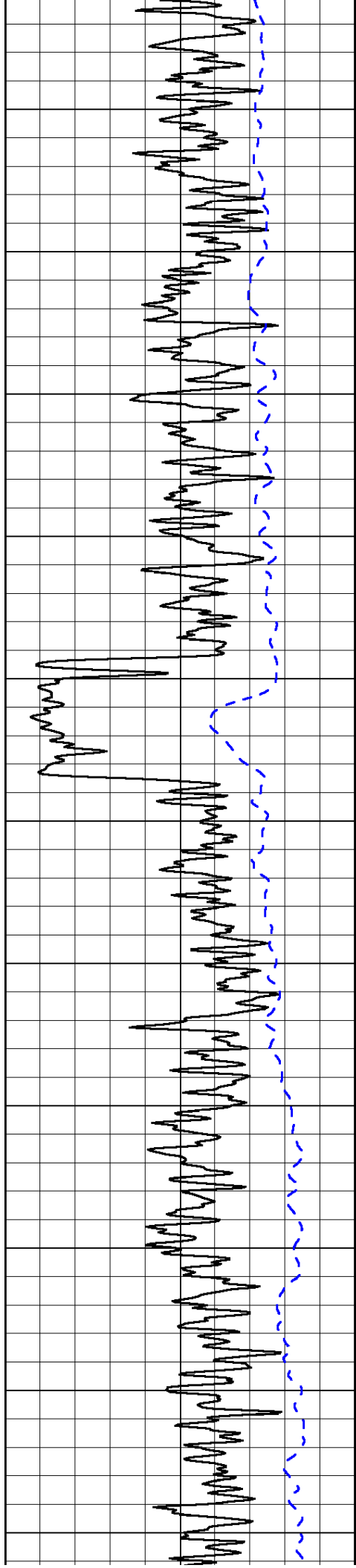
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-200	SP (mV)	0

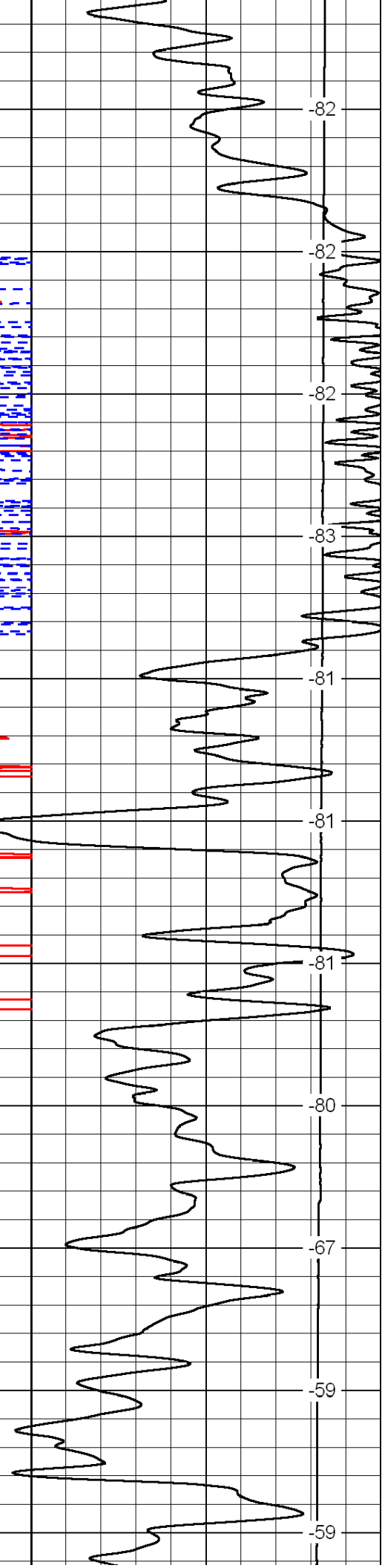
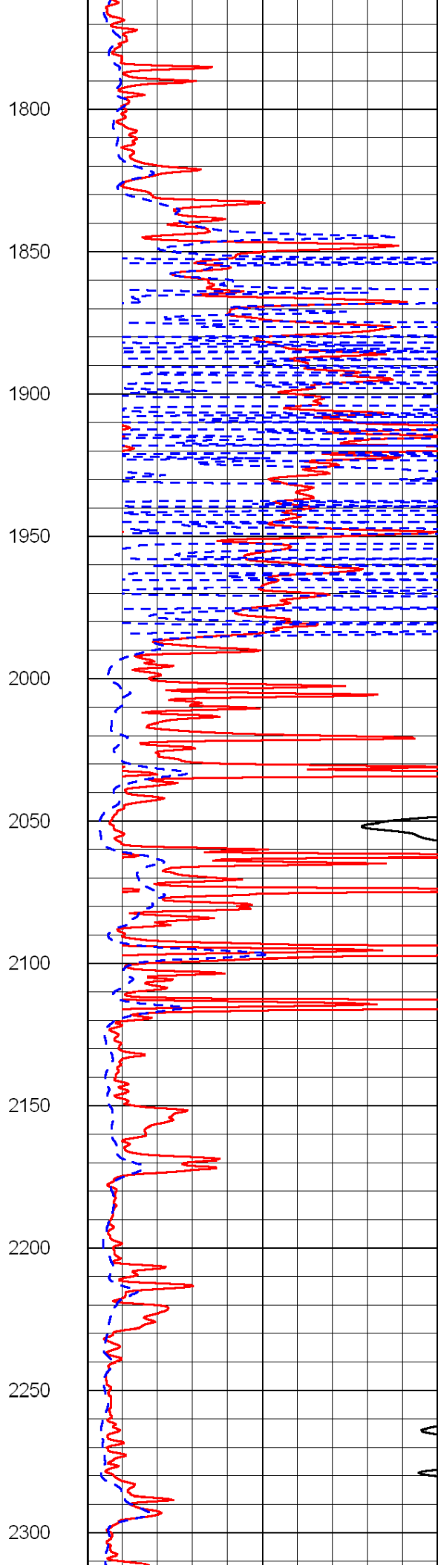
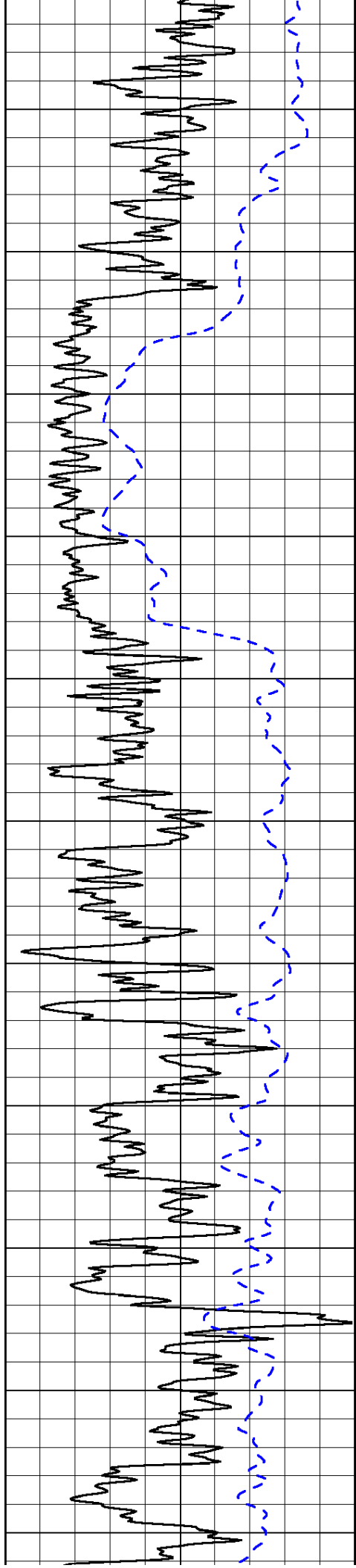
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0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

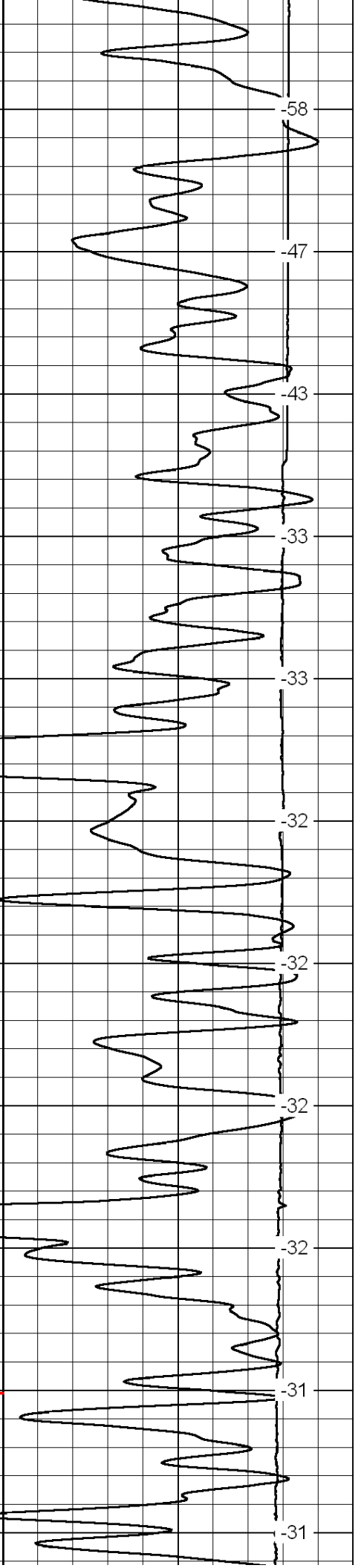
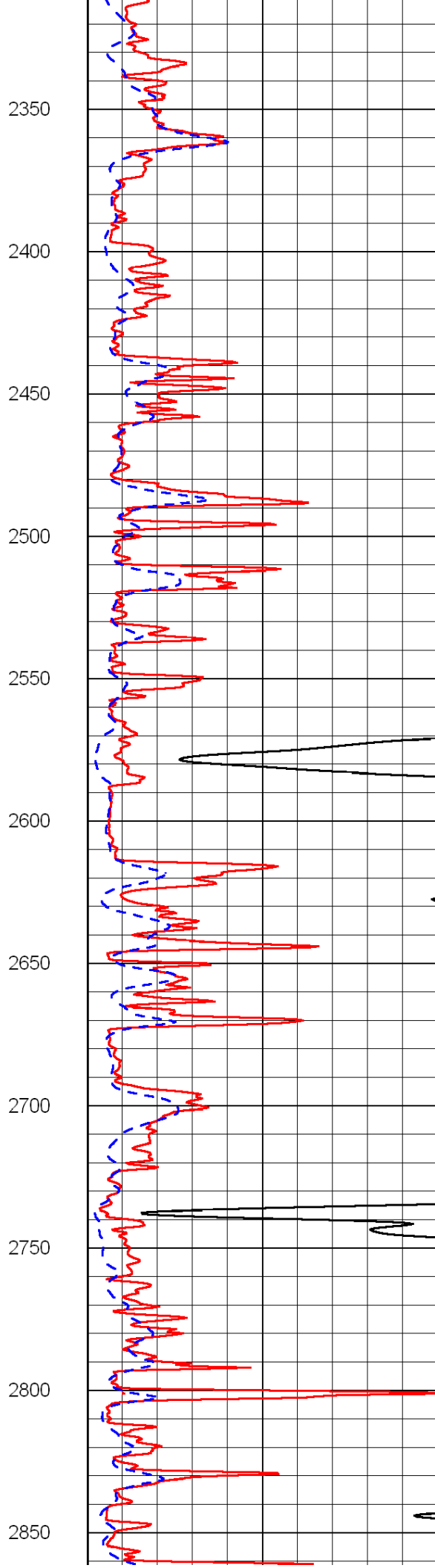
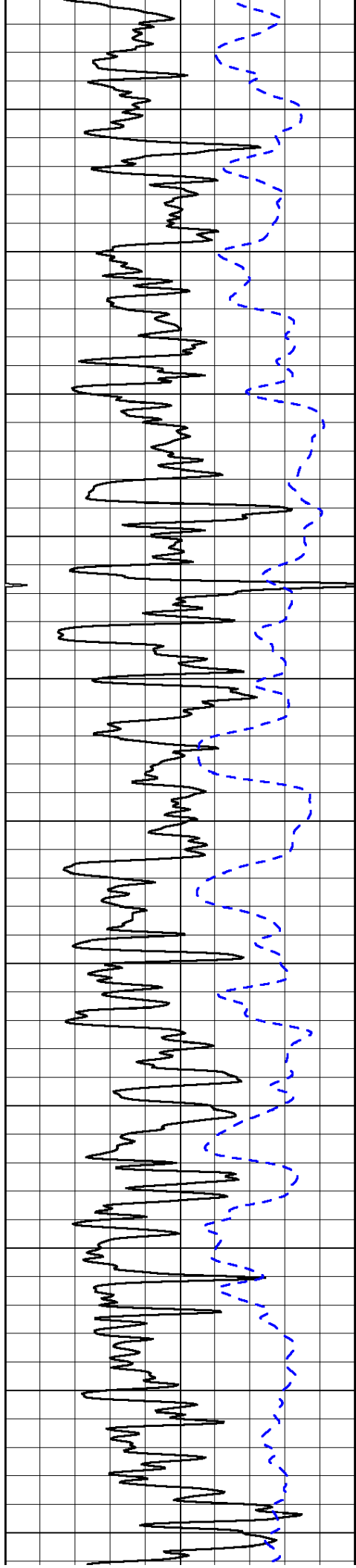
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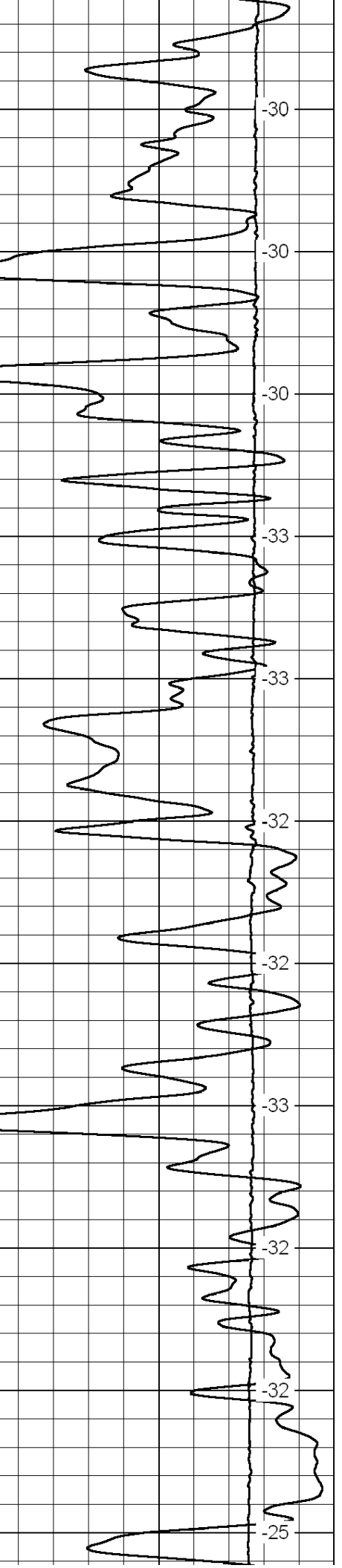
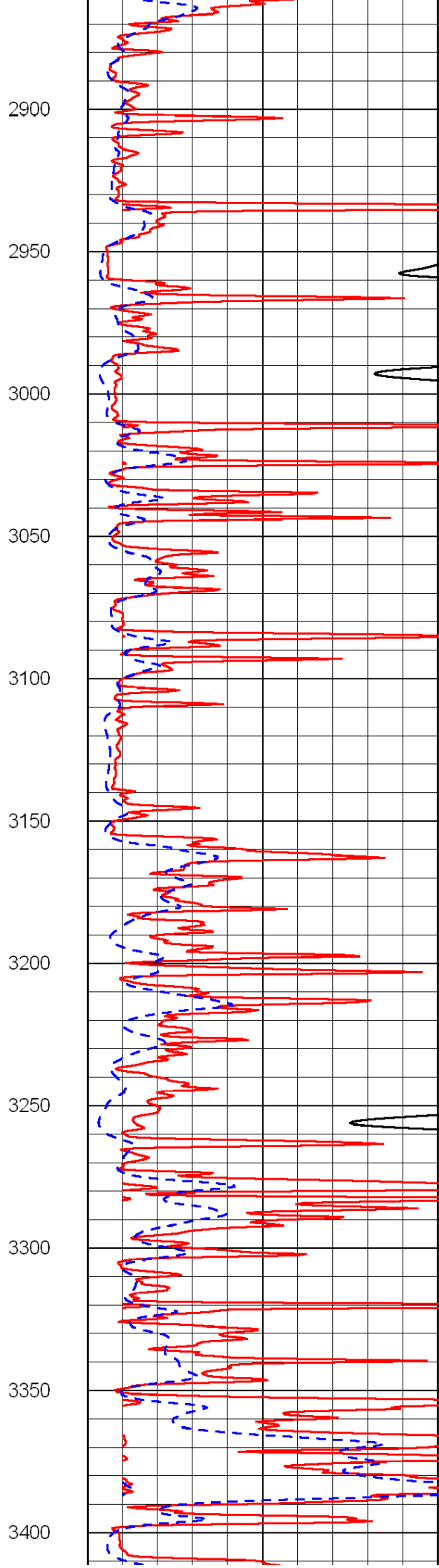
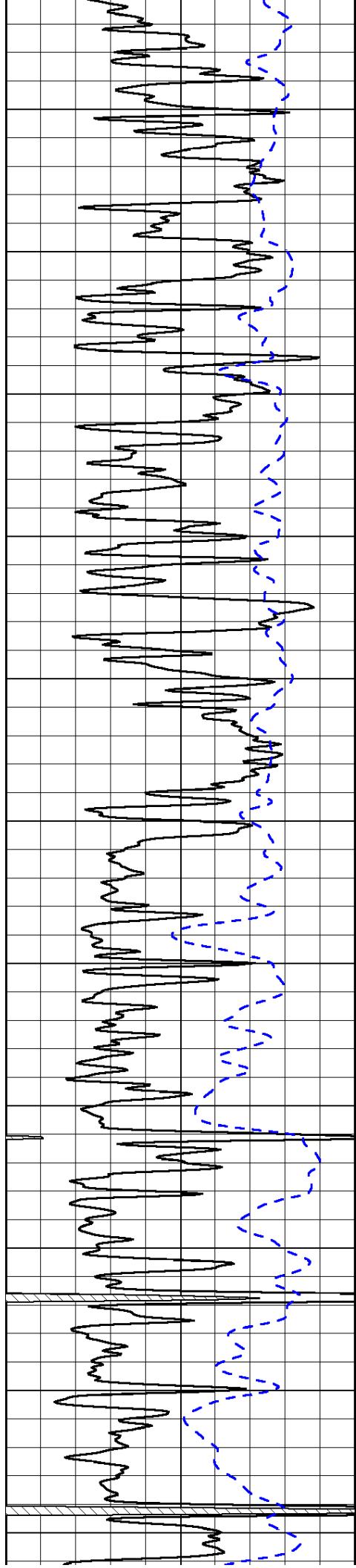


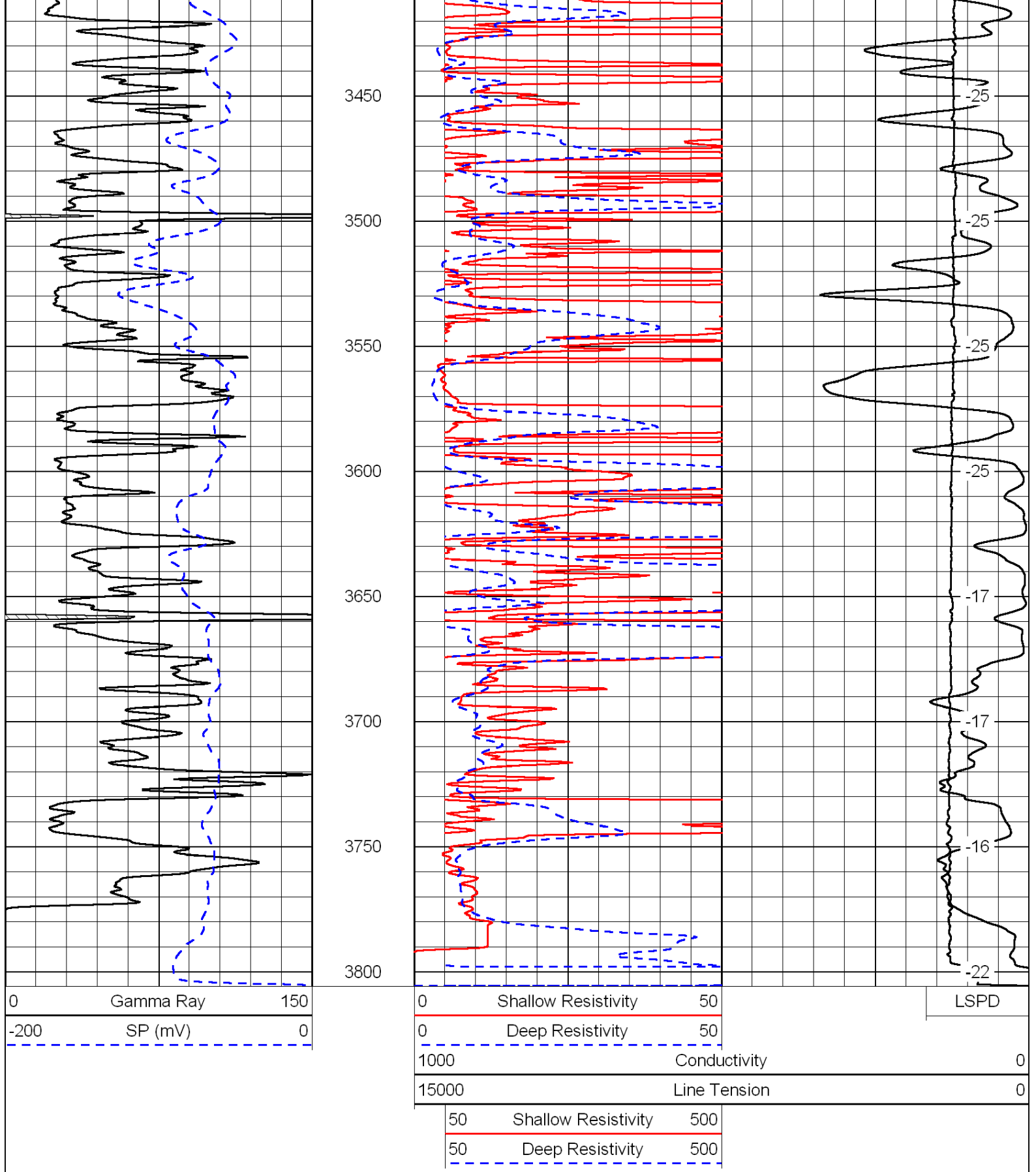




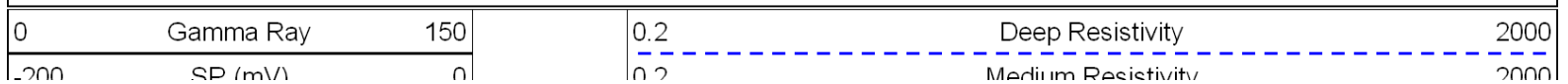








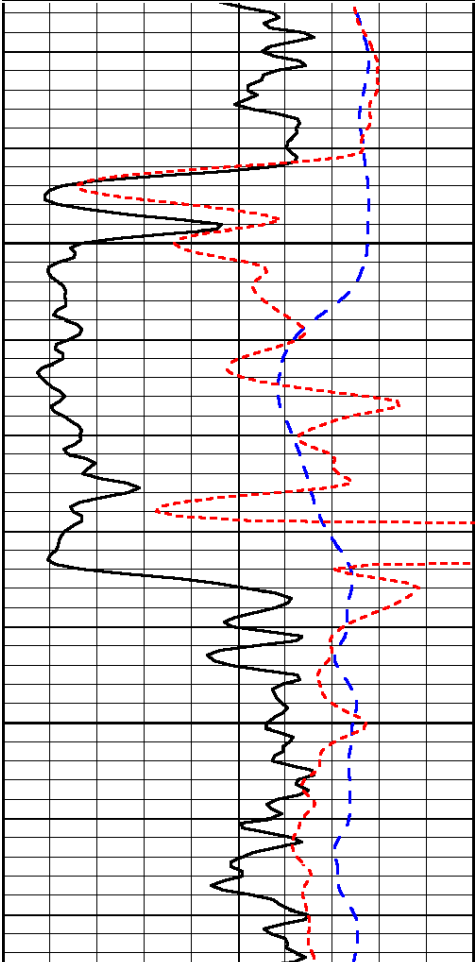
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 Charted by: Depth in Feet scaled 1:240



200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

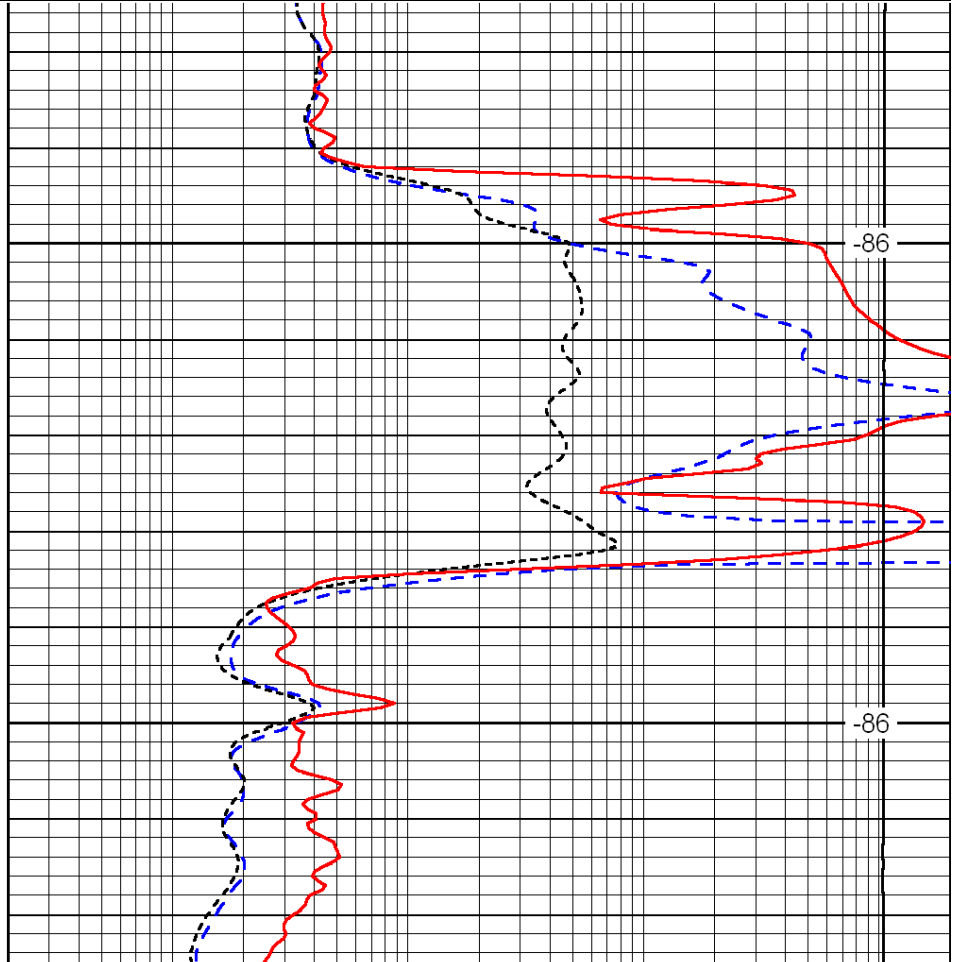
LSPD



1450

1500

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



-86

-86

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

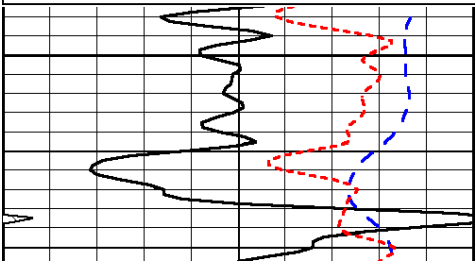
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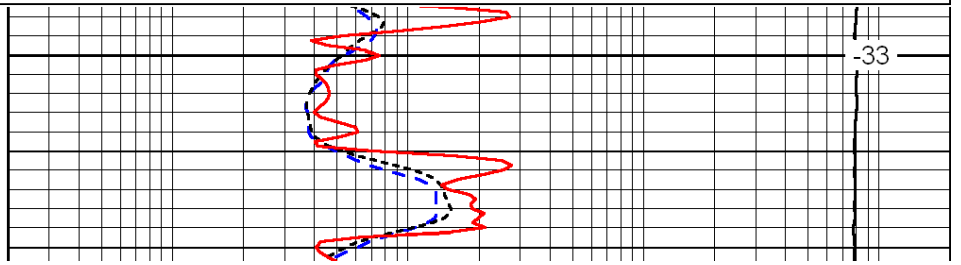
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-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

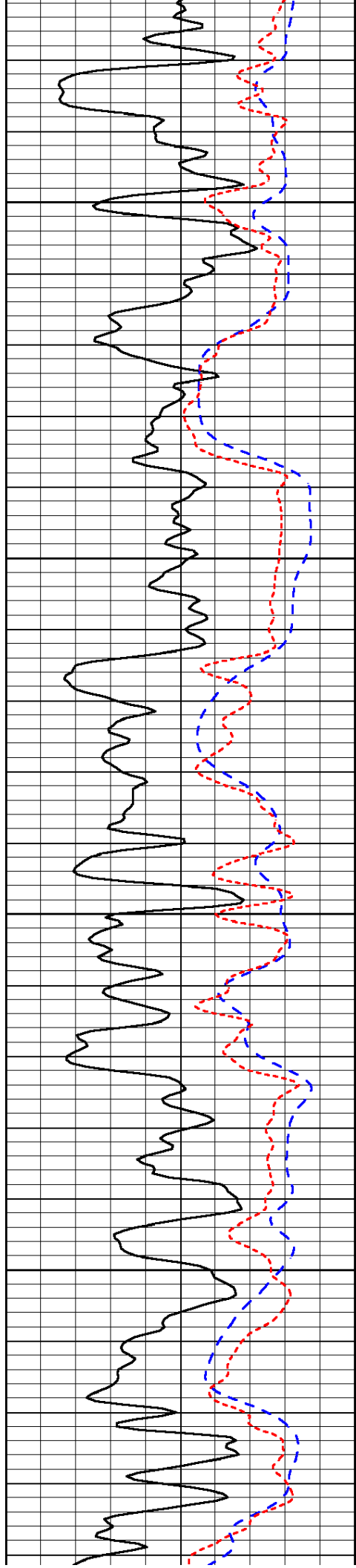
LSPD



2500



-33

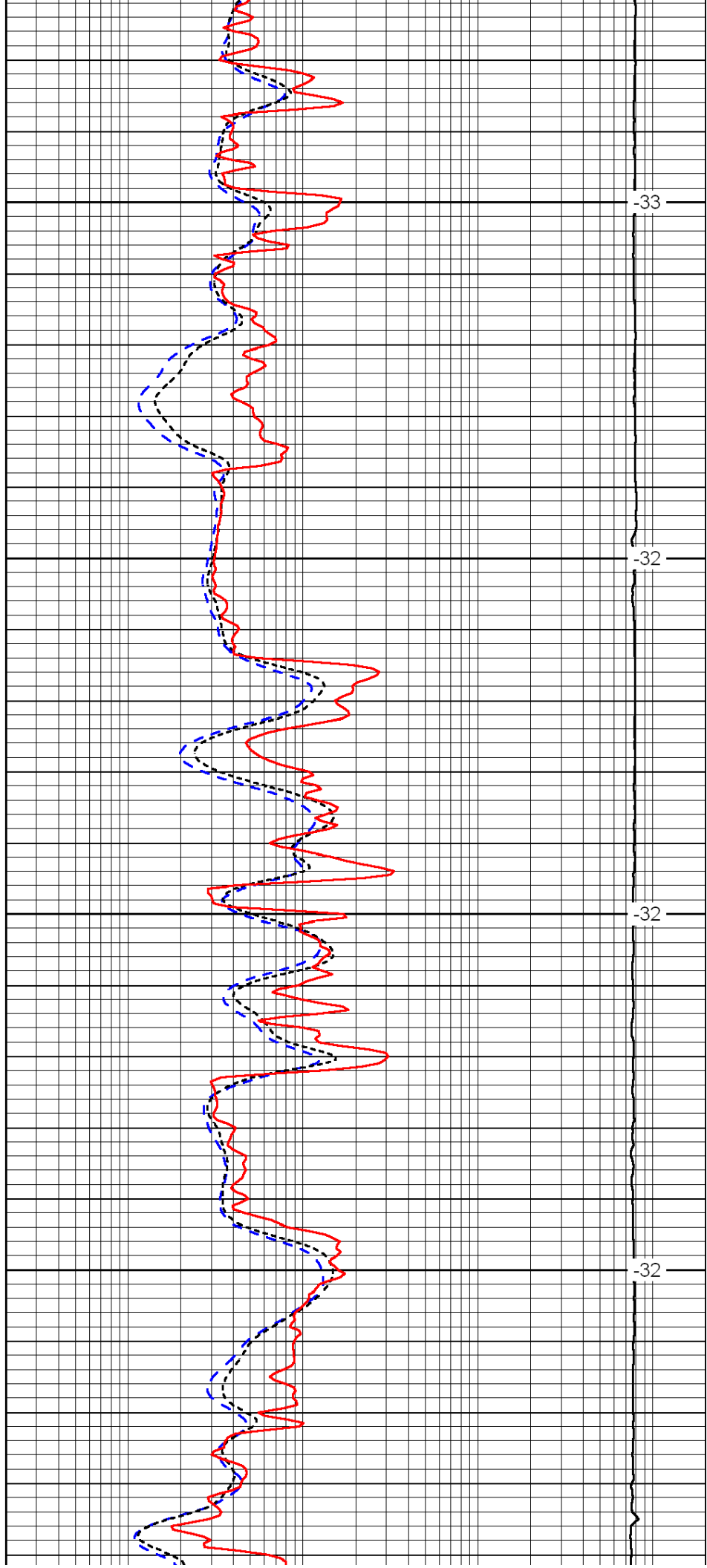


2550

2600

2650

2700

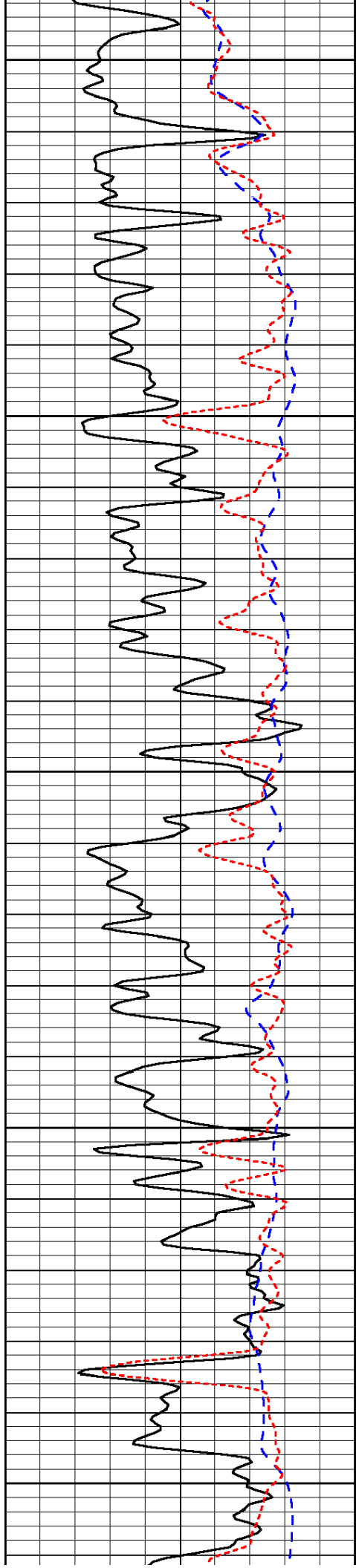


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-32

-32

-32



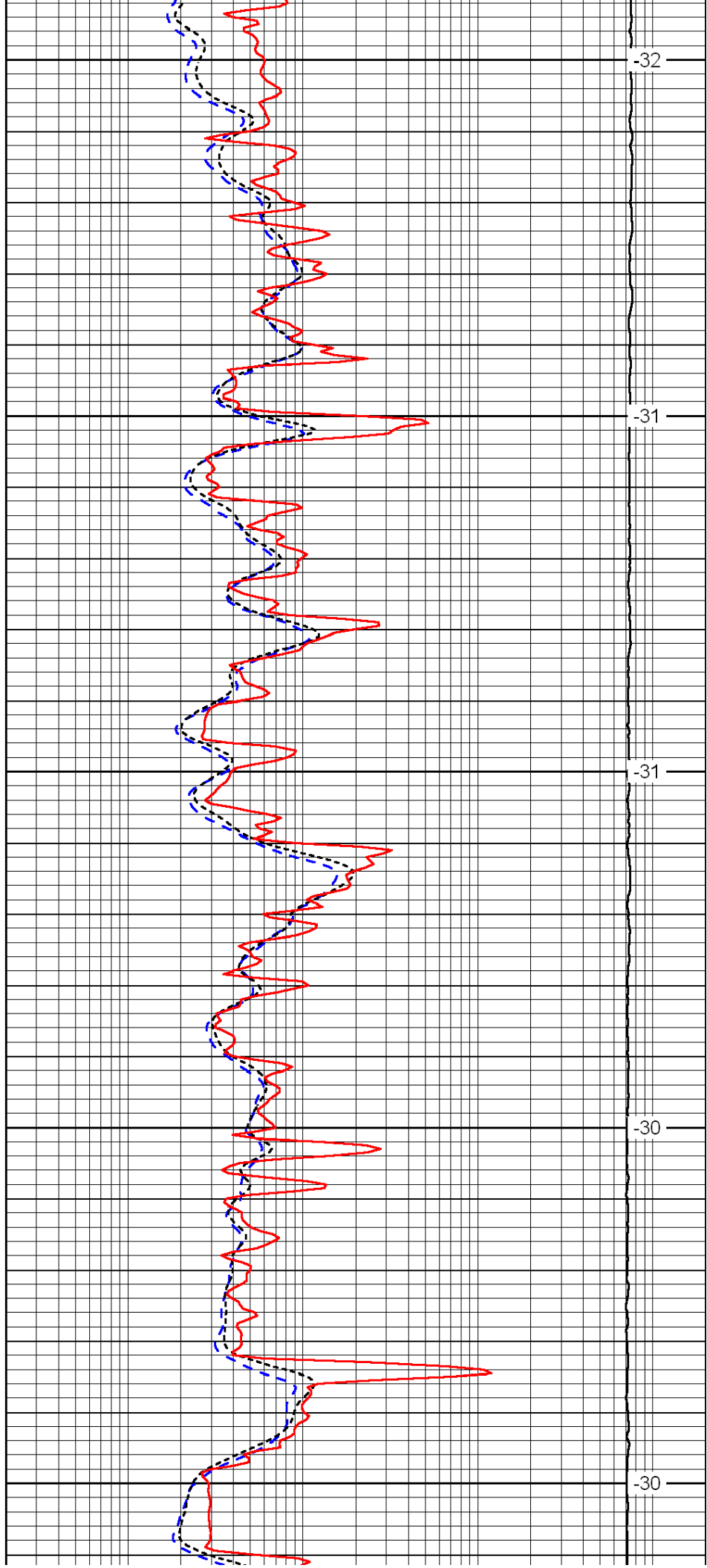
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2800

2850

2900

2950



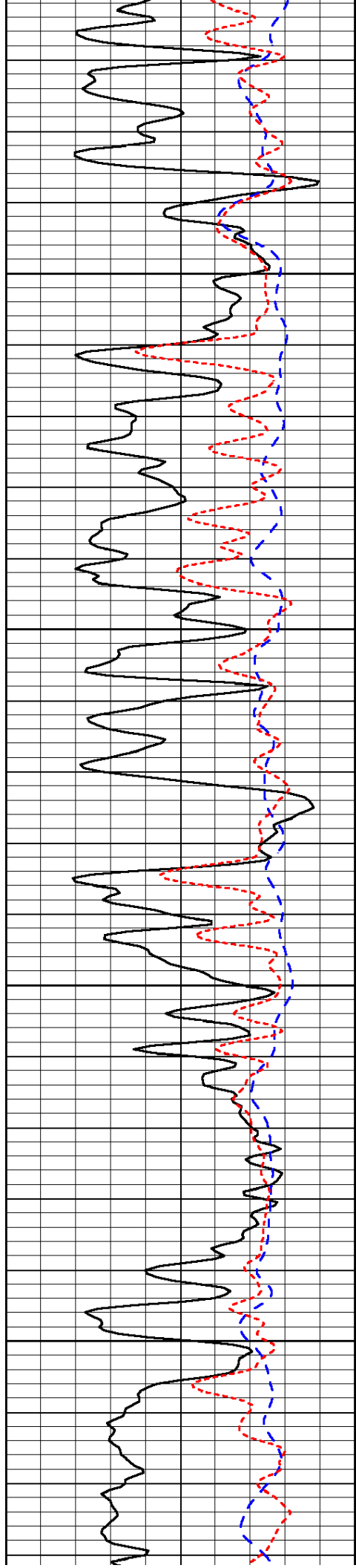
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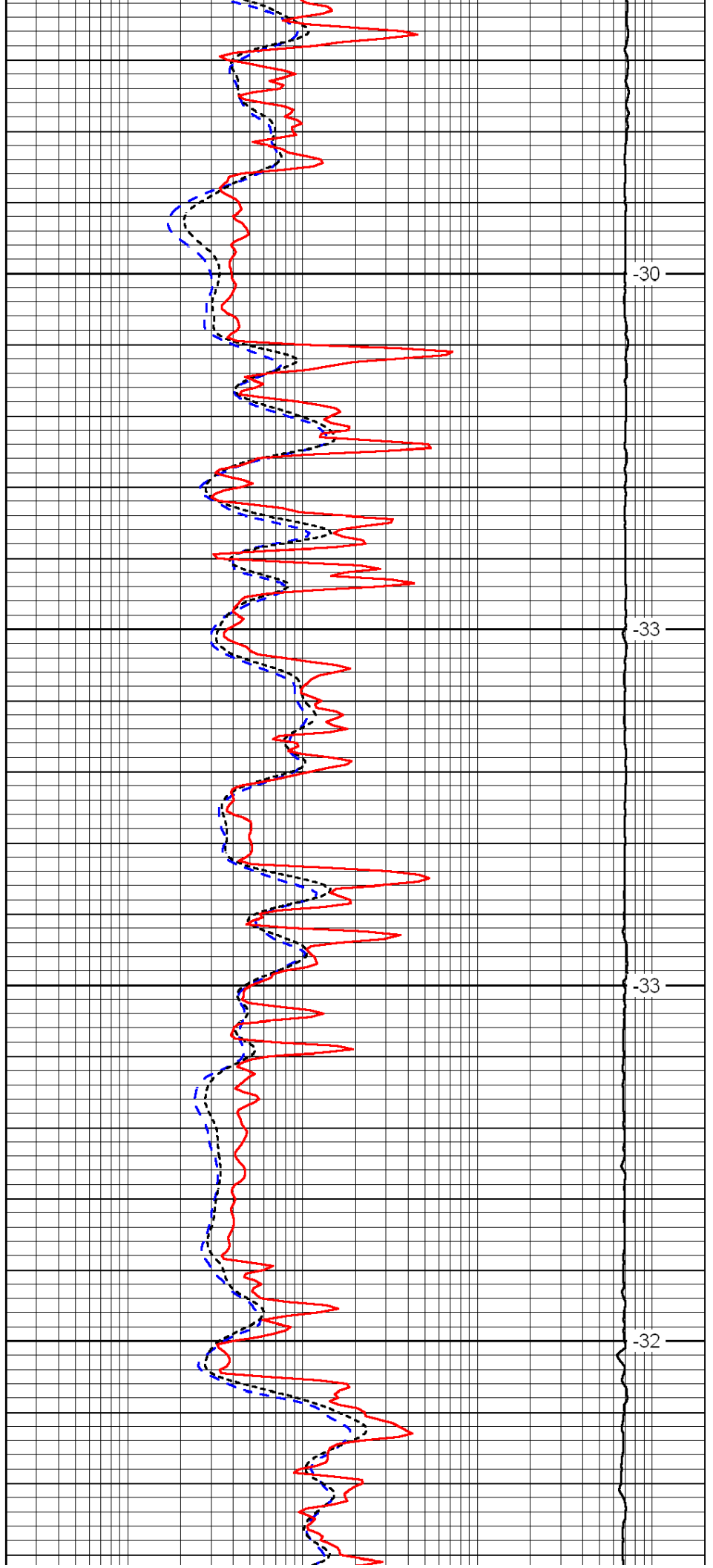


3000

3050

3100

3150

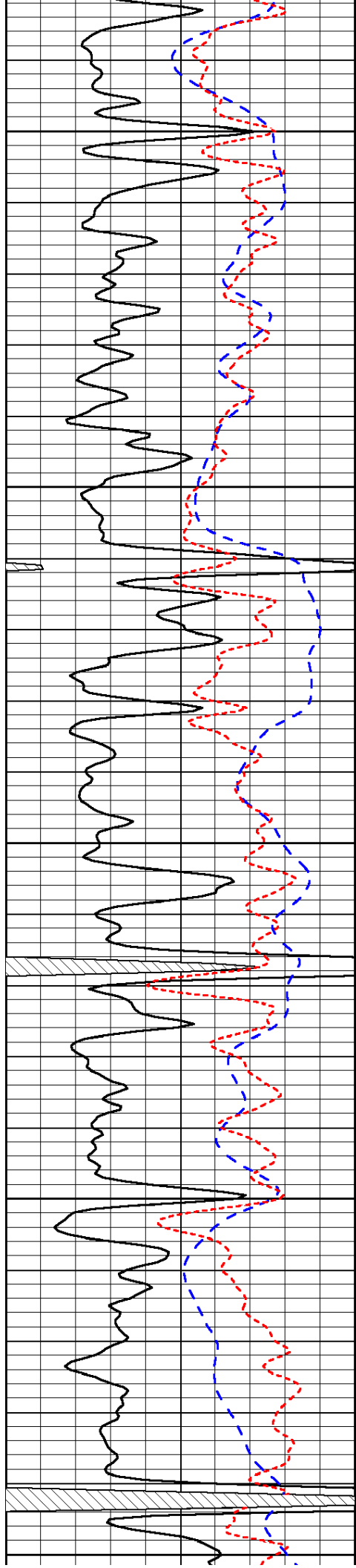


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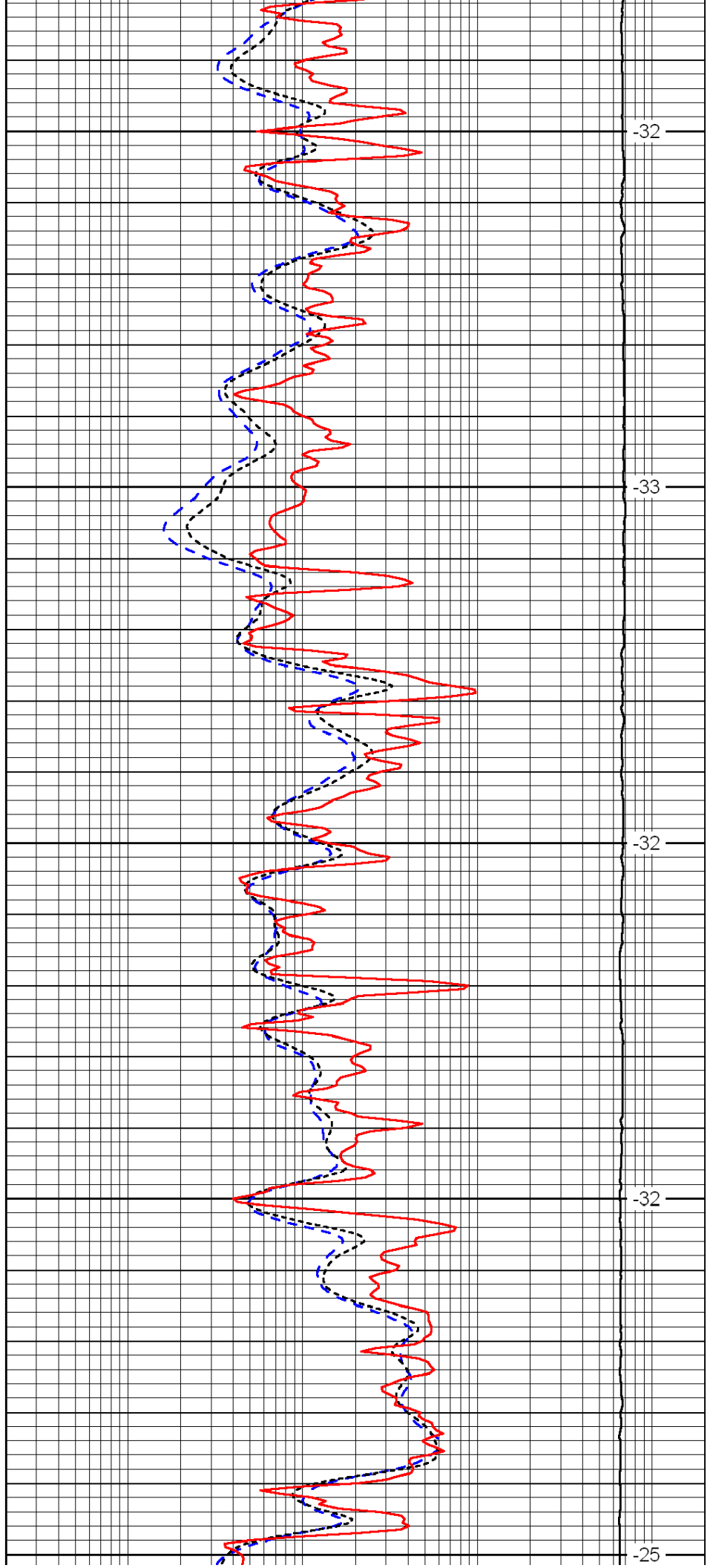
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3250

3300

3350

3400



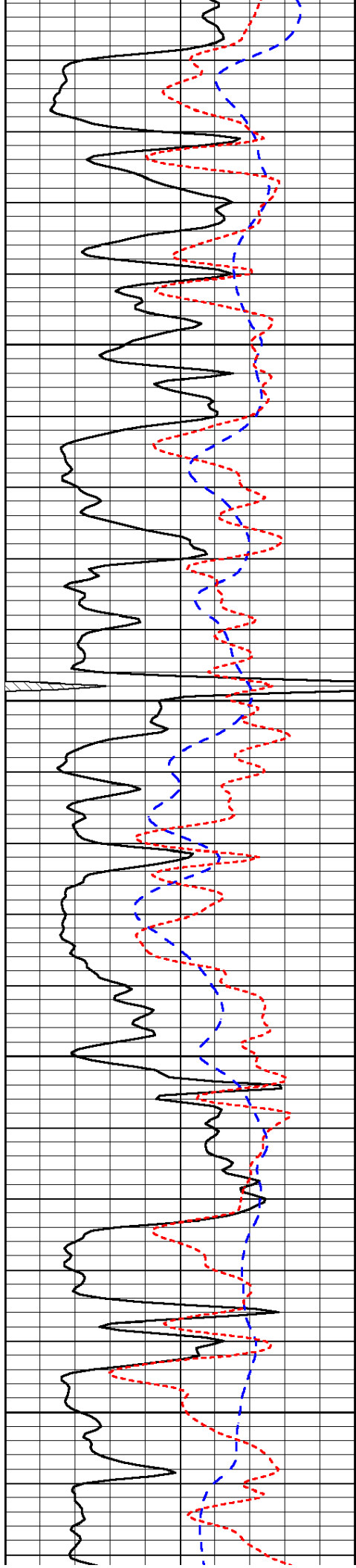
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-32

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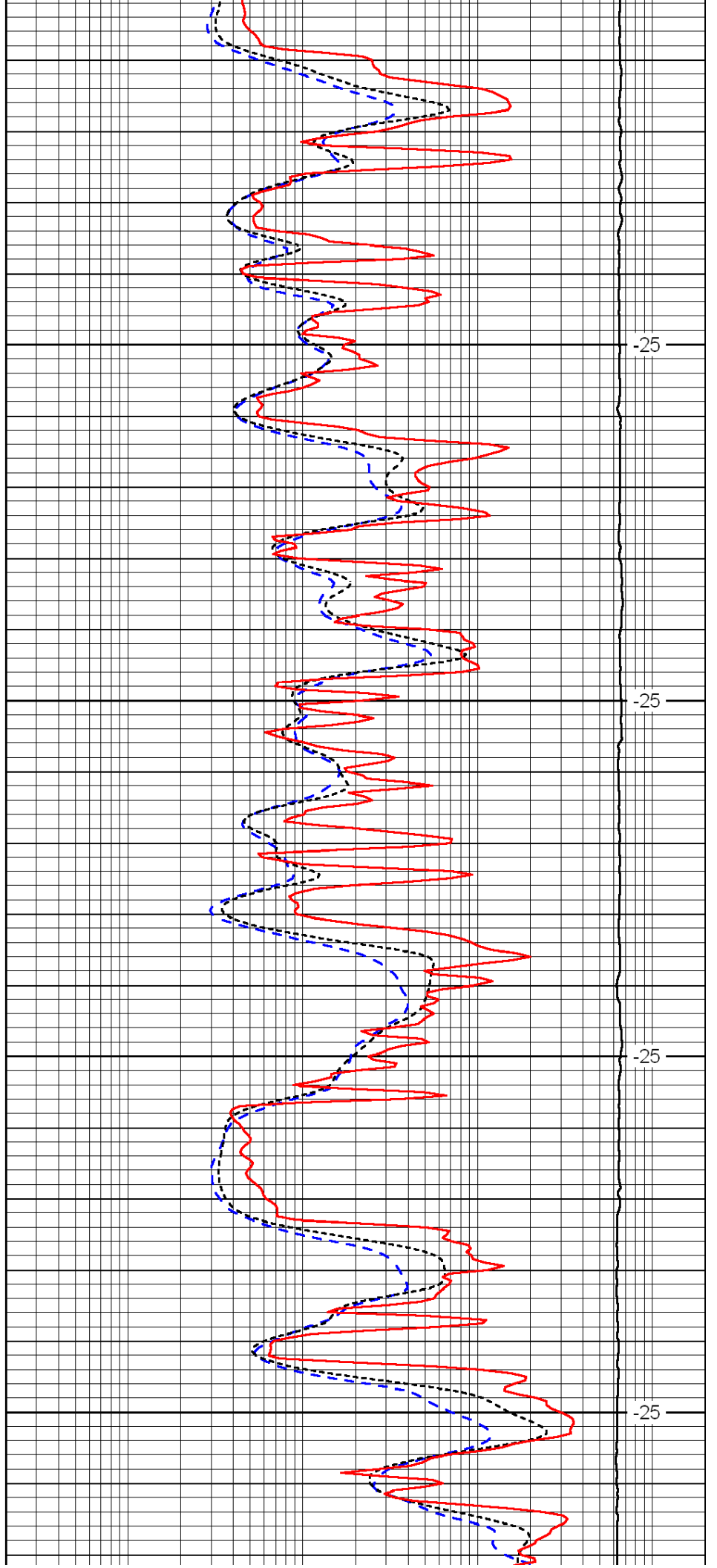


3450

3500

3550

3600

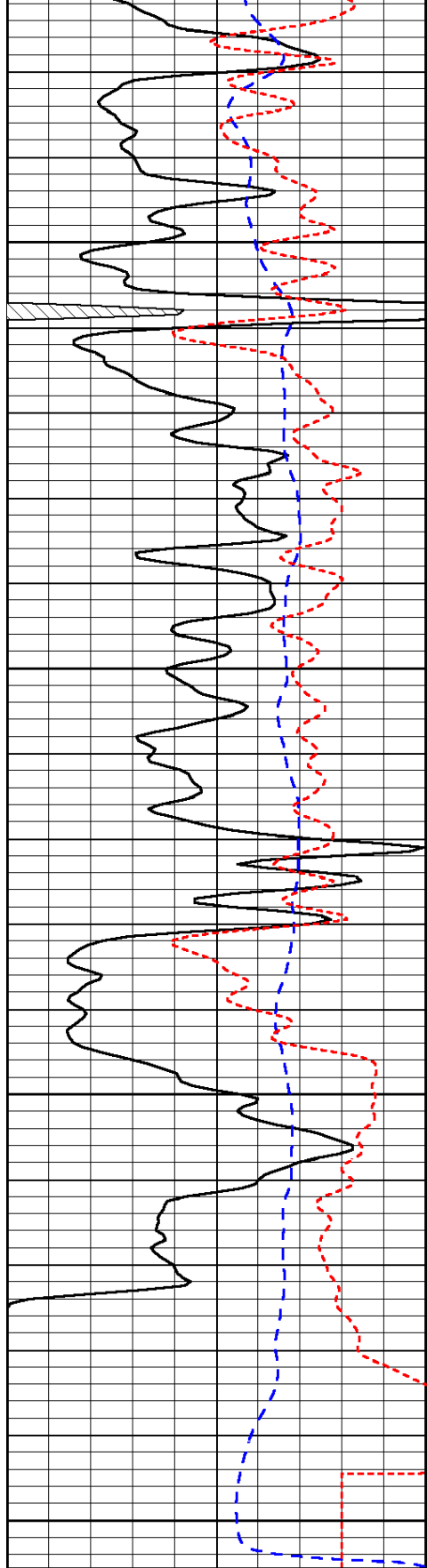


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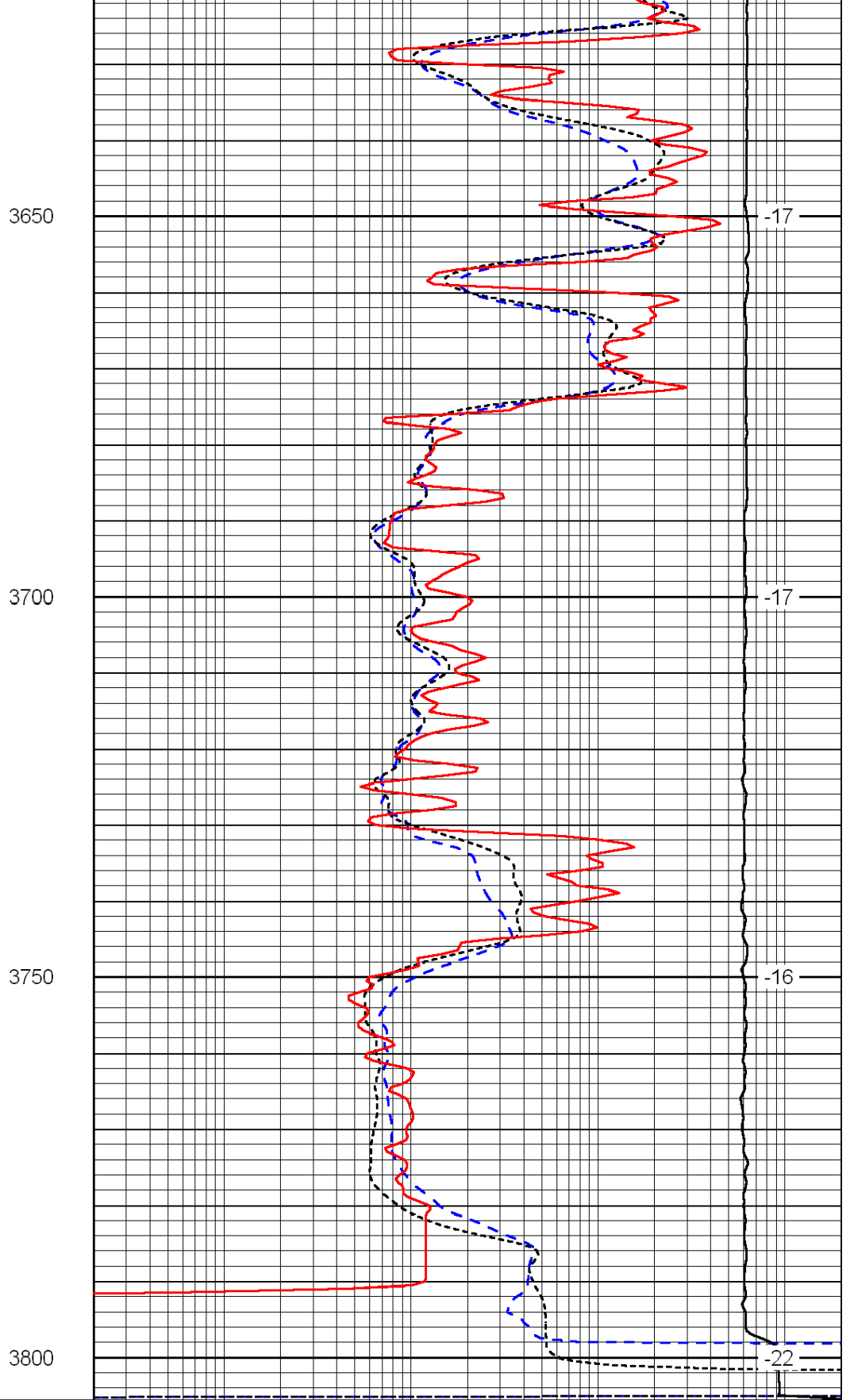
-25

-25

-25



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



Dual Compensated
Porosity Log

DIGITAL LOG (785) 625-3858

15-051-26,247-00-00

API No.	Company	Cla-Mar Oil Company
	Well	Feedlot No. 1
	Field	Brull
	County	Ellis
	State	Kansas
	Location	330' FNL & 400' FWL
	Sec: 12	Twp: 13 S Rge: 19 W
Permanent Datum	Ground Level	Elevation 2086
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date		1/15/2012
Run Number	One	
Type Log	CNL / CDL	
Depth Driller	3798	
Depth Logger	3797	
Bottom Logged Interval	3776	
Top Logged Interval	2500	
Type Fluid In Hole	Chemical	
Salinity, PPM CL	6,000	
Density	9.4	
Level	Full	
Max. Rec. Temp. F	116	
Operating Rig Time	4 Hours	
Equipment -- Location	91 Hays	
Recorded By	K. Bange	
Witnessed By	Neal A. LaFon	

Other Services
DIL
MEL

Elevation
K.B. 2093
D.F.
G.L. 2086

Borehole Record		Casing Record					
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	221	8.625	24#	00	221
2	7.875	221	3798				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

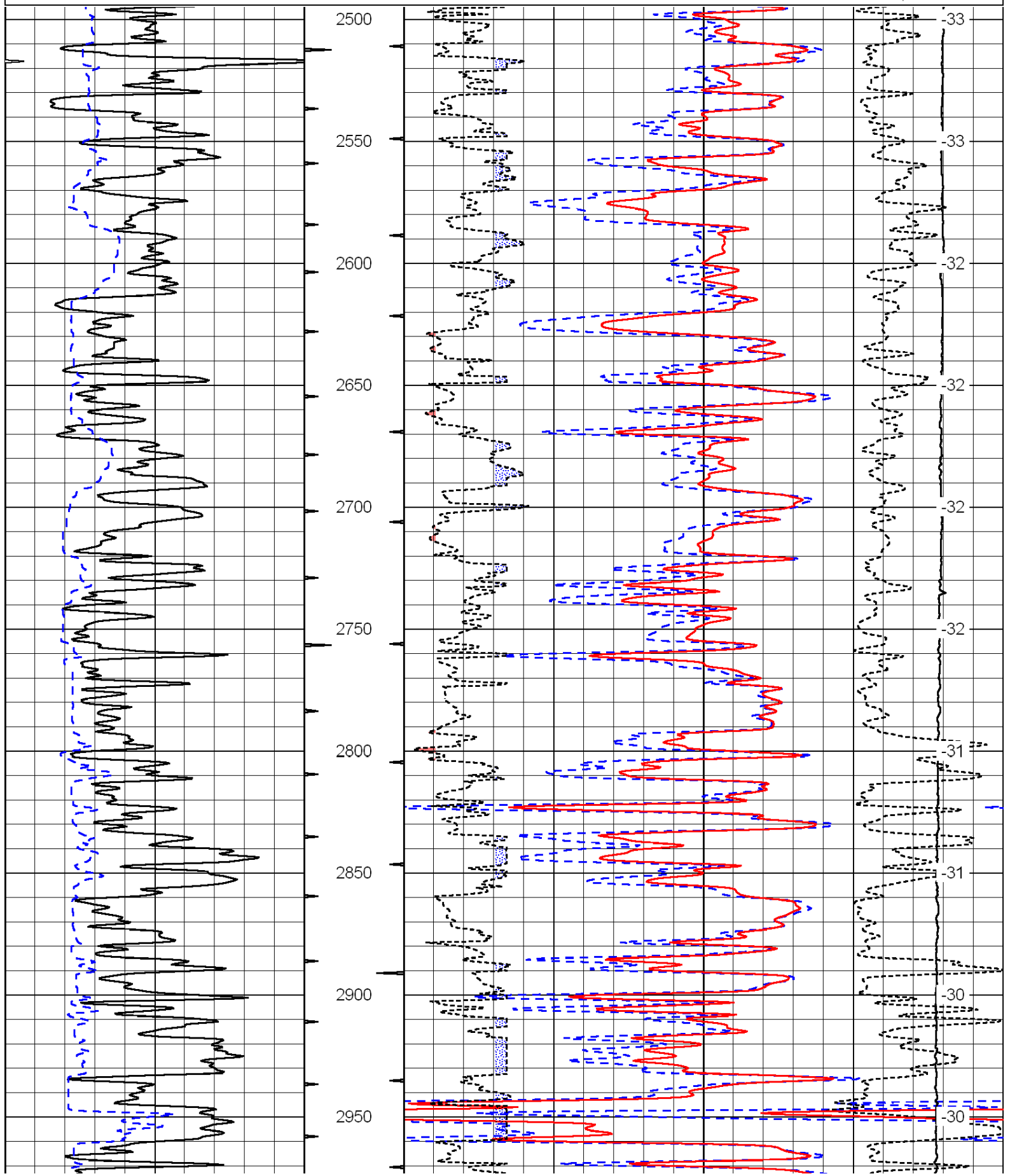
Thank you for using Log-Tech, Inc.
(785) 625-3858

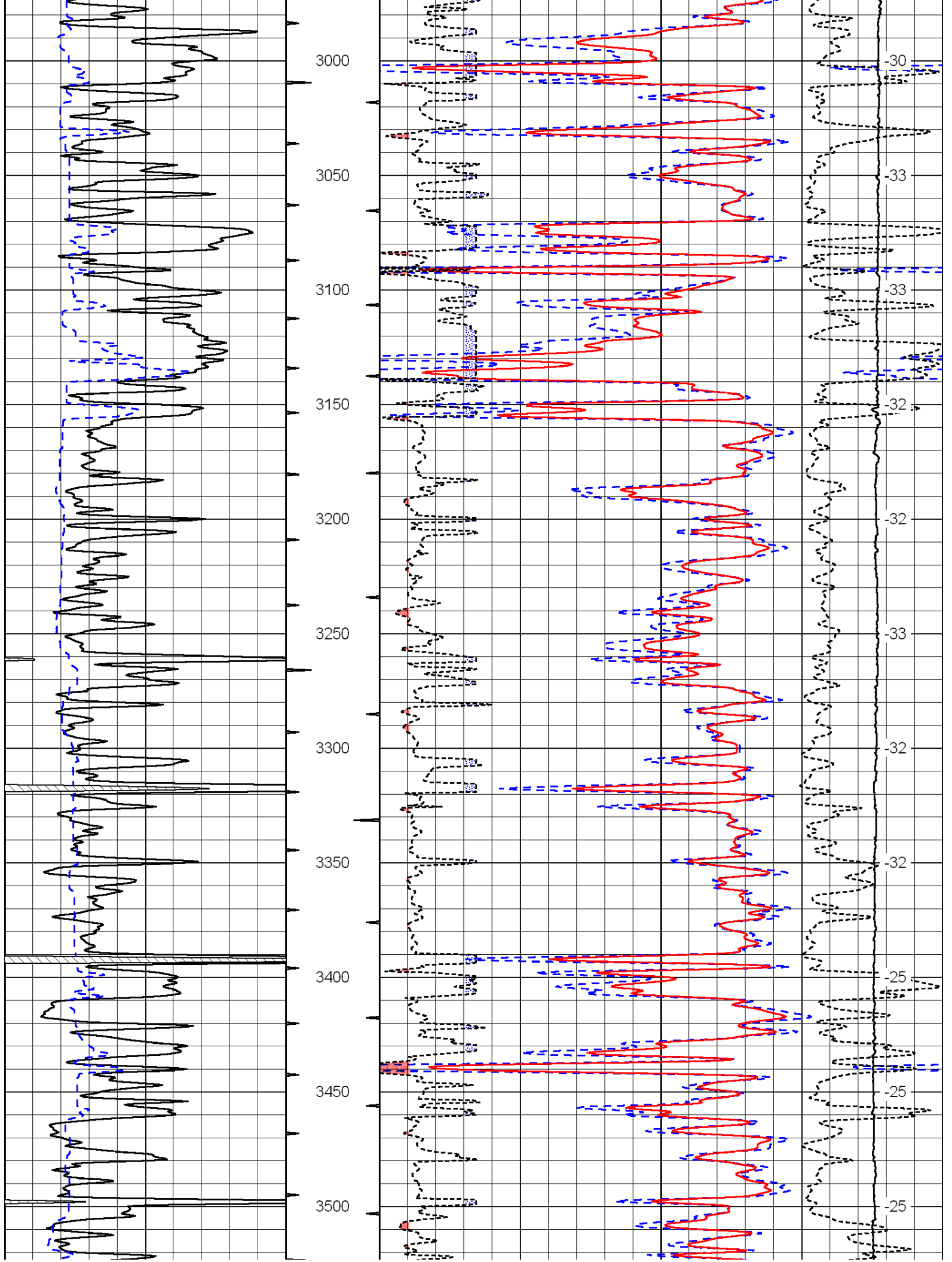
Hays, N to Feedlot rd, 4 W to Hyacinth
S to Mill entrance, E through fenceline,
NW into

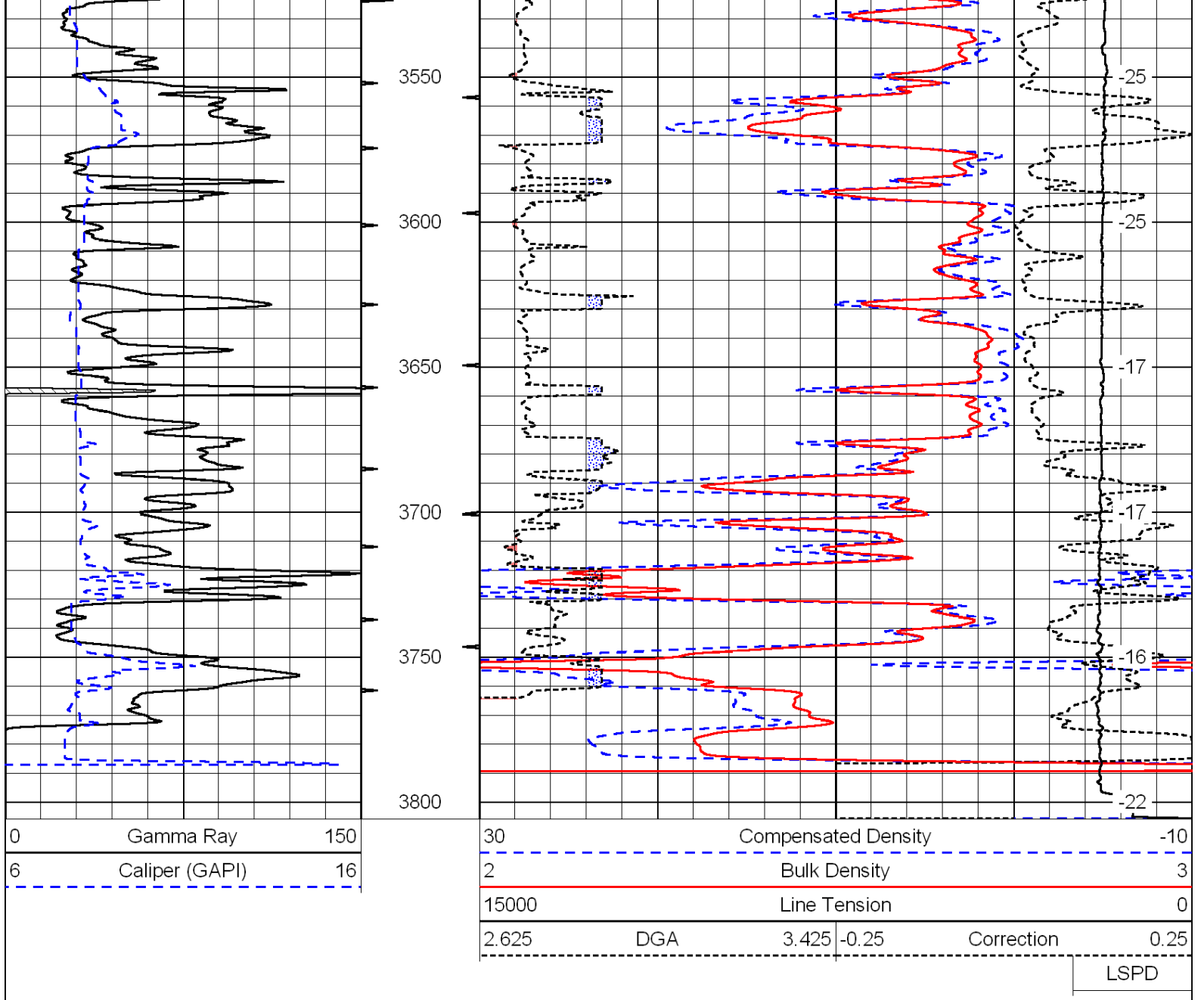
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 Dataset Pathname: dil/clastack
 Presentation Format: cdl
 Dataset Creation: Sun Jan 15 14:02:22 2012
 Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

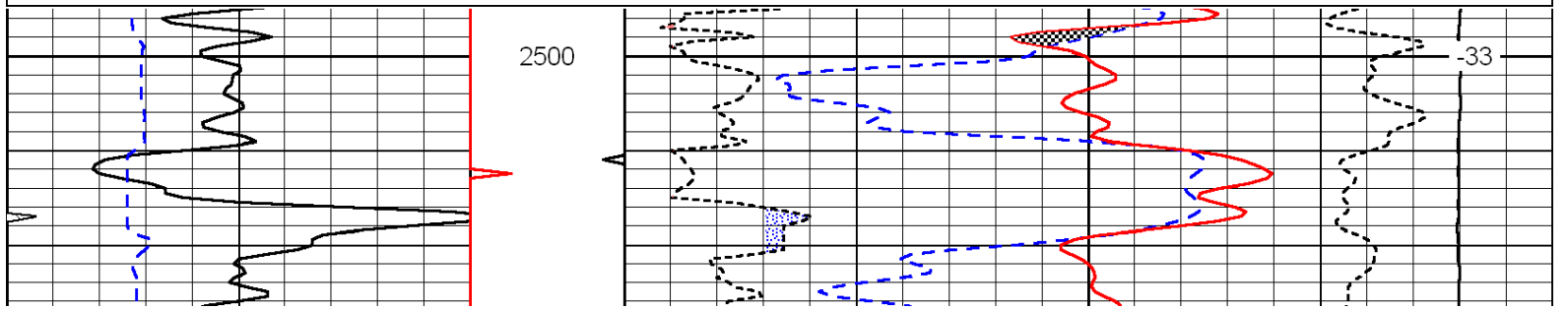
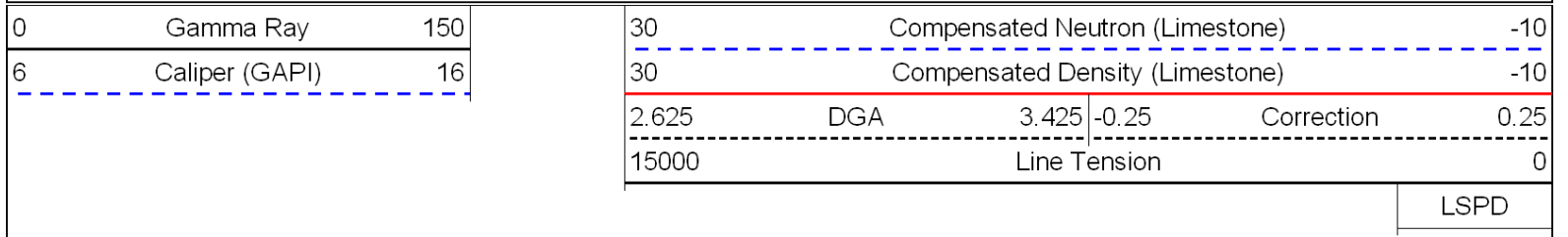
30	Compensated Density		-10
2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
			Correction
			0.25
LSPD			

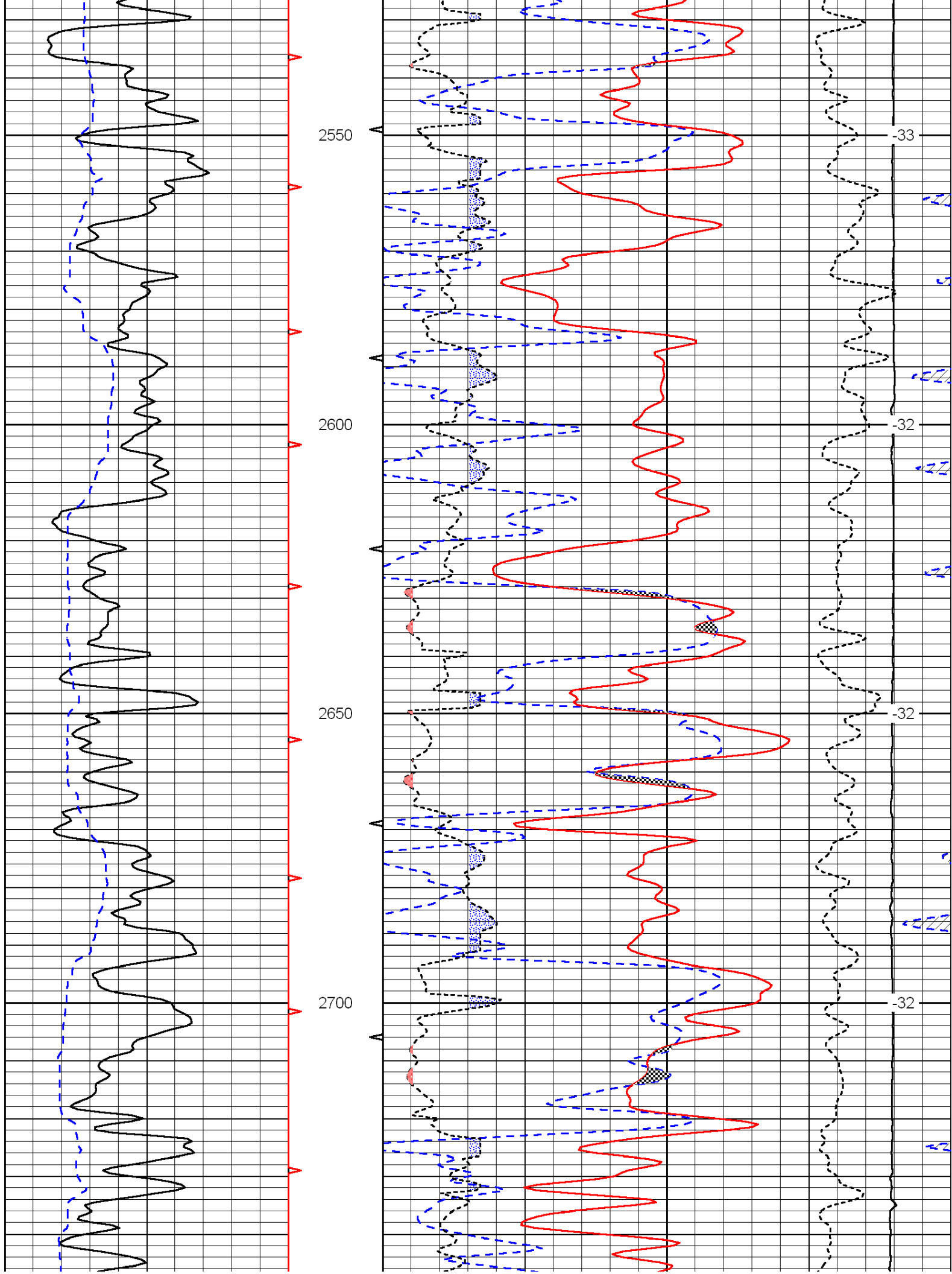


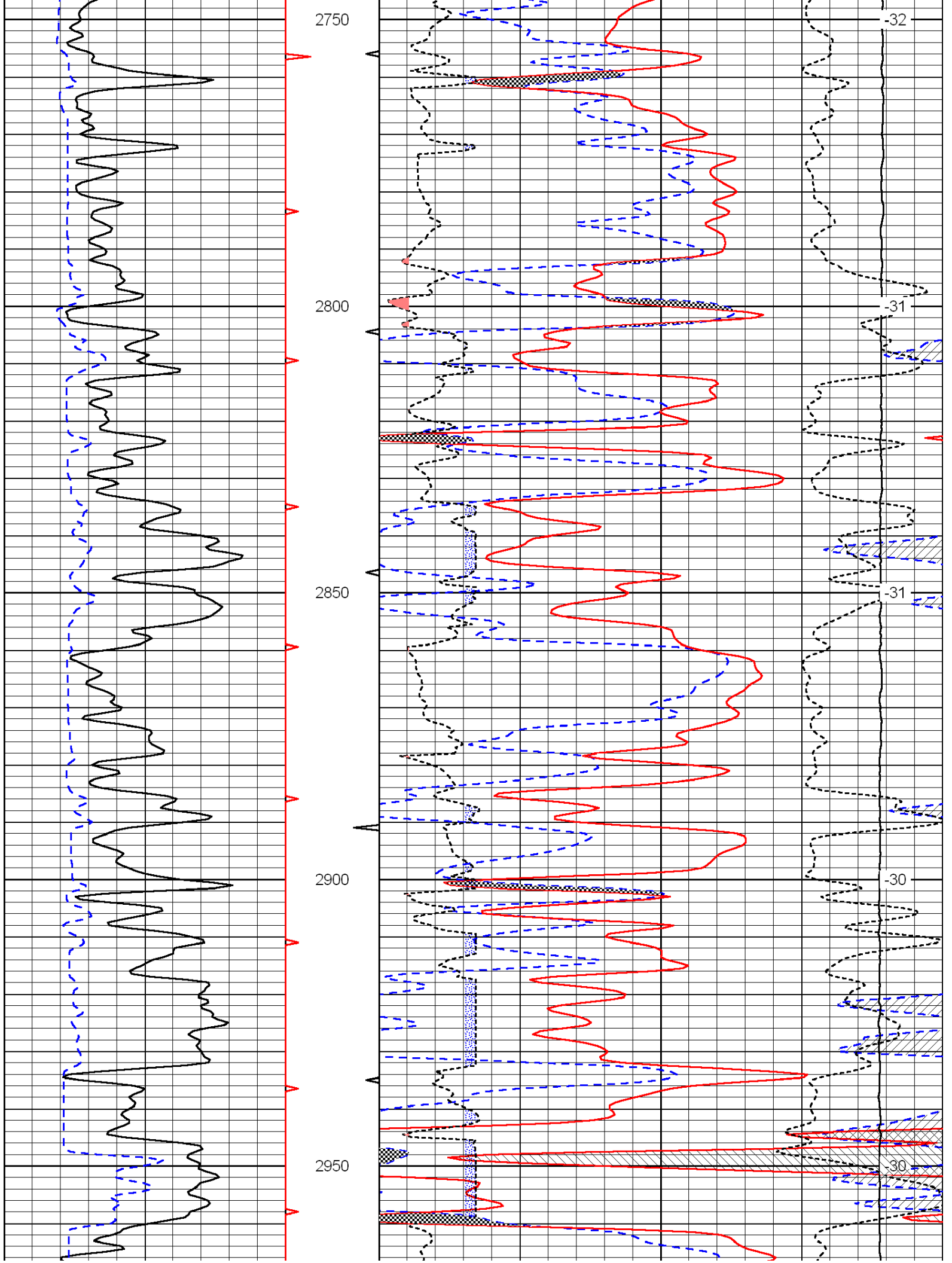


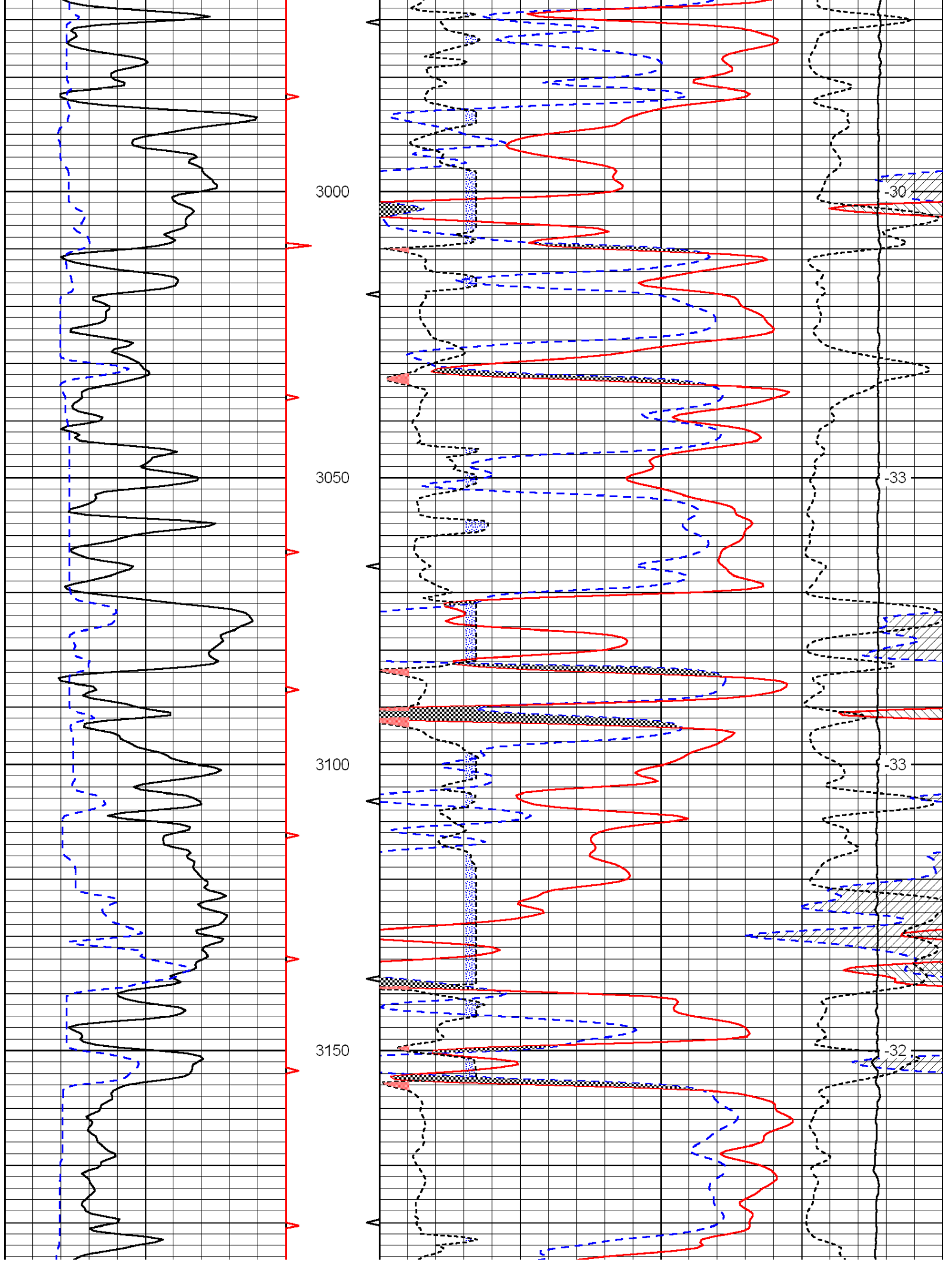


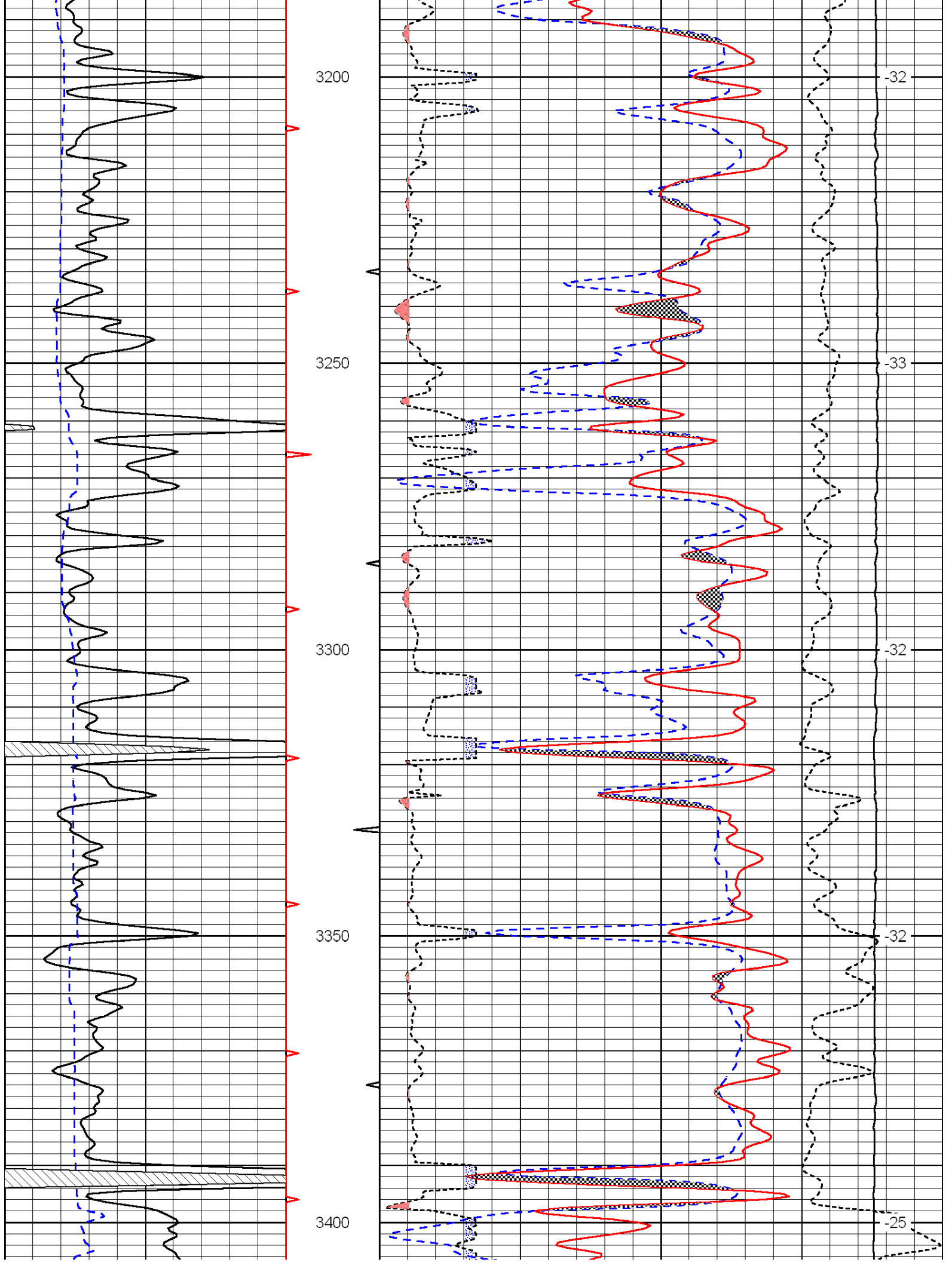
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 Dataset Pathname: dil/clastack
 Presentation Format: cndlspec
 Dataset Creation: Sun Jan 15 14:02:22 2012
 Charted by: Depth in Feet scaled 1:240

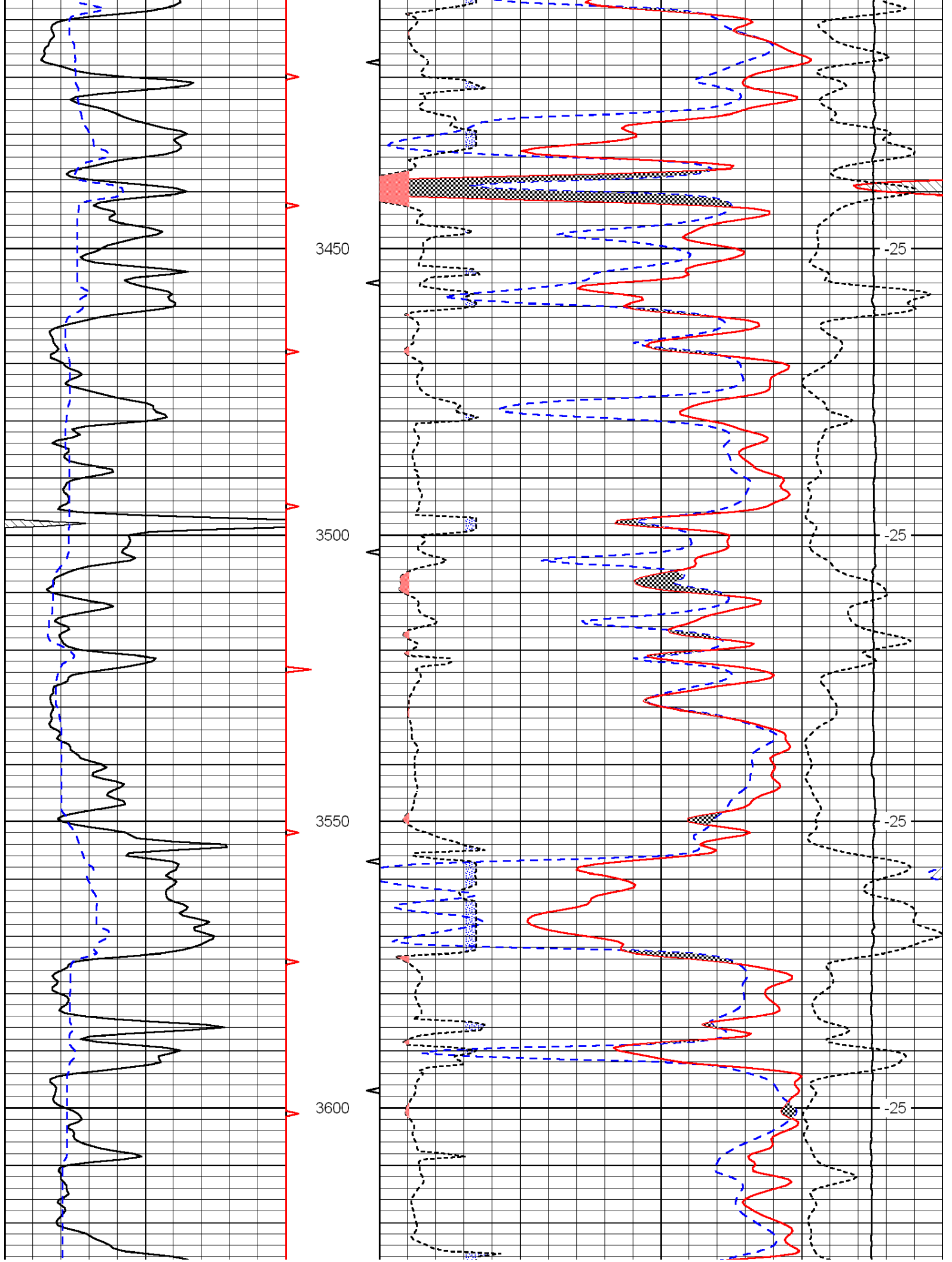


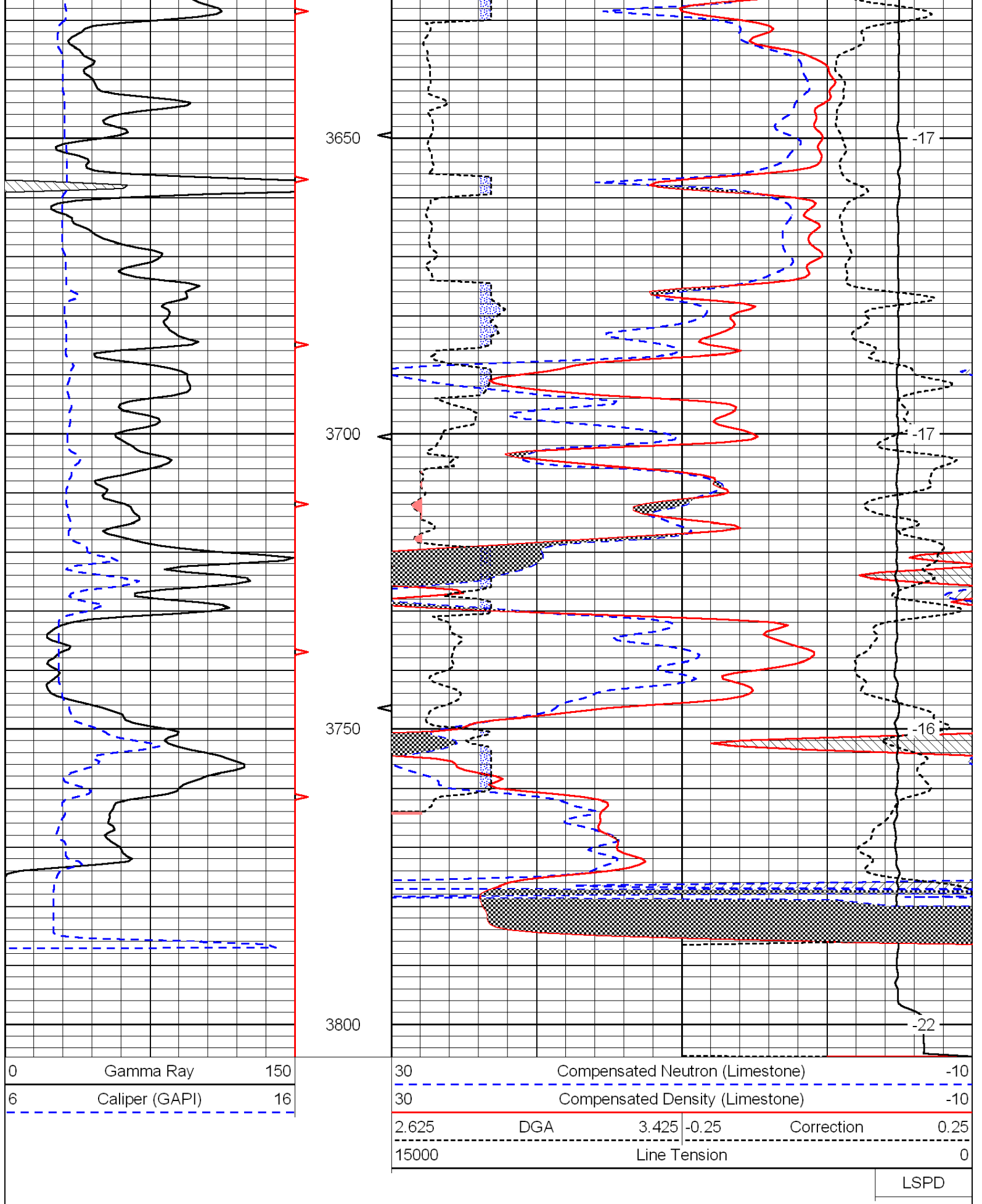














DIGITAL LOG (785) 625-3858

Microresistivity Log

15-051-26,247-00-00

API No.

Company Cla-Mar Oil Company

Well Feedlot No. 1

Field Bruil

County Ellis State Kansas

Location 330' FNL & 400' FWL

Sec: 12 Twp: 13 S Rge: 19 W

Other Services
CNL/CDL
DIL

Permanent Datum Ground Level Elevation 2086

Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Elevation
K.B. 2093
D.F.
G.L. 2086

Date	1/15/2012
Run Number	Two
Depth Driller	3798
Depth Logger	3797
Bottom Logged Interval	3796
Top Log Interval	2500
Casing Driller	8.625 @ 221
Casing Logger	219
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	6.000
Density / Viscosity	9.5 48
pH / Fluid Loss	9.0 10.6
Source of Sample	Flowline
Rm @ Meas. Temp	.65 @ 50
Rmf @ Meas. Temp	.49 @ 50
Rmc @ Meas. Temp	.88 @ 50
Source of Rmf / Rmc	Charts
Rm @ BHT	.28 @ 116
Operating Rig Time	4 Hours
Max Rec. Temp. F	116
Equipment Number	91
Location	Hays
Recorded By	K. Bange
Witnessed By	Neal A. LaFon

<<< Fold Here >>>

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Comments

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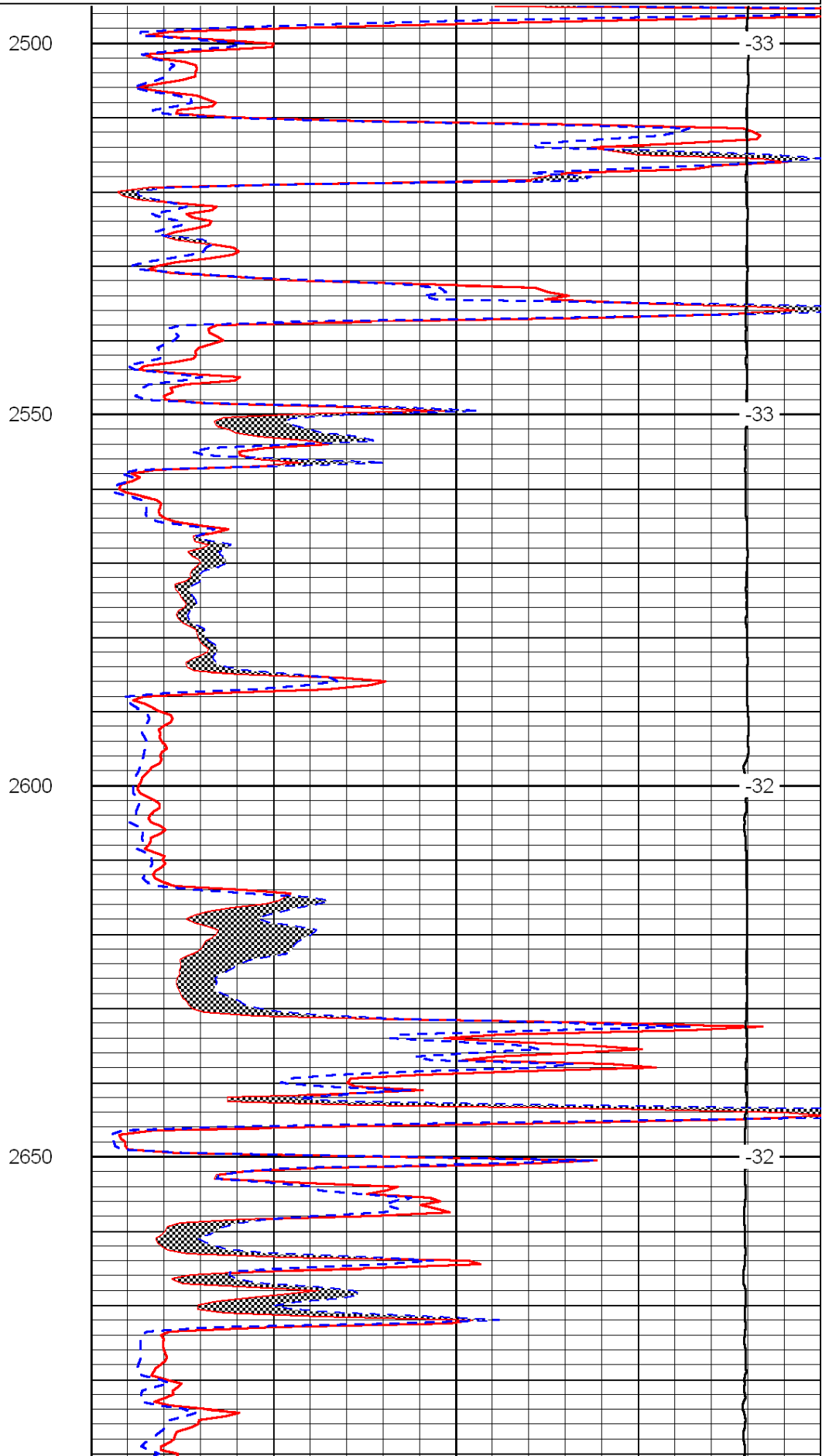
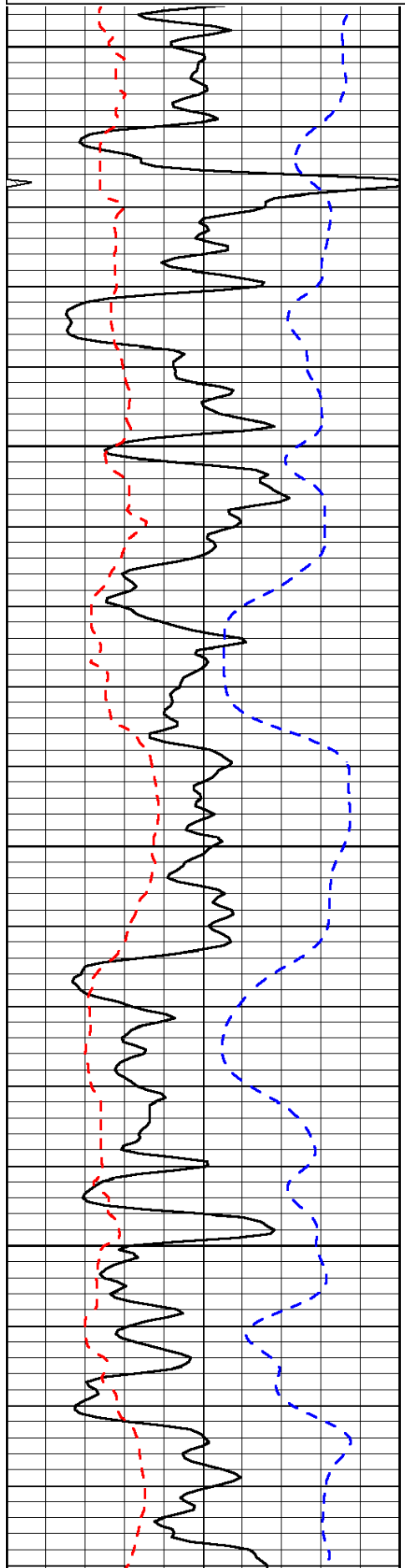
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S to Mill entrance, E through fenceline,
NW into

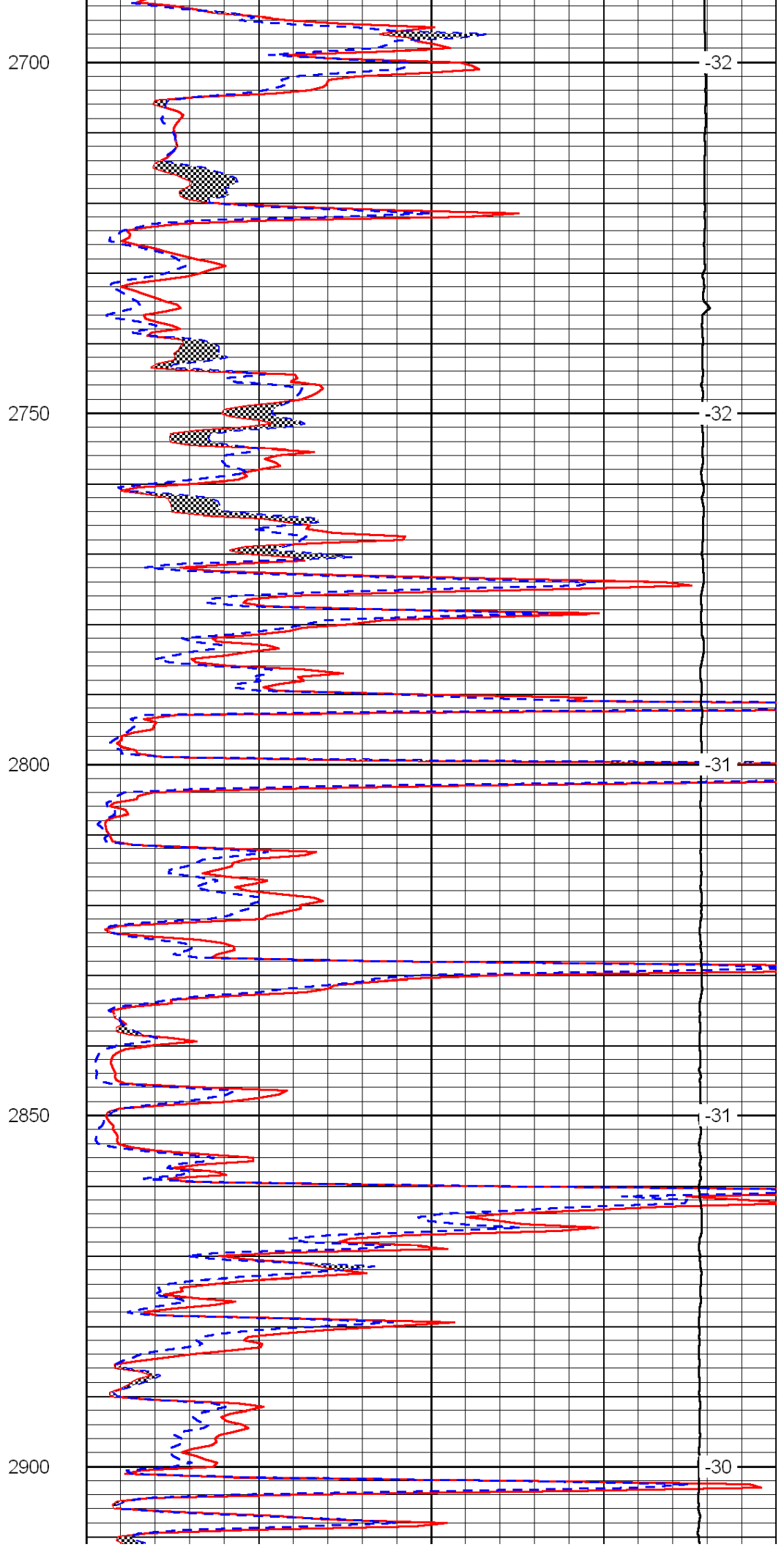
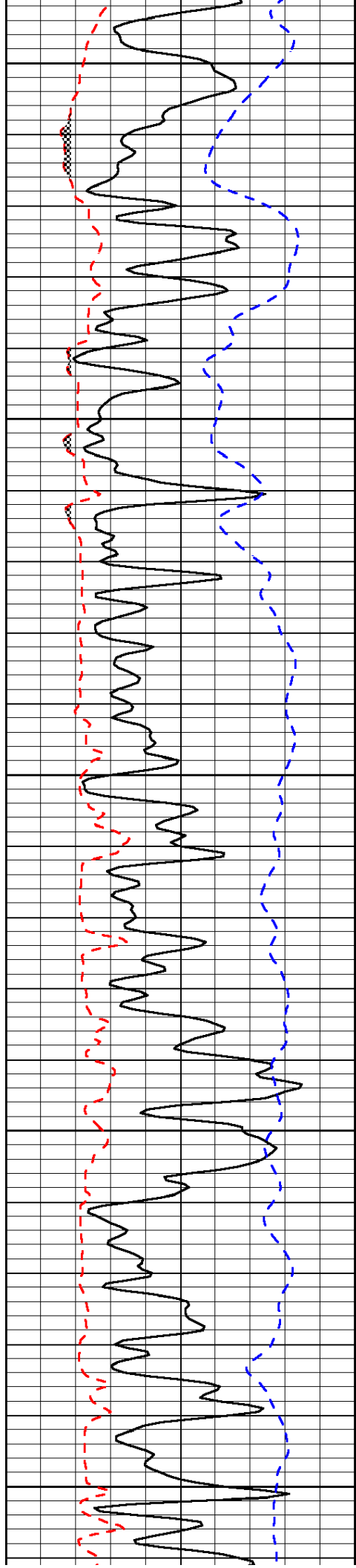
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 Charted by: Depth in Feet scaled 1:240

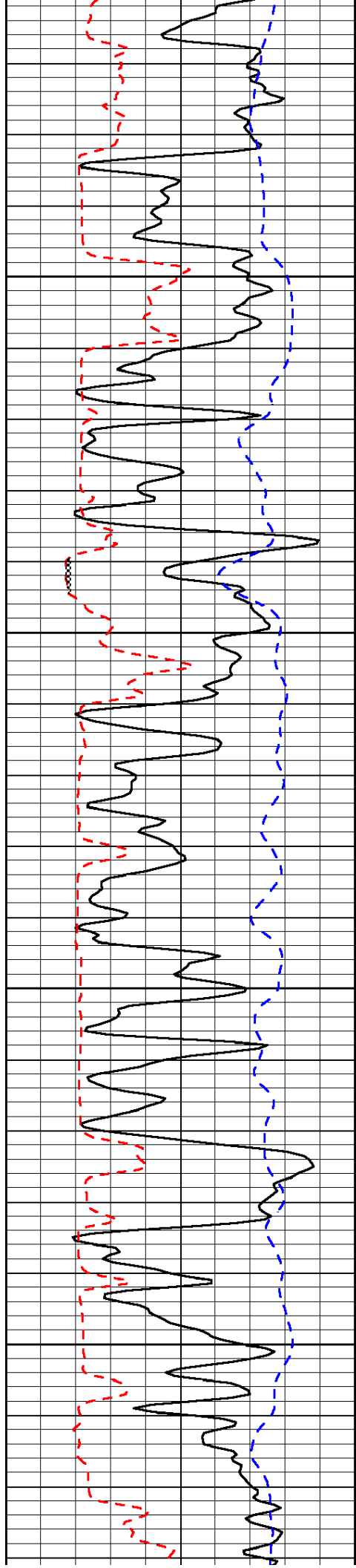
0	Gamma Ray	150
6	Micro Log Caliper (GAPI)	16
-200	SP (mV)	0

0	Micro Inverse 1 X 1	40
0	Micro Normal 2"	40
15000	Line Weight	0

LSPD





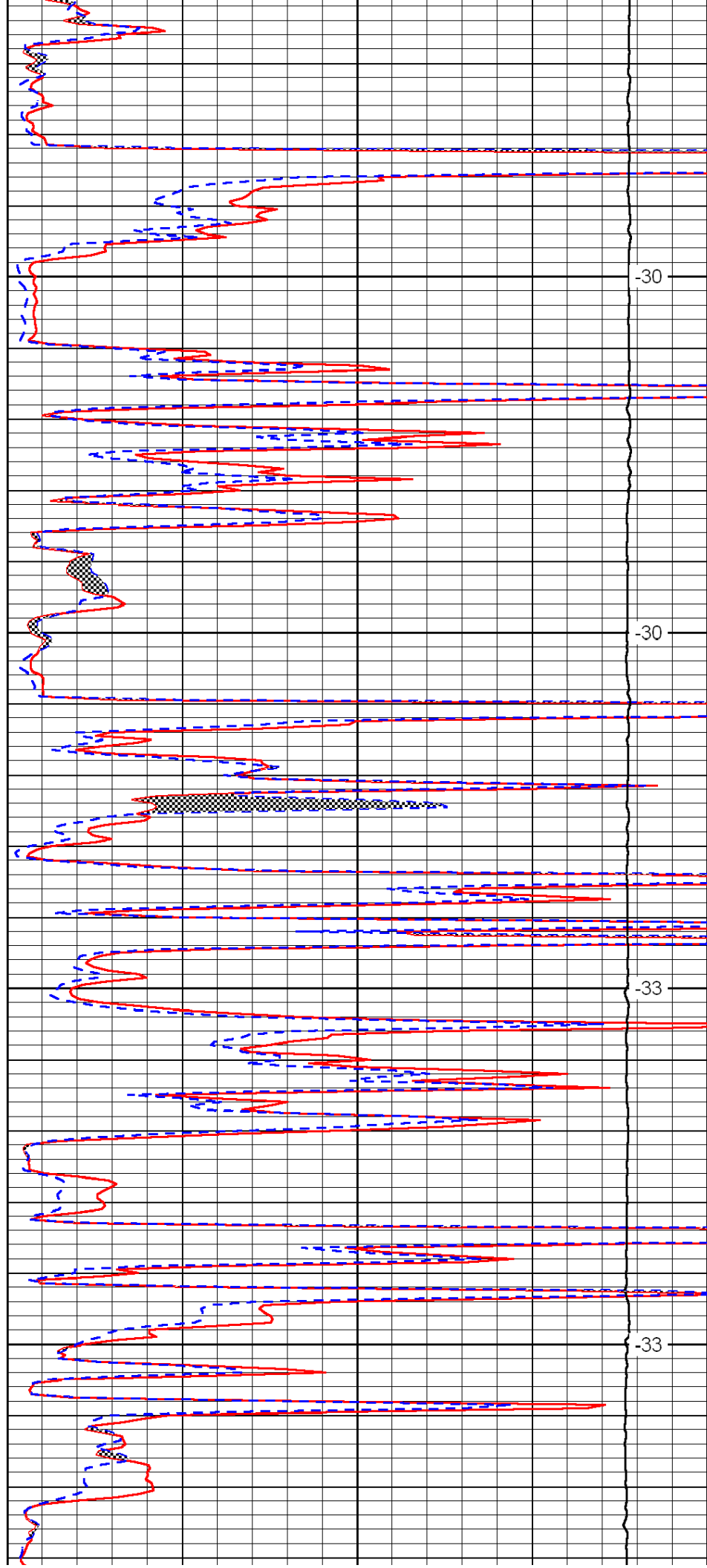


2950

3000

3050

3100

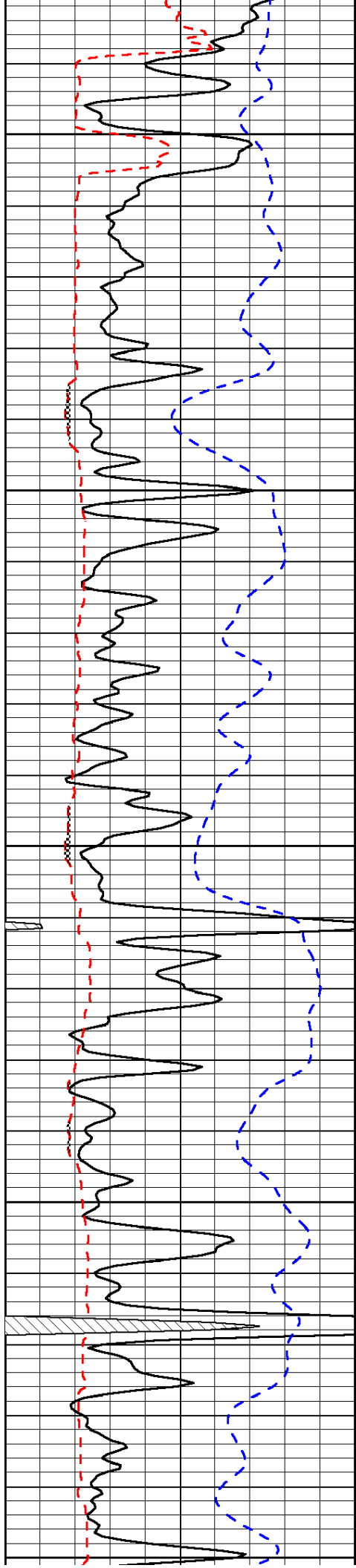


-30

-30

-33

-33



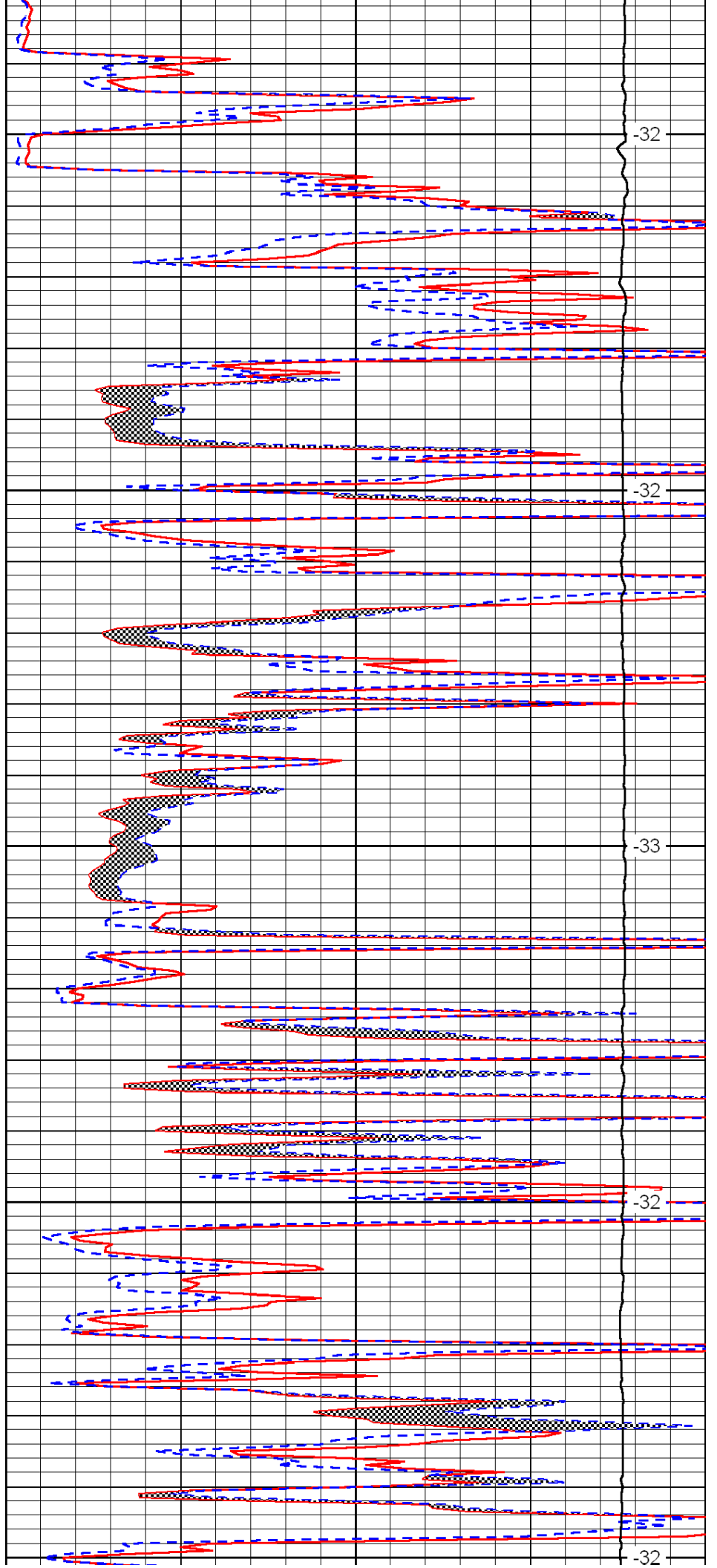
3150

3200

3250

3300

3350



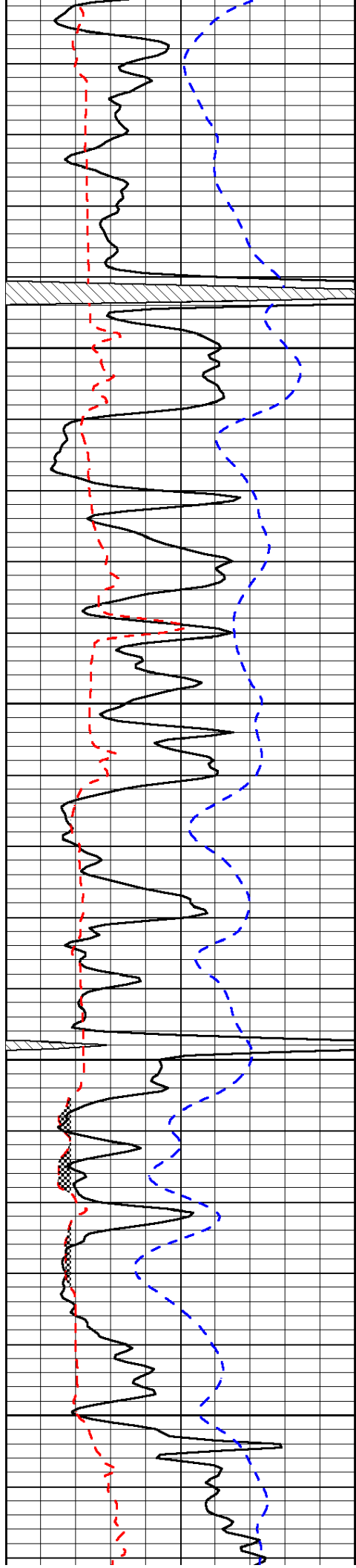
-32

-32

-33

-32

-32

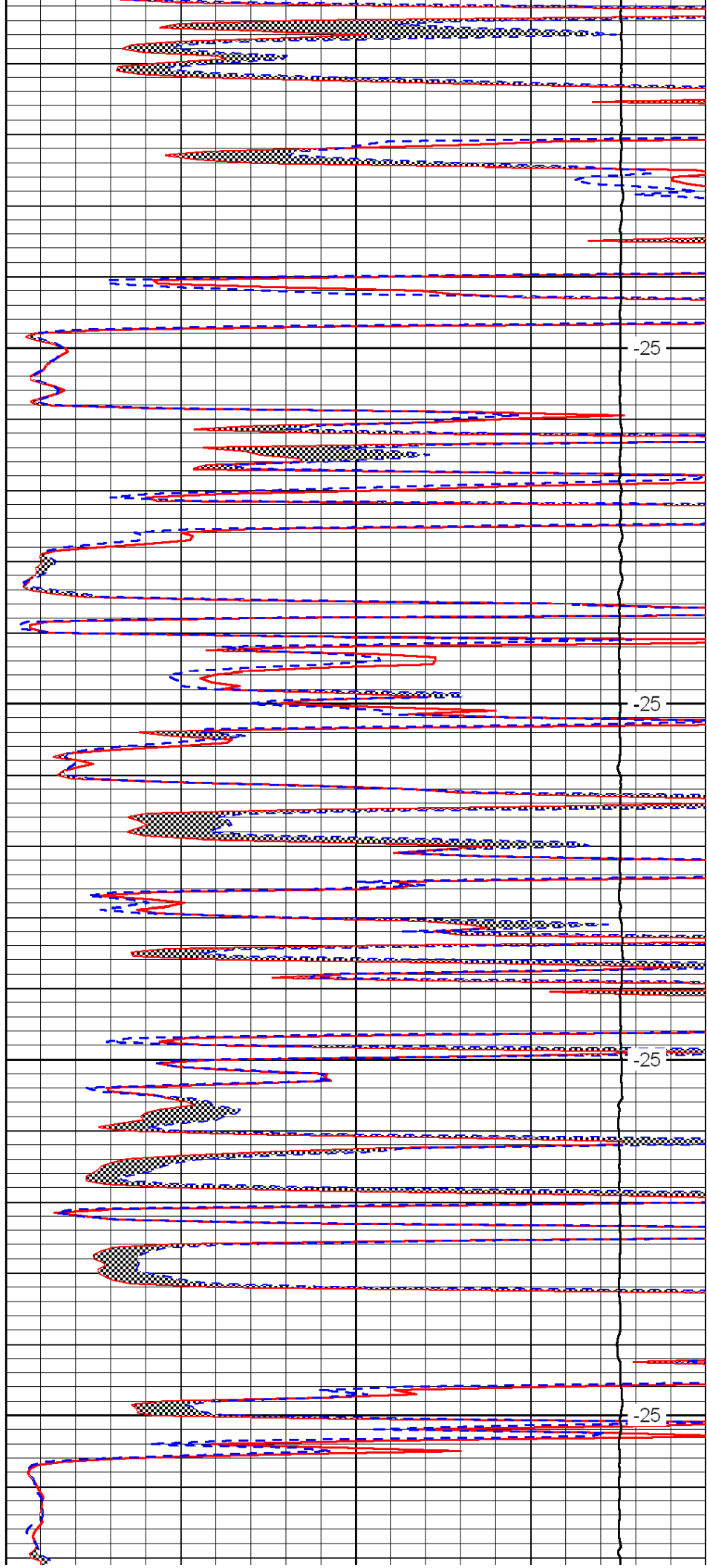


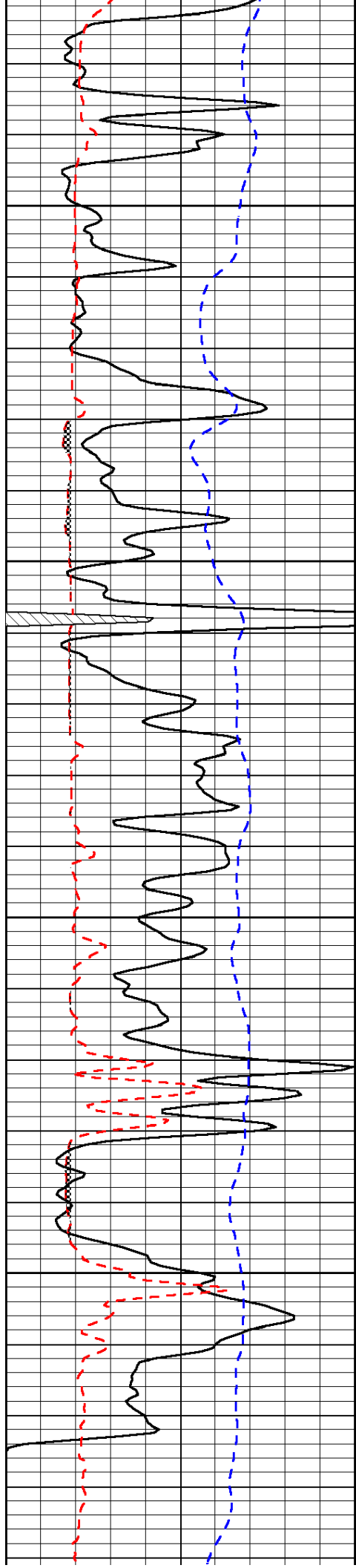
3400

3450

3500

3550



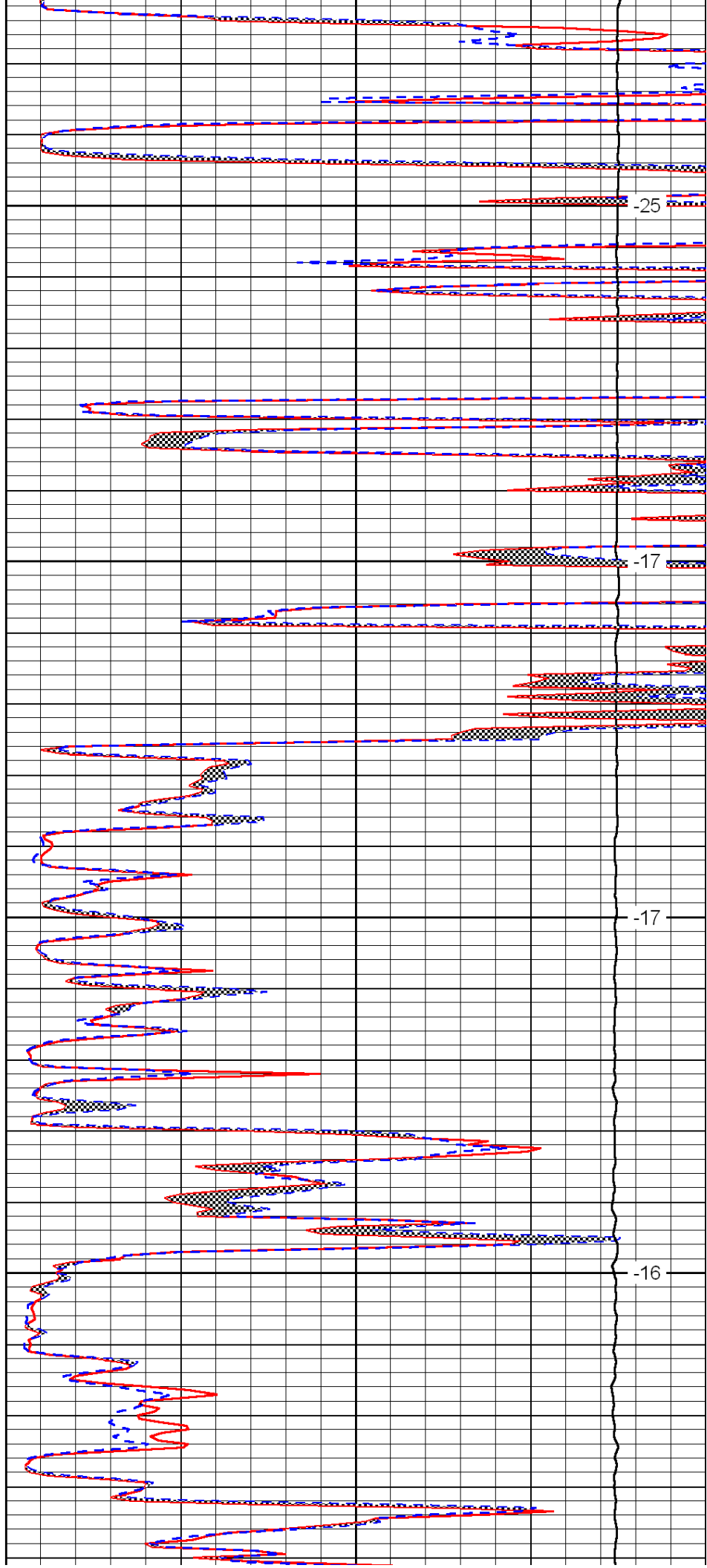


3600

3650

3700

3750

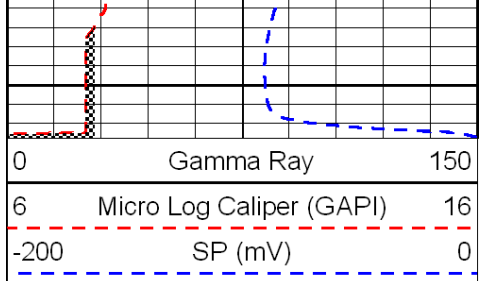


-25

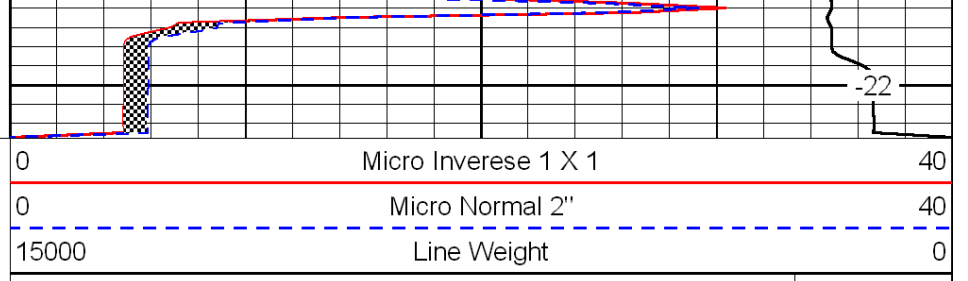
-17

-17

-16



3800



LSPD

ALLIED CEMENTING CO., LLC. 035206

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
RUSSELL

DATE <u>1-9-12</u>	SEC. <u>12</u>	TWP. <u>13S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 AM</u>	JOB FINISH <u>2 AM</u>
LEASE <u>FEED LOT</u>	WELL # <u>1</u>	LOCATION <u>HAYS KS - 3N - 4W - 100 YARDS</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		SOUTH-EAST THRU GATE. CONTINUE					

CONTRACTOR EAST THRU FEED LOT. LEASER ON EAST SIDE
OWNER OF THE FEED LOT

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 220.94

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT 13 bbl

CEMENT AMOUNT ORDERED 150 SK
3% CC - 2% GEL

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.20</u>	<u>291.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.5</u>
MILEAGE	<u>33 X 158 X .11</u>			<u>573.54</u>
				TOTAL <u>3721.29</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bob Smith

409 HELPER Todd

BULK TRUCK

341 DRIVER Jimmy

BULK TRUCK DRIVER GREAT Bend

REMARKS:

CMT CIRCULATED TO SURFACE

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>H 33</u>	@	<u>7.00</u>	<u>231.00</u>
MANIFOLD	<u>1</u>	@	<u>325.00</u>	<u>325.00</u>
<u>Local mileage</u>	<u>33</u>	@	<u>4.00</u>	<u>132.00</u>

CHARGE TO: CLA-MAR OIL COMP.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1488.00

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

	@			
	@			
	@			
	@			
	@			