



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1072922

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	Fisher 2-15
Doc ID	1072922

All Electric Logs Run

Dual Induction
Neutron
Micro
Sonic
Cement Bond

Company **Shelby Resources, LLC**
 Address **2717 Canal Blvd.**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Fisher**
 Lease # **2-15**
 Legal Desc **NW NE SE NE**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**
 Range **14W**
 State **KS**

Comments **Field: Jordan**

GENERAL INFORMATION

Test # **1** Test Date **7/12/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **8.0** Chlorides **4400**

Drill Collar Len **213.0**
 Wght Pipe Len **0**

Formation **Lansing F**
 Interval Top **3724.0** Bottom **3752.0**
 Anchor Len Below **28.0** Between **0**
 Total Depth **3752.0**

Blow Type **Strong blow throughout initial flow period. Bottom of bucket in 1 minute 10 seconds. 4 inch blow back during initial shut-in period. Strong blow throughout final flow period. Bottom of bucket in less then 1 minute. Strong blow back during final shut-in period. Gas to surface 22 minutes into final shut-in period. Times: 10, 45, 45, 90.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**

Mileage **44** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **1:15 PM**
 Tool Picked Up **2:30 PM**
 Tool Layed Dwn **10:00 PM**

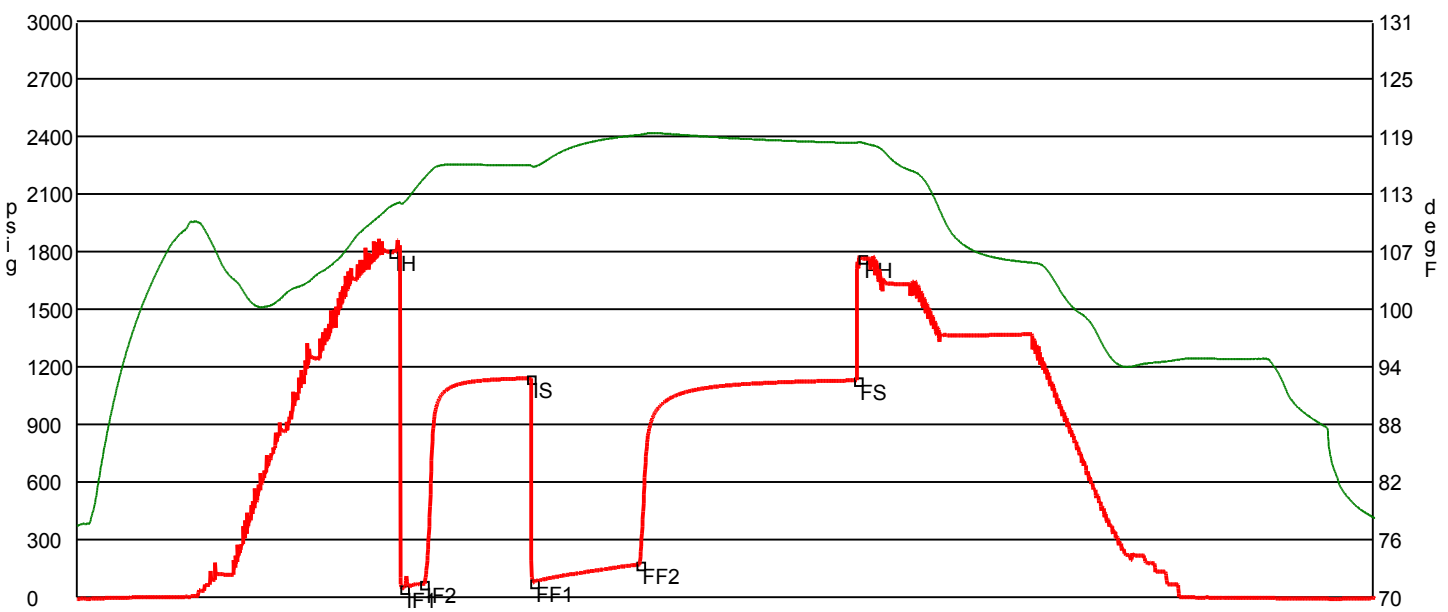
Elevation **1965.00** Kelley Bushings **1974.00**

Start Date/Time **7/12/2011 2:00 PM**
 End Date/Time **7/12/2011 10:58 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Gassy oil cut mud	6% 1.2ft	1% 0.2ft	0% 0ft	93% 18.6ft
120	Gassy water and heavy oil cut mud	22% 26.4ft	26% 31.2ft	9% 10.8ft	43% 51.6ft
245	Oil and mud cut water	0% 0ft	4% 9.8ft	92% 225.4ft	4% 9.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/12/2011 4:10:10 PM	2.169444	1799.18	111.53	Initial Hydro-static
IF1	7/12/2011 4:14:40 PM	2.244444	47.692	111.76	Initial Flow (1)
IF2	7/12/2011 4:23:00 PM	2.383333	72.071	114.305	Initial Flow (2)
IS	7/12/2011 5:07:30 PM	3.125	1142.057	115.784	Initial Shut-In
FF1	7/12/2011 5:08:40 PM	3.144444	79.348	115.615	Final Flow (1)
FF2	7/12/2011 5:53:00 PM	3.883333	171.246	118.992	Final Flow (2)
FS	7/12/2011 7:23:20 PM	5.388889	1131.115	118.131	Final Shut-In
FH	7/12/2011 7:25:20 PM	5.422222	1767.221	118.186	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

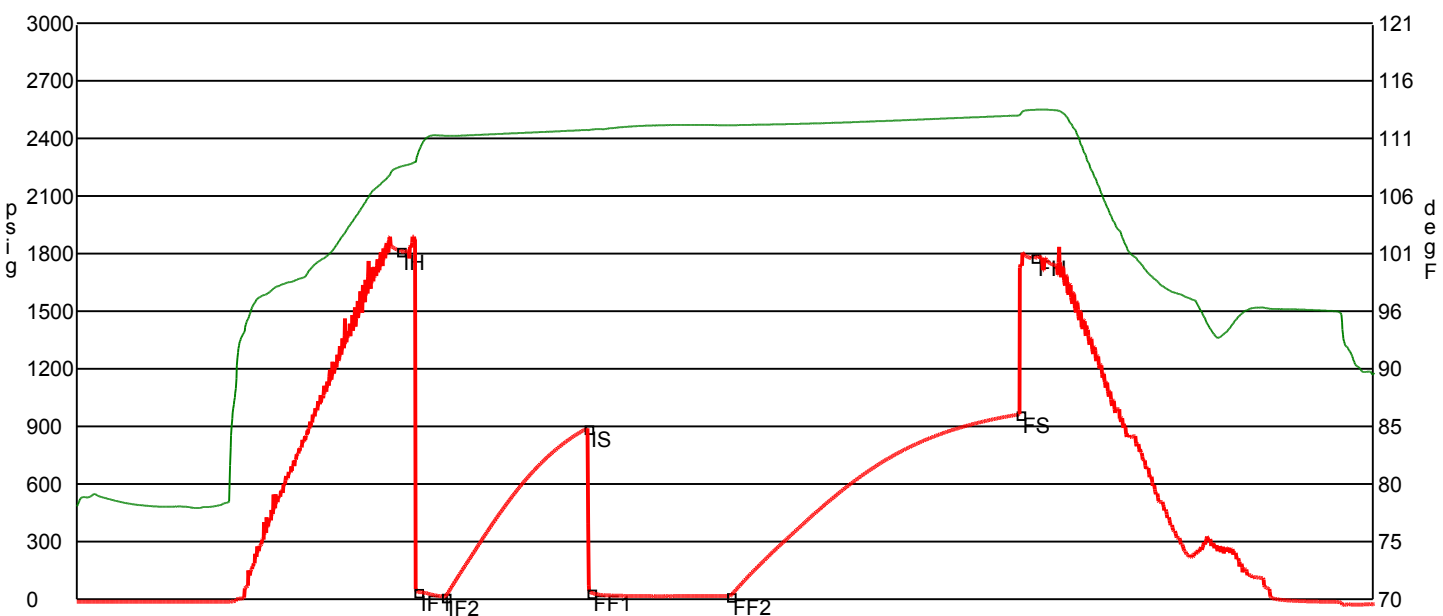
GENERAL INFORMATION

Test # 2	Test Date 7/13/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 44	Approved By
Mud Weight 9.5	Viscosity 55.0	Standby Time 0	
Filtrate 8.0	Chlorides 5100	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 213.0		Time on Site 6:50 AM	
Wght Pipe Len 0		Tool Picked Up 8:35 AM	
		Tool Layed Dwn 2:55 PM	
Formation Lansing "H"		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 3800.0	Bottom 3816.0	Start Date/Time 7/13/2011 7:57 AM	
Anchor Len Below 16.0	Between 0	End Date/Time 7/13/2011 2:49 PM	
Total Depth 3816.0			
Blow Type Weak 1/2 inch blow at the start of the initial flow period, building, reaching t he bottom of the bucket in 3 minutes. Very strong blow throughout the final flo w period, hitting the bottom of the bucket instantaneously. Times: 10, 45, 45, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1565	Gas in Pipe	100% 1565ft	0% 0ft	0% 0ft	0% 0ft
55	Gassy, slight oil cut mud	13% 7.2ft	10% 5.5ft	0% 0ft	77% 42.4ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/13/2011 9:39:00 AM	1.7	1815.31	108.29	Initial Hydro-static
IF1	7/13/2011 9:44:30 AM	1.791667	38.764	109.283	Initial Flow (1)
IF2	7/13/2011 9:53:20 AM	1.938889	14.554	111.043	Initial Flow (2)
IS	7/13/2011 10:38:50 AM	2.697222	890.942	111.563	Initial Shut-In
FF1	7/13/2011 10:39:40 AM	2.711111	35.969	111.579	Final Flow (1)
FF2	7/13/2011 11:24:10 AM	3.452778	17.684	111.976	Final Flow (2)
FS	7/13/2011 12:56:30 PM	4.991667	963.529	112.846	Final Shut-In
FH	7/13/2011 1:01:20 PM	5.072222	1782.429	113.349	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company **Shelby Resources, LLC**
 Address **2717 Canal Blvd.**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Fisher**
 Lease # **2-15**
 Legal Desc **NW NE SE NE**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**
 Range **14W**
 State **KS**

Comments **Field: Jordan**
Jimmy did DST #1 Tim did the rest.

GENERAL INFORMATION

Test # **3** Test Date **7/14/2011**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13310**

Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **55.0**
 Filtrate **8.0** Chlorides **5100**

Mileage **44** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **10:20 PM**
 Tool Picked Up **11:50 PM**
 Tool Layed Dwn **6:50 AM**

Drill Collar Len **213.0**
 Wght Pipe Len **0**

Elevation **1965.00** Kelley Bushings **1974.00**

Formation **Lansing "J"**
 Interval Top **3834.0** Bottom **3865.0**
 Anchor Len Below **31.0** Between **0**
 Total Depth **3865.0**

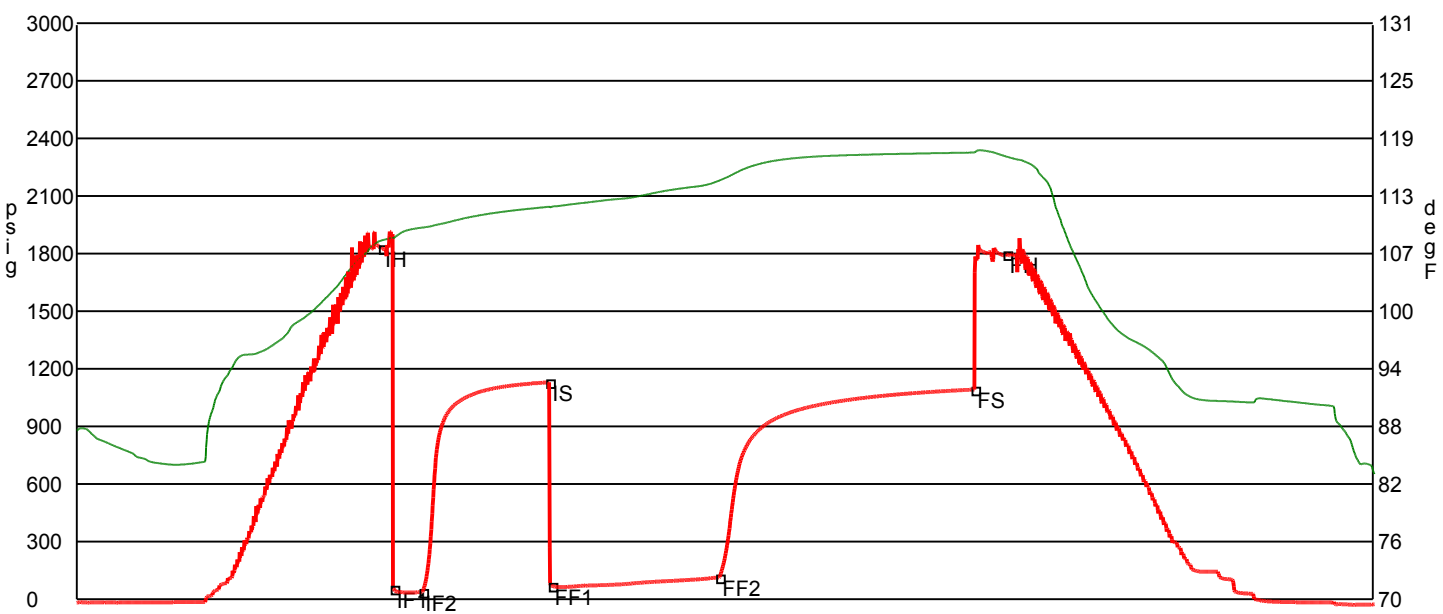
Start Date/Time **7/13/2011 11:18 PM**
 End Date/Time **7/14/2011 6:55 AM**

Blow Type **Weak 1/2 inch blow at the start of the intial flow period, building, reaching th e bottom of the bucket in 3 1/2 minutes. Very weak surface blow back during the intial shut-in period, lasting 20-30 minutes. Weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 minutes . Weak surface blow back at the start of the final shut-in period, building to 4 inches. Times: 10, 45, 60, 90.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1015	Gas in Pipe	100% 1015ft	0% 0ft	0% 0ft	0% 0ft
75	Gassy, heavy oil and water cut mud	6% 4.5ft	29% 21.8ft	26% 19.5ft	39% 29.2ft
175	Slight mud cut water with slight trace of oil	0% 0ft	trace	89% 155.8ft	11% 19.2ft
10	Mud	0% 0ft	0% 0ft	0% 0ft	100% 10ft

DST Fluids **96000**



	Date	Time	Pressure	Temp	
IH	7/14/2011 1:04:40 AM	1.777778	1829.031	108.013	Initial Hydro-static
IF1	7/14/2011 1:08:50 AM	1.847222	55.944	108.246	Initial Flow (1)
IF2	7/14/2011 1:19:00 AM	2.016667	38.723	109.37	Initial Flow (2)
IS	7/14/2011 2:03:50 AM	2.763889	1130.467	111.576	Initial Shut-In
FF1	7/14/2011 2:04:40 AM	2.777778	70.581	111.565	Final Flow (1)
FF2	7/14/2011 3:03:50 AM	3.763889	114.771	114.345	Final Flow (2)
FS	7/14/2011 4:34:00 AM	5.266667	1092.915	117.312	Final Shut-In
FH	7/14/2011 4:45:20 AM	5.455556	1797.04	116.895	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

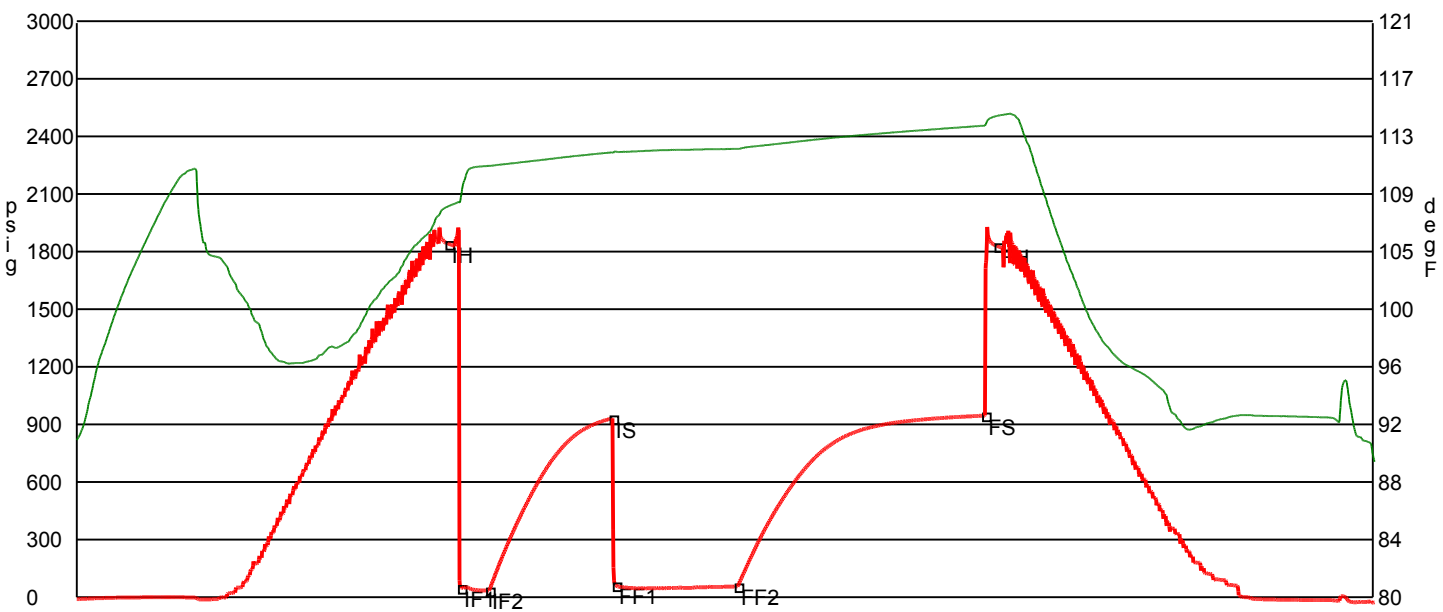
GENERAL INFORMATION

Test # 4	Test Date 7/14/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 44	Approved By
Mud Weight 9.5	Viscosity 71.0	Standby Time 0	
Filtrate 10.0	Chlorides 8500	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 213.0		Time on Site 2:15 PM	
Wght Pipe Len 0		Tool Picked Up 3:20 PM	
		Tool Layed Dwn 10:25 PM	
Formation Lansing "K"		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 3878.0	Bottom 3900.0	Start Date/Time 7/14/2011 2:37 PM	
Anchor Len Below 22.0	Between 0	End Date/Time 7/14/2011 10:26 PM	
Total Depth 3900.0			
Blow Type Strong blow throughout the intial flow period, reaching the bottom of the bucket in 45 seconds. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 26 minutes. Times: 10, 45, 45, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3660	Gas in Pipe	100% 3660ft	0% 0ft	0% 0ft	0% 0ft
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	30% 3ft	0% 0ft	70% 7ft
60	Gassy, slight oil cut mud	8% 4.8ft	14% 8.4ft	0% 0ft	78% 46.8ft
60	Mud cut oil	0% 0ft	70% 42ft	0% 0ft	30% 18ft
65	Very slight mud cut oil	0% 0ft	97% 63ft	0% 0ft	3% 2ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	7/14/2011 4:50:40 PM	2.227778	1841.494	107.837	Initial Hydro-static
IF1	7/14/2011 4:55:10 PM	2.302778	49.923	108.479	Initial Flow (1)
IF2	7/14/2011 5:05:20 PM	2.472222	36.044	110.708	Initial Flow (2)
IS	7/14/2011 5:50:10 PM	3.219444	932.392	111.674	Initial Shut-In
FF1	7/14/2011 5:51:20 PM	3.238889	62.576	111.728	Final Flow (1)
FF2	7/14/2011 6:35:30 PM	3.975	58.179	111.914	Final Flow (2)
FS	7/14/2011 8:05:10 PM	5.469444	946.635	113.579	Final Shut-In
FH	7/14/2011 8:09:40 PM	5.544444	1829.17	114.276	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	30	5.19 mcf	9.50 h2o	0.25 in
0	40	8.14 mcf	23.50 h2o	0.25 in
0	45	7.97 mcf	22.50 h2o	0.25 in

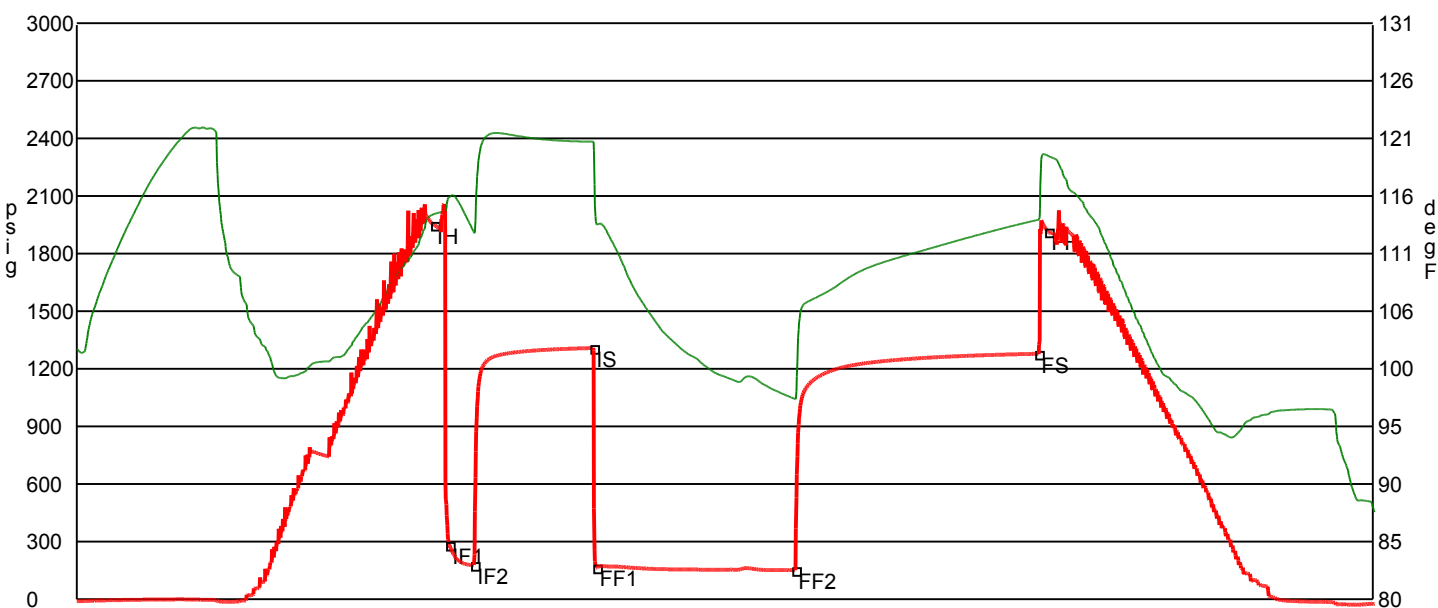
Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	
Comments	Field: Jordan Jimmy did DST #1 Tim did the rest.			

GENERAL INFORMATION

Test # 5	Test Date 7/15/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 44	Approved By
Mud Weight 9.4	Viscosity 68.0	Standby Time 0	
Filtrate 8.8	Chlorides 6800	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 213.0		Time on Site 2:50 PM	
Wght Pipe Len 0		Tool Picked Up 4:30 PM	
		Tool Layed Dwn 11:35 PM	
Formation Mississippian		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 4040.0	Bottom 4082.0	Start Date/Time 7/15/2011 3:38 PM	
Anchor Len Below 42.0	Between 0	End Date/Time 7/15/2011 11:40 PM	
Total Depth 4082.0			
Blow Type Very strong blow throughout the intial flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 2 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface, instantaneously. Weak surface blow back after we bled line off, last ing 30 to 40 minutes. Times: 10, 45, 75, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3865	Gas in Pipe	100%3865ft	0% 0ft	0% 0ft	0% 0ft
150	Mud	0% 0ft	0% 0ft	0% 0ft	100%150ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	7/15/2011 5:49:50 PM	2.197222	1951.226	114.102	Initial Hydro-static
IF1	7/15/2011 5:55:30 PM	2.291667	284.762	115.592	Initial Flow (1)
IF2	7/15/2011 6:04:50 PM	2.447222	178.803	112.487	Initial Flow (2)
IS	7/15/2011 6:49:10 PM	3.186111	1308.949	120.516	Initial Shut-In
FF1	7/15/2011 6:50:20 PM	3.205556	166.548	113.284	Final Flow (1)
FF2	7/15/2011 8:04:20 PM	4.438889	151.618	97.747	Final Flow (2)
FS	7/15/2011 9:34:50 PM	5.947222	1278.942	113.604	Final Shut-In
FH	7/15/2011 9:38:30 PM	6.008333	1916.483	119.272	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
10	0	773.00 mcf	22.00 psig	1.00 in
0	10	817.00 mcf	24.00 psig	1.00 in
0	20	796.00 mcf	23.00 psig	1.00 in
0	30	796.00 mcf	23.00 psig	1.00 in
0	40	773.00 mcf	22.00 psig	1.00 in
0	50	773.00 mcf	22.00 psig	1.00 in
0	60	761.00 mcf	21.50 psig	1.00 in
0	70	749.00 mcf	21.00 psig	1.00 in
0	75	749.00 mcf	21.00 psig	1.00 in

OPERATOR

Company: Shelby Resources, LLC
 Address: 445 Union Blvd.
 Suite 208
 Lakewood, CO 80228
 Contact Geologist: Janine Sturdavant
 Contact Phone Nbr: 720-274-4682
 Well Name: Fisher #2-15
 Location: Sec. 15 - T25S - R14W
 Pool:
 State: Kansas
 API: 15-185-23685-0000
 Field: Jordan
 Country: USA

Scale 1:240 Imperial

Well Name: Fisher #2-15
 Surface Location: Sec. 15 - T25S - R14W
 Bottom Location:
 API: 15-185-23685-0000
 License Number: 31725
 Spud Date: 7/7/2011 Time: 00:00
 Region: Stafford County
 Drilling Completed: 7/16/2011 Time: 10:15
 Surface Coordinates: 1505' FNL & 490' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1965.00ft
 K.B. Elevation: 1974.00ft
 Logged Interval: 3300.00ft To: 4200.00ft
 Total Depth: 4200.00ft
 Formation: Viola
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 1505' FNL
 E/W Co-ord: 490' FEL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530
 Phone Nbr: 620-617-4091
 Logged By: KLG #136 Name: Keith Reavis

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 4
 Rig Type: mud rotary
 Spud Date: 7/7/2011 Time: 00:00
 TD Date: 7/16/2011 Time: 10:15
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1974.00ft Ground Elevation: 1965.00ft
 K.B. to Ground: 9.00ft

NOTES

Due to favorable Drill Stem Tests in the Lansing-Kansas City and Mississippian, as well as favorable corresponding electrical log analyses, it was recommended and agreed upon by all parties that 5 1/2 inch production casing be set and cemented and that the Fisher #2-15 be further tested through perforations.

The drill cuttings were saved and will be available for review at the Kansas Geological Survey Well Sample Library

Respectfully submitted,
Keith Reavis

Shelby Resources, LLC

DAILY DRILLING REPORT

DATE	7:00 AM DEPTH	REMARKS
07/11/2011		Geologist Keith Reavis on location @ 1715 hrs, 3420 ft., drilling ahead Queen Hill, Lecompton, Heebner
07/12/2011	3718	drilling ahead, Douglas, Lansing, shows in A, B and F, F warrants DST short trip, TOH, conduct DST #1 and complete, successful test, TIH with bit
07/13/2011	3816	resume drilling, Lansing G and H, kick and show in H warrants DST, TOH for DST #2, conducting DST #2, complete DST, successful test, TIH w/bit, drill to J zone, show warrants test, TOH for DST #3
07/14/2011	3865	conducting DST #3, complete DST, successful test, TIH w/bit, drill ahead to K zone, kick and show warrants DST, TOH for DST #4, conduct and complete, successful test, TIH w/bit, ctch
07/15/2011	3982	drilling ahead, BKC, Marmaton, Miss, gas kick and show in Miss Chert warrants DST, conduct and complete DST #5, successful test, TIH
07/16/2011	4146	drilling ahead, Miss, Viola, TD @ 4200, condition hole, short trip, TOH w/bit, conduct and complete logging operations, geo off loc @ 2130 hrs

Shelby Resources, LLC

WELL COMPARISON SHEET

DRILLING WELL Fisher #2-15 1505' FNL & 490' FEL Sec. 15, T25S R14W					COMPARISON WELL Shelby - Fisher #1-15 1724' FNL & 1110' FEL Sec. 15, T25S R14W				COMPARISON WELL Mid Cont. - HE Tanner #1 704' FNL & 804' FWL Sec. 14, T25S R14W			
1974 KB					1974 KB		Structural Relationship		1974 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Howard	3088	-1114	3090	-1116	3078	-1104	-10	-12				
Severy Shale	3165	-1191	3165	-1191	3150	-1176	-15	-15				
Queen Hill	3393	-1419	3394	-1420	3368	-1394	-25	-26				
Heebner	3492	-1518	3494	-1520	3494	-1520	2	0	3505	-1531	13	11
Douglas	3531	-1557	3534	-1560	3532	-1558	1	-2	3547	-1573	16	13
Brown Lime	3640	-1666	3642	-1668	3642	-1668	2	0	3653	-1679	13	11
Lansing	3665	-1691	3664	-1690	3670	-1696	5	6	3686	-1712	21	22
Lansing B	3689	-1715	3690	-1716	3691	-1717	2	1	3700	-1726	11	10
Lansing H	3802	-1828	3806	-1832	3802	-1828	0	-4	3824	-1850	22	18
Base KC	3964	-1990	3966	-1992	3962	-1988	-2	-4	3975	-2001	11	9
Marmaton	3984	-2010	3982	-2008	3982	-2008	-2	0	3994	-2020	10	12
Mississippian	4059	-2085	4059	-2085	4064	-2090	5	5	4099	-2125	40	40
Viola	4138	-2164	4141	-2167	4154	-2180	16	13	4160	-2186	22	19
Simpson	nr				4223	-2249			4237	-2263		
Arbuckle	nr				4257	-2283			4273	-2299		
Total Depth	4200	-2226	4203	-2229	4326	-2352	126	123	4368	-2394	168	165

ROCK TYPES

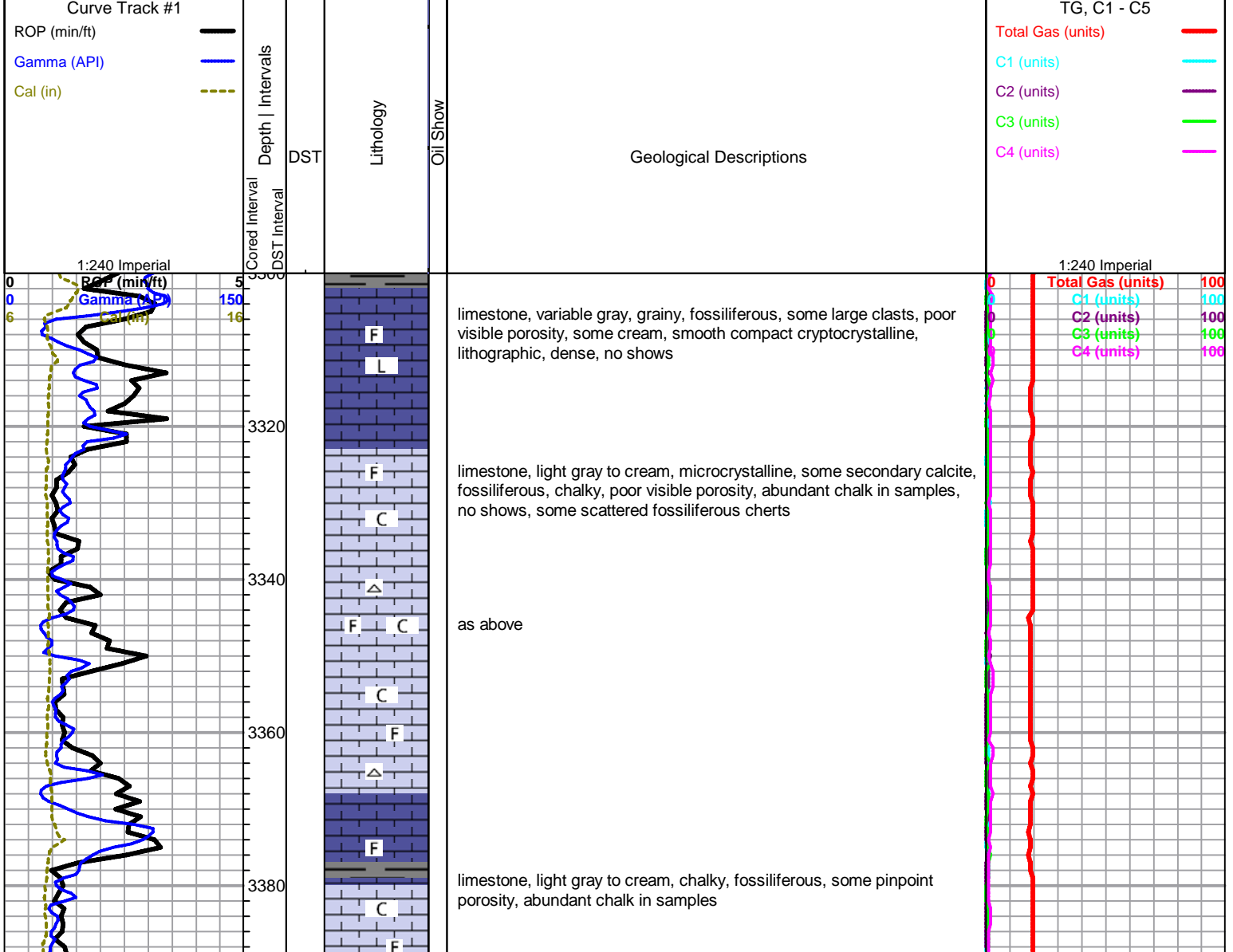
	Cht		Chtcong		Lmst fw> shale, gm		Carbon Sh
	Cht vari		Dolsec		shale, red		

ACCESSORIES

MINERAL — Argillaceous ⊥ Calcareous ▲ Chert, dark P Pyrite • Sandy •• Silty △ Chert White Mc Mica	FOSSIL ∩ Bioclastic or Fragmental F Fossils < 20% ⊕ Oolite ∪ Pelecypod ∅ Pellets ⊕ Oomoldic	STRINGER ▨ Dolomite ▨ Limestone ▨ Sandstone ▨ Siltstone ▨ Shale ▨ green shale ▨ red shale ▨ carb shale	TEXTURE C Chalky CX Cryptocrystalline L Lithogr
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OTHER SYMBOLS

MISC DR Daily Report Digital Photo Document Folder Link Vertical Log File Horizontal Log File Core Log File Drill Cuttings Rpt	DST DST Int DST alt Core
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Queen Hill 3393 -1419

black carbonaceous shale

limestone, mixed cream to gray, microcrystalline, fossiliferous, chalky in part, fairly dense, some scattered fossiliferous chert, no shows

limestone, cream to gray, microcrystalline, chalky, fossiliferous, some scattered pinpoint porosity, abundant chalk, no shows

limestone, gray to tan, some mottled, microcrystalline, fossiliferous, chalky in part, some interclast porosity, moderate chalk, no shows

limestone, mixed non-descript fossiliferous, some chalky, some cream cryptocrystalline lithographic, some mixed gray to brown/gray mottled fossiliferous cherts, some chalk, no shows

Heebner 3492 -1518

shale, dark gray/black, fissile, dense, some dark brown, grainy (no carbonaceous shale noted until 3540 sample)

Toronto 3512 -1538

limestone, cream to gray, mixed crystalline, fossiliferous, dense to chalky, no shows

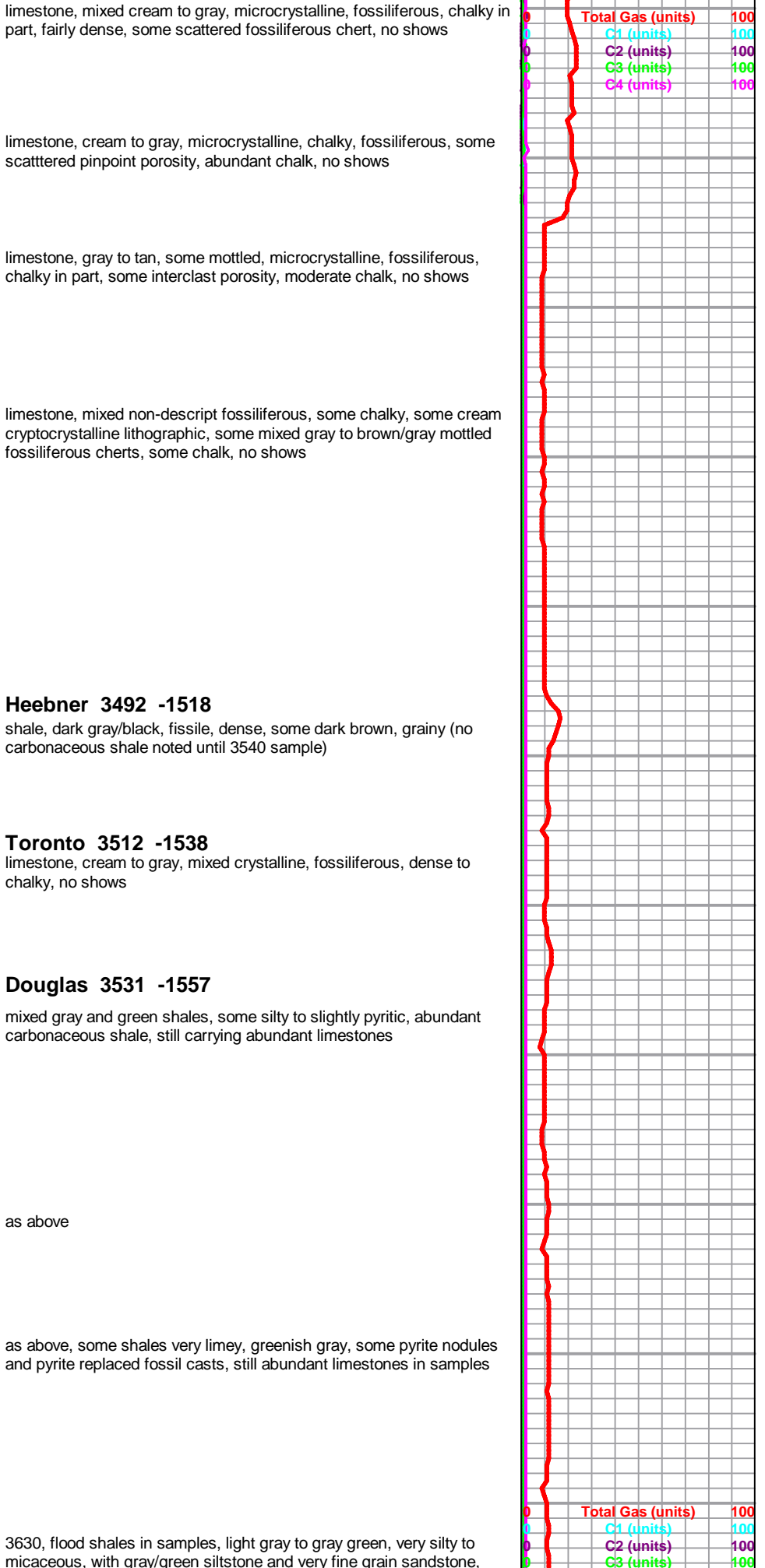
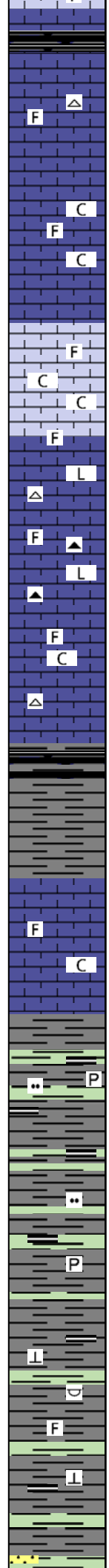
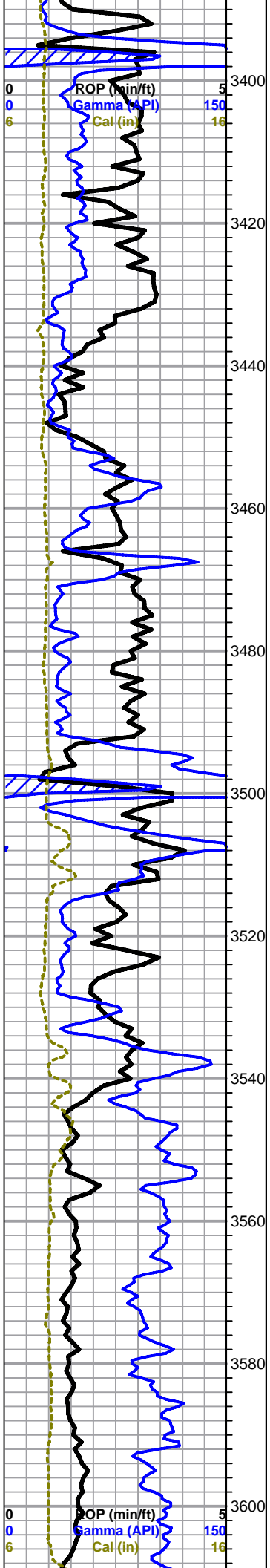
Douglas 3531 -1557

mixed gray and green shales, some silty to slightly pyritic, abundant carbonaceous shale, still carrying abundant limestones

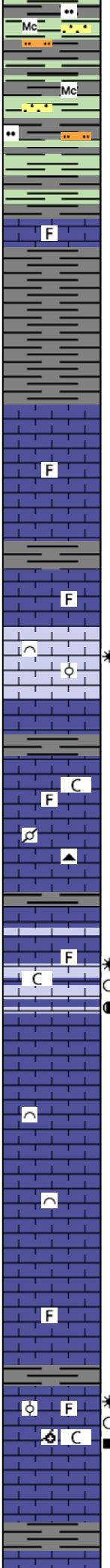
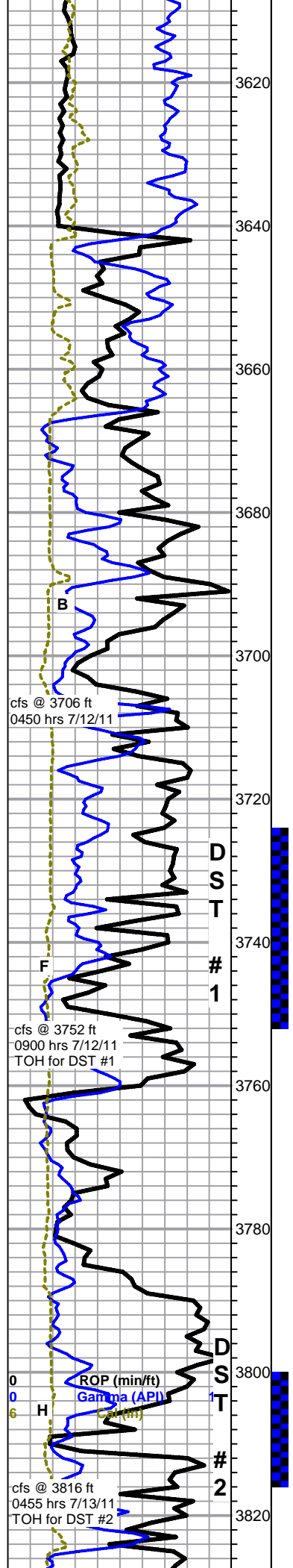
as above

as above, some shales very limey, greenish gray, some pyrite nodules and pyrite replaced fossil casts, still abundant limestones in samples

3630, flood shales in samples, light gray to gray green, very silty to micaceous, with gray/green siltstone and very fine grain sandstone.



poorly sorted, angular to rounded, fairly cemented, micaceous



Brown Lime 3640 -1666

limestone, tan to brown, cryptocrystalline, fossiliferous, large clasts, dense, no shows

mostly gray shales

Lansing 3665 -1691

poor samples, mostly heaving Douglas shales and sand, few scattered limestones, cream, cryptocrystalline, slightly grainy fossiliferous, slightly chalky, poor visible porosity, no shows, faint fluorescence

30 min - limestone, cream to tan, bioclastic to oolitic, poor overall visible porosity, show gas bubbles, no odor, spotty good fluorescence, no cut, 60 min a.a., less gas show, denser, appears tight

limestone, cream, microcrystalline, fossiliferous, chalky in part, poor visible porosity, with limestone, microcrystalline, fossiliferous to pelletal, dense, cherty, no shows

limestone as above, increase in brown limestones, influx chert, dark brown, fossiliferous, no shows, possible fleeting odor

30 min - limestone, dark gray to brown mottled, microcrystalline, fossiliferous, hard to discern stain, with cream, chalky fossiliferous, slightly stained, some small vugs and fractures, slow bleeding gas and dark oil droplets, good odor, poor fluorescence, slow streaming cut; 60 min - limestone as above, porosity is nice vuggy, increase stain, more of the cream fossiliferous facies, good vugs and interclast porosity, bleeding oil and streaming in tray, good odor, fair bluish fluorescence, good bright blue/white cut

drill stem test #1.jpg

limestone, white to cream, micro-cryptocrystalline, bioclastic, poor overall visible porosity, barren, no fluorescence - poor samples, abundant shale (some barren tan chalky oomoldic-oolitic came up in 3816 30 min cfs, suspect washout with slow samp return)

as above

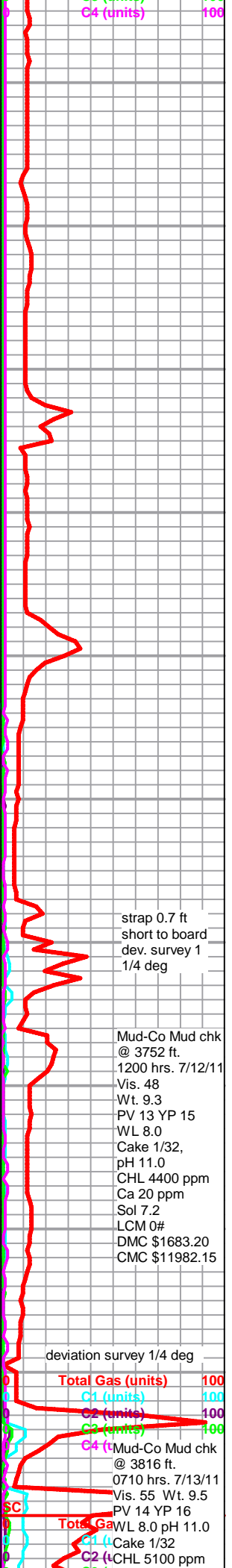
poor samples, abundant shales with limestone, tan to cream, dense microcrystalline, fossiliferous, no shows

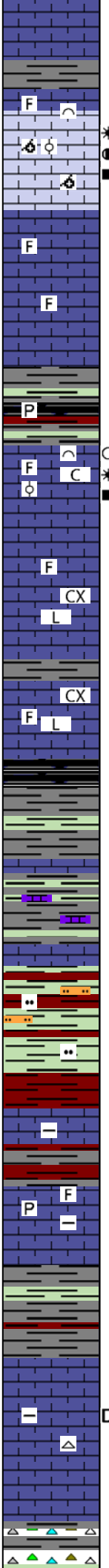
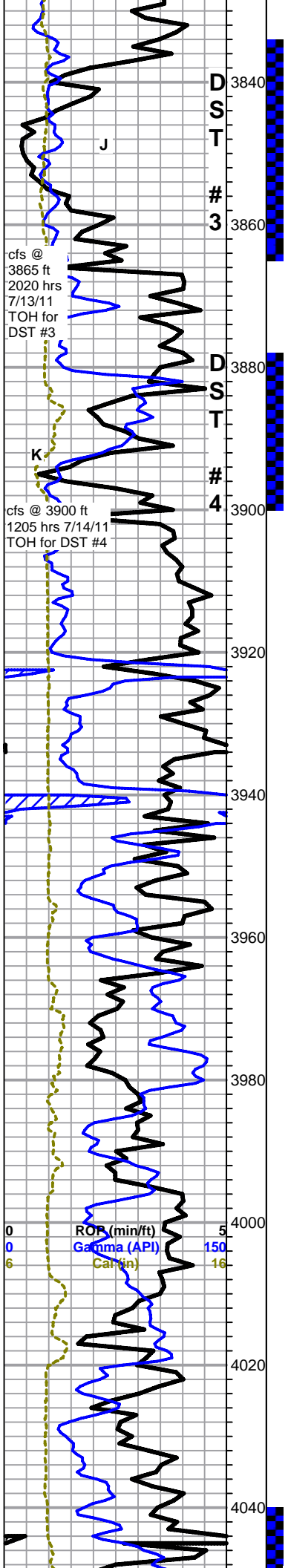
drill stem test #2.jpg

limestone, light gray, fossiliferous to oolitic and oomoldic, mixed fair interclast and oomold porosity, spotty to saturated light brown stain, gassy, fair show bleeding oil, fair odor, poor fluorescence, excellent cut fluorescence, abundant chalk

limestone, cream to white, cryptocrystalline, fossiliferous, mostly dense, some chalky, poor visible porosity, some scattered mineral fluorescence, no shows

C4 (units) 100





as above

limestone, tan to cream, oomoldic, some cherty clasts, good oomold porosity, light brown saturated stain (appx 50%), slightly gassy, bleeding free oil, faint fluorescence, excellent cut, with: limestone, white to cream, fossiliferous to bioclastic, slight interclast and pinpoint porosity, dense, cherty, dark black saturated to interclast stain, slightly gassy, good odor in wet cup, some chalk

drill stem test #3.jpg

limestone, mixed fossiliferous and cream to white compact lithographic, chalky in part, no shows

mixed shales, trace carbonaceous, some pyrite

drill stem test #4.jpg

limestone, cream to brown and gray, cryptocrystalline, fossiliferous to bioclastic, some scattered to fair vugs, some edge pinpoint porosity and saturated to spotty edge stain, gassy, slight show oil, with light gray fine oolitic, good interoolite porosity, saturated stain, gassy, slight show oil, faint odor in wet cup, faint fluorescence, excellent cut, abundant chalk

limestone, cream to light gray, cryptocrystalline, fossiliferous to lithographic, some scattered black edge stain and pinpoint porosity, no show oil, no odor

limestone, cream to light gray, mostly cryptocrystalline compact lithographic, some fossiliferous, some scattered chert, no show

gray and green shales, some black carbonaceous, still carrying abundant limestones from above

as above, some limestone stringers

Base Kansas City 3964 -1990

mottled maroon to green shale, some pale green silty shale and siltstones, grading to brick red shales with red/brown wash in samples

Marmaton 3984 -2010

limestone, cream and light gray to pale green, micro-cryptocrystalline, fossiliferous in part, some pyritic, dense, some dark gray argillaceous, with shale, dark gray, dense, limey, argillaceous to soft pink/red, clayey

limestone, light gray to tan and pale green, microcrystalline, arenaceous, dense, cherty to chalky in part, some light brown saturated dead stain, no fluorescence or odor, no show free oil, some scattered cream to light gray fossiliferous cherts

increasing shales with influx gray and orange cherts

C4 (units) 200
Sol 8.2
LCM 0#
DMC \$80.750
CMC \$12062.90

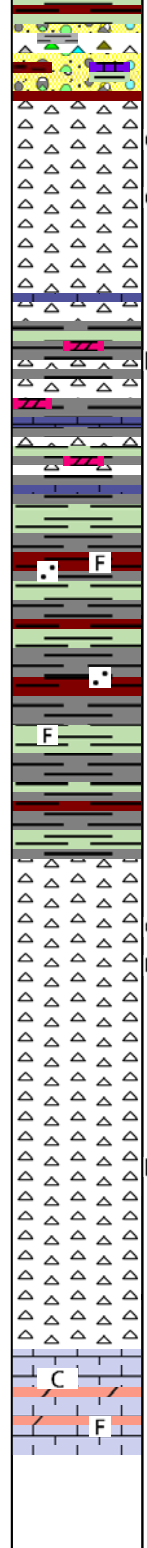
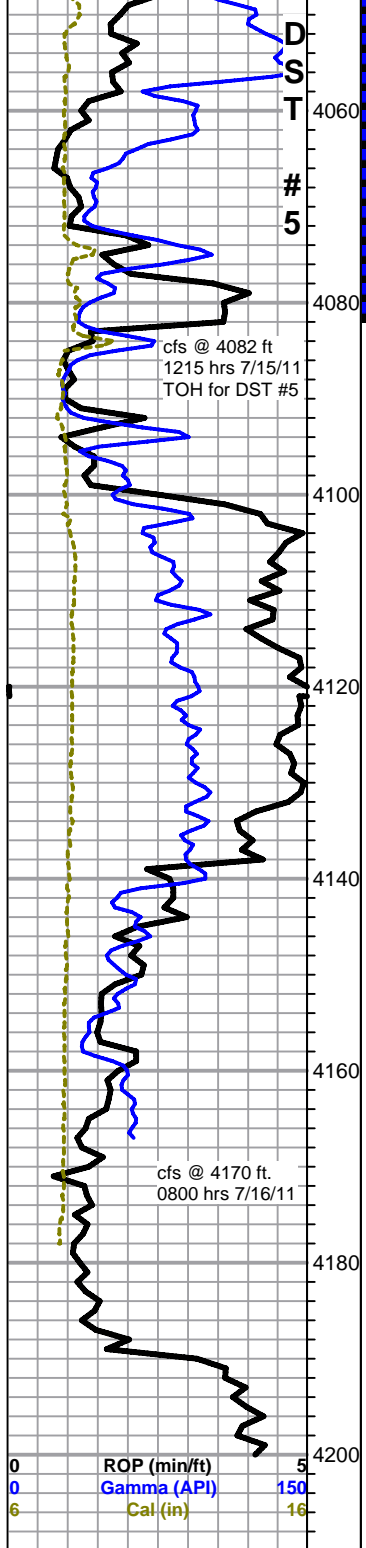
127 unit total

Mud-Co Mud chk @ 3865 ft. 0845 hrs. 7/14/11
Vis. 71
Wt. 9.4
PV 15 YP 28
WL 10.0
Cake 1/32, pH 11.0
CHL 8500 ppm
Ca 20 ppm
Sol 7.5
LCM 0#
DMC \$66.15
CMC \$12129.05

extractor plugged

Mud-Co Mud chk @ 3999 ft. 0805 hrs. 7/15/11
Vis. 68
Wt. 9.4
PV 15 YP 13
WL 8.8
Cake 1/32, pH 11.0
CHL 6800 ppm
Ca 20 ppm
Sol 7.4
LCM 0#
DMC \$847.05
CMC \$12976.10

Total Gas (units)	200
C1 (units)	100
C2 (units)	100
C3 (units)	100
C4 (units)	100



conglomerate

drill stem test #5.jpg

Mississippian Chert 4059 -2085

30 min cfs sample, some pale green slight tripolitic chert with slight staining, no odor or fluorescence, otherwise congl. a.a.

60 min, chert, white to cream, tripolitic to weathered/rotten and brittle, fair brown staining, slightly gassy, some oil droplets, no fluorescence, slow faint cut with halo, fleeting odor in wet cup

chert, white to translucent, fresh, sharp, scattered black stain, with: limestone, white, microcrystalline, lithographic, dolomite, dark gray, microcrystalline, dense, cherty, gray, green and maroon shales

shale, gray, green, lavender and maroon, some sand, some fossiliferous and very dense and limey

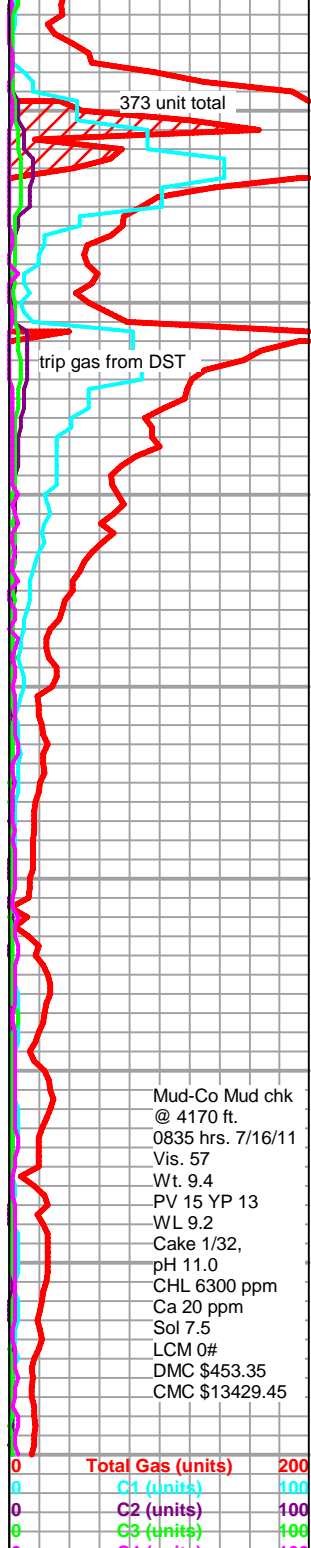
Viola 4138 -2164

chert, boney white to light gray translucent, mostly barren, sharp, fresh, some scattered tripolitic, with spotty to saturated staining, slight show free oil, faint to fleeting odor, fair fluorescence, slight cut

chert, as above, some black stain, decreasing show

limestone, white to cream, very fossiliferous, chalky in part, some dolomite, microcrystalline, grainy/chalky, no shows, abundant chalk

Rotary TD 4200 ft. @ 1015 hrs 7/16/11
 Superior Well Service TD 4203 ft.
 Complete Logging Operations 2100 hrs 7/16/11



drill stem test #1.jpg

Company **Shelby Resources, LLC**
 Address **2717 Canal Blvd.**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Fisher**
 Lease # **2-15**
 Legal Desc **NW NE SE NE**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**
 Range **14W**
 State **KS**

Comments **Field: Jordan**

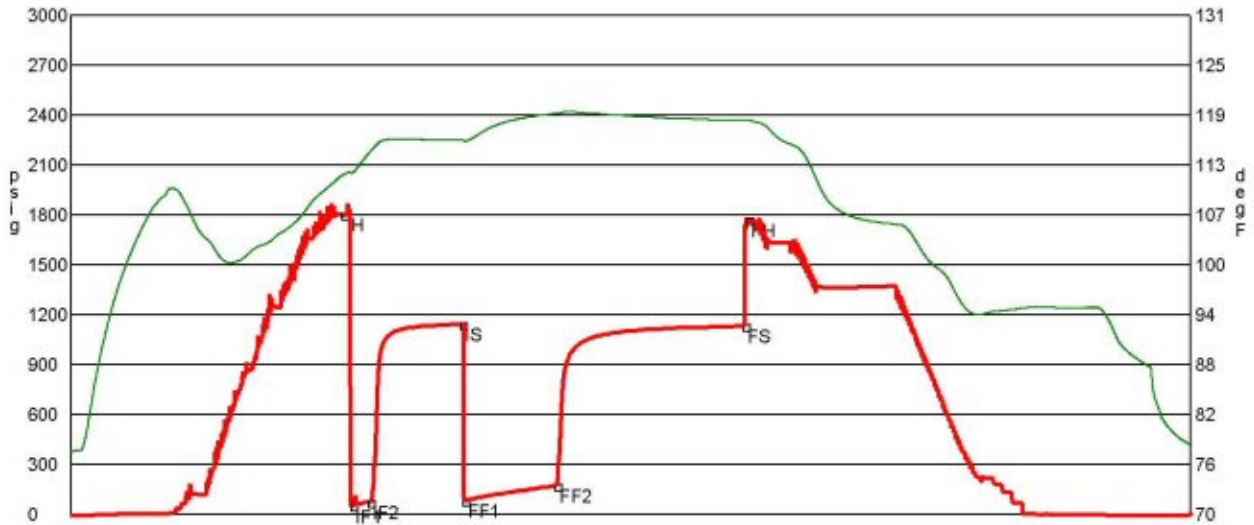
GENERAL INFORMATION

Test # 1 Test Date **7/12/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **48.0**
 Filtrate **8.0** Chlorides **4400**
 Drill Collar Len **213.0**
 Wght Pipe Len **0**
 Formation **Lansing F**
 Interval Top **3724.0** Bottom **3752.0**
 Anchor Len Below **28.0** Between **0**
 Total Depth **3752.0**
 Blow Type **Strong blow throughout initial flow period. Bottom of bucket in 1 minute 10 seconds. 4 inch blow back during initial shut-in period. Strong blow throughout final flow period. Bottom of bucket in less then 1 minute. Strong blow back during final shut-in period. Gas to surface 22 minutes into final shut-in period. Times: 10, 45, 45, 90.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1023**
 Mileage **44** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **1:15 PM**
 Tool Picked Up **2:30 PM**
 Tool Layed Dwn **10:00 PM**
 Elevation **1965.00** Kelley Bushings **1974.00**
 Start Date/Time **7/12/2011 2:00 PM**
 End Date/Time **7/12/2011 10:58 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Gassy oil cut mud	6% 1.2ft	1% 0.2ft	0% 0ft	93% 18.6ft
120	Gassy water and heavy oil cut mud	22% 26.4ft	26% 31.2ft	9% 10.8ft	43% 51.6ft
245	Oil and mud cut water	0% 0ft	4% 9.8ft	92% 225.4ft	4% 9.8ft



	Date	Time	Pressure	Temp	
IH	7/12/2011 4:10:10 PM	2.169444	1799.18	111.53	Initial Hydro-static
IF1	7/12/2011 4:14:40 PM	2.244444	47.692	111.76	Initial Flow (1)
IF2	7/12/2011 4:23:00 PM	2.383333	72.071	114.305	Initial Flow (2)
IS	7/12/2011 5:07:30 PM	3.125	1142.057	115.784	Initial Shut-in
FF1	7/12/2011 5:08:40 PM	3.144444	79.348	115.615	Final Flow (1)
FF2	7/12/2011 5:53:00 PM	3.883333	171.246	118.992	Final Flow (2)
FS	7/12/2011 7:23:20 PM	5.388889	1131.115	118.131	Final Shut-in
FH	7/12/2011 7:25:20 PM	5.422222	1767.221	118.186	Final Hydro-static

drill stem test #2.jpg

RICKETTS TESTING

(620) 326-5830

Page 1

Company **Shelby Resources, LLC**
 Address **2717 Canal Blvd.**
 CSZ **Hays, KS 67601**
 Attn. **Keith Reavis**

Lease Name **Fisher**
 Lease # **2-15**
 Legal Desc **NW NE SE NE**
 Section **15**
 Township **25S**
 County **Stafford**
 Drilling Cont **Sterling Drilling #4**

Job Ticket **3436**
 Range **14W**
 State **KS**

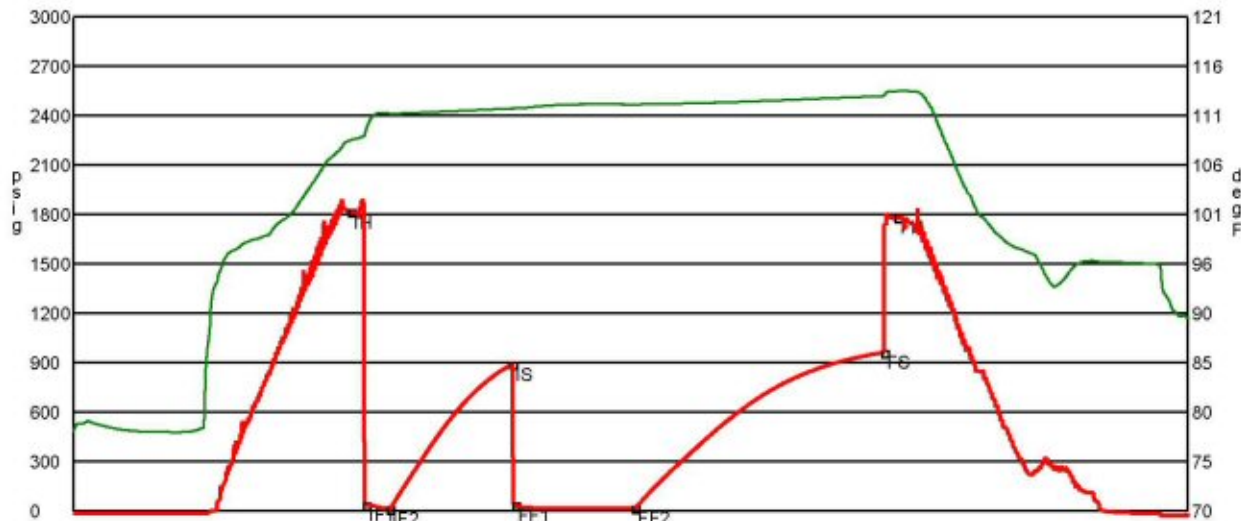
Comments **Field: Jordan**
Jimmy did DST #1 Tim did the rest.

GENERAL INFORMATION

Test # 2	Test Date 7/13/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # 13310	
Mud Type Gel Chem		Mileage 44	Approved By
Mud Weight 9.5	Viscosity 55.0	Standby Time 0	
Filtrate 8.0	Chlorides 5100	Extra Equipmnt Jars & Safety joint	
Drill Collar Len 213.0		Time on Site 6:50 AM	
Wght Pipe Len 0		Tool Picked Up 8:35 AM	
		Tool Layed Dwn 2:55 PM	
Formation Lansing "H"		Elevation 1965.00	Kelley Bushings 1974.00
Interval Top 3800.0	Bottom 3816.0	Start Date/Time 7/13/2011 7:57 AM	
Anchor Len Below 16.0	Between 0	End Date/Time 7/13/2011 2:49 PM	
Total Depth 3816.0			
Blow Type Weak 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Times: 10, 45, 45, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1565	Gas in Pipe	100% 1565ft	0% 0ft	0% 0ft	0% 0ft
55	Gassy, slight oil cut mud	13% 7.2ft	10% 5.5ft	0% 0ft	77% 42.4ft



Date	Time	Pressure	Temp	
7/13/2011 9:39:00 AM	1.7	1815.31	108.29	Initial Hydro-static
7/13/2011 9:44:30 AM	1.791667	38.764	109.283	Initial Flow (1)
7/13/2011 9:53:20 AM	1.938889	14.554	111.043	Initial Flow (2)
7/13/2011 10:38:50 AM	2.697222	890.942	111.563	Initial Shut-In
7/13/2011 10:39:40 AM	2.711111	35.969	111.579	Final Flow (1)
7/13/2011 11:24:10 AM	3.452778	17.684	111.976	Final Flow (2)
7/13/2011 12:56:30 PM	4.991667	963.529	112.846	Final Shut-In
7/13/2011 1:01:20 PM	5.072222	1782.429	113.349	Final Hydro-static

drill stem test #3.jpg

Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	State KS
		County	Stafford	
		Drilling Cont	Sterling Drilling #4	

Comments **Field: Jordan**
Jimmy did DST #1 Tim did the rest.

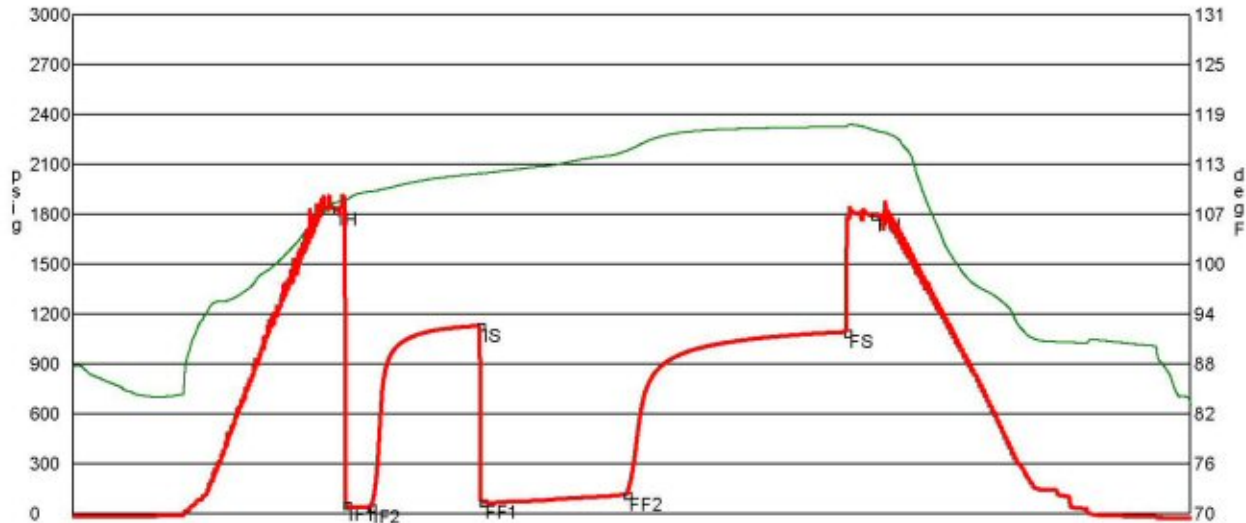
GENERAL INFORMATION

Test # 3	Test Date 7/14/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder # W1022	
		Bot Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.5	Viscosity 55.0	Extra Equipmnt Jars & Safety joint	
Filtrate 8.0	Chlorides 5100	Time on Site 10:20 PM	
		Tool Picked Up 11:50 PM	
Drill Collar Len 213.0		Tool Layed Dwn 6:50 AM	
Wght Pipe Len 0		Elevation 1965.00	Kelley Bushings 1974.00
Formation Lansing "J"		Start Date/Time 7/13/2011 11:18 PM	
Interval Top 3834.0	Bottom 3865.0	End Date/Time 7/14/2011 6:55 AM	
Anchor Len Below 31.0	Between 0		
Total Depth 3865.0			
Blow Type Weak 1/2 inch blow at the start of the intial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Very weak surface blow back during the intial shut-in period, lasting 20-30 minutes. Weak 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 7 minutes . Weak surface blow back at the start of the final shut-in period, building to 4 inches. Times: 10, 45, 60, 90.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1015	Gas in Pipe	100%	0%	0%	0%
75	Gassy, heavy oil and water cut mud	6% 4.5ft	29% 21.8ft	26% 19.5ft	39% 29.2ft
175	Slight mud cut water with slight trace of oil	0%	trace	89% 155.8ft	11% 19.2ft
10	Mud	0%	0%	0%	100% 10ft

DST Fluids **96000**



	Date	Time	Pressure	Temp	
IH	7/14/2011	1:04:40 AM	1.777778	108.013	Initial Hydro-static
IF1	7/14/2011	1:08:50 AM	1.847222	108.246	Initial Flow (1)
IF2	7/14/2011	1:19:00 AM	2.016667	109.37	Initial Flow (2)
IS	7/14/2011	2:03:50 AM	2.763889	111.576	Initial Shut-In
FF1	7/14/2011	2:04:40 AM	2.777778	111.565	Final Flow (1)
FF2	7/14/2011	3:03:50 AM	3.763889	114.771	Final Flow (2)
FS	7/14/2011	4:34:00 AM	5.266667	1092.915	Final Shut-In
FH	7/14/2011	4:45:20 AM	5.455556	1797.04	Final Hydro-static

drill stem test #4.jpg

Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	
		County	Stafford	State KS
		Drilling Cont	Sterling Drilling #4	

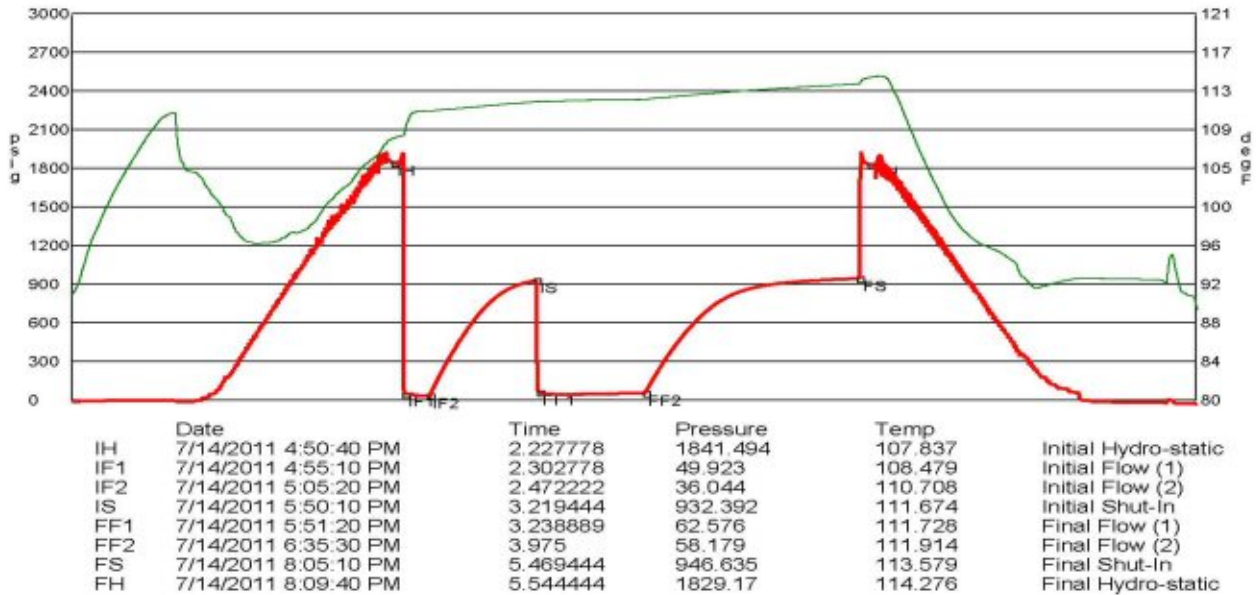
Comments **Field: Jordan**
Jimmy did DST #1 Tim did the rest.

GENERAL INFORMATION

Test # 4	Test Date	7/14/2011	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #	W1022		
	Successful Test		Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	44	Approved By
Mud Type	Gel Chem		Standby Time	0		
Mud Weight	9.5	Viscosity	71.0	Extra Equipmnt	Jars & Safety joint	
Filtrate	10.0	Chlorides	8500	Time on Site	2:15 PM	
Drill Collar Len	213.0			Tool Picked Up	3:20 PM	
Wght Pipe Len	0			Tool Layed Dwn	10:25 PM	
Formation	Lansing "K"		Elevation	1965.00	Kelley Bushings	1974.00
Interval Top	3878.0	Bottom	3900.0	Start Date/Time	7/14/2011 2:37 PM	
Anchor Len Below	22.0	Between	0	End Date/Time	7/14/2011 10:26 PM	
Total Depth	3900.0					
Blow Type	Strong blow throughout the intial flow period, reaching the bottom of the bucket in 45 seconds. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 26 minutes. Times: 10, 45, 45, 90.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3660	Gas in Pipe	100% 3660ft	0% 0ft	0% 0ft	0% 0ft
1	Clean oil	0% 0ft	100% 1ft	0% 0ft	0% 0ft
10	Oil cut mud	0% 0ft	30% 3ft	0% 0ft	70% 7ft
60	Gassy, slight oil cut mud	8% 4.8ft	14% 8.4ft	0% 0ft	78% 46.8ft
60	Mud cut oil	0% 0ft	70% 42ft	0% 0ft	30% 18ft
65	Very slight mud cut oil	0% 0ft	97% 63ft	0% 0ft	3% 2ft



GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	30	5.19 mcf	9.50 h2o	0.25 in
0	40	8.14 mcf	23.50 h2o	0.25 in
0	45	7.97 mcf	22.50 h2o	0.25 in

Company	Shelby Resources, LLC	Lease Name	Fisher	
Address	2717 Canal Blvd.	Lease #	2-15	
CSZ	Hays, KS 67601	Legal Desc	NW NE SE NE	Job Ticket 3436
Attn.	Keith Reavis	Section	15	Range 14W
		Township	25S	State KS
		County	Stafford	
		Drilling Cont	Sterling Drilling #4	

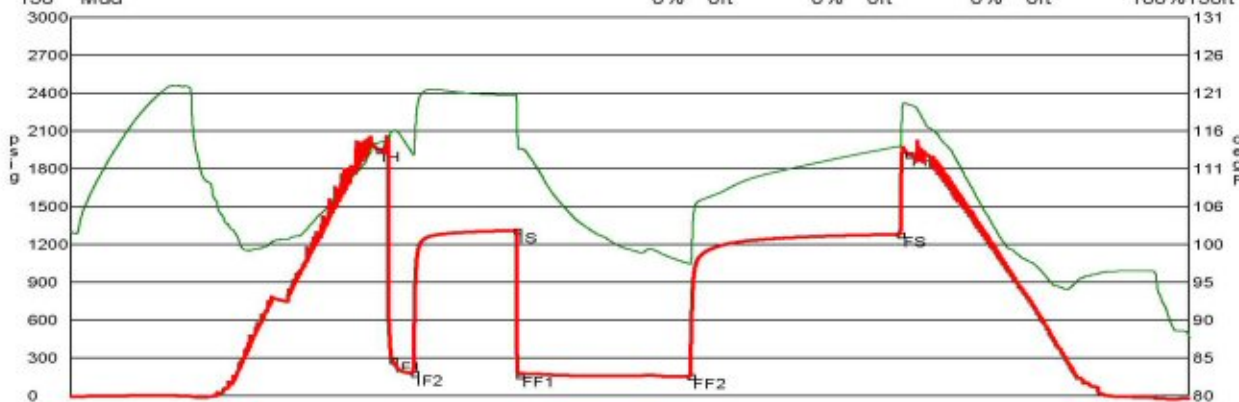
Comments **Field: Jordan**
Jimmy did DST #1 Tim did the rest.

GENERAL INFORMATION

Test # 5	Test Date 7/15/2011	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13310	
# of Packers 2.0	Packer Size 6 3/4	Mileage 44	Approved By
Mud Type Gel Chem		Standby Time 0	
Mud Weight 9.4	Viscosity 68.0	Extra Equipmnt Jars & Safety joint	
Filtrate 8.8	Chlorides 6800	Time on Site 2:50 PM	
		Tool Picked Up 4:30 PM	
		Tool Layed Dwn 11:35 PM	
Drill Collar Len 213.0		Elevation 1965.00	Kelley Bushings 1974.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 7/15/2011 3:38 PM	
Interval Top 4040.0	Bottom 4082.0	End Date/Time 7/15/2011 11:40 PM	
Anchor Len Below 42.0	Between 0		
Total Depth 4082.0			
Blow Type	Very strong blow throughout the inital flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 2 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas t o surface, instantaneously. Weak surface blow back after we bled line off, last ing 30 to 40 minutes. Times: 10, 45, 75, 90.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3865	Gas in Pipe	100%3865ft	0% 0ft	0% 0ft	0% 0ft
150	Mud	0% 0ft	0% 0ft	0% 0ft	100%150ft



	Date	Time	Pressure	Temp	
IH	7/15/2011 5:49:50 PM	2.197222	1951.226	114.102	Initial Hydro-static
IF1	7/15/2011 5:55:30 PM	2.291667	284.762	115.592	Initial Flow (1)
IF2	7/15/2011 6:04:50 PM	2.447222	178.803	112.487	Initial Flow (2)
IS	7/15/2011 6:49:10 PM	3.186111	1308.949	120.516	Initial Shut-In
FF1	7/15/2011 6:50:20 PM	3.205556	166.548	113.284	Final Flow (1)
FF2	7/15/2011 8:04:20 PM	4.438889	151.618	97.747	Final Flow (2)
FS	7/15/2011 9:34:50 PM	5.947222	1278.942	113.604	Final Shut-In
FH	7/15/2011 9:38:30 PM	6.008333	1916.483	119.272	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
10	0	773.00 mcf	22.00 psig	1.00 in
0	10	817.00 mcf	24.00 psig	1.00 in
0	20	796.00 mcf	23.00 psig	1.00 in
0	30	796.00 mcf	23.00 psig	1.00 in
0	40	773.00 mcf	22.00 psig	1.00 in
0	50	773.00 mcf	22.00 psig	1.00 in
0	60	761.00 mcf	21.50 psig	1.00 in
0	70	749.00 mcf	21.00 psig	1.00 in
0	75	749.00 mcf	21.00 psig	1.00 in



Shelby Resources L.L.C.

Fisher #2-15
 NW-NE-SE-NE
 1505' FNL & 490' FEL
 Sec.15, T25s-R14w
 Stafford County, Kansas

API # 15-185-23685-00-00

Spud Date: 7/7/2011
 Completed: 8/1/2011

Field: Jordan

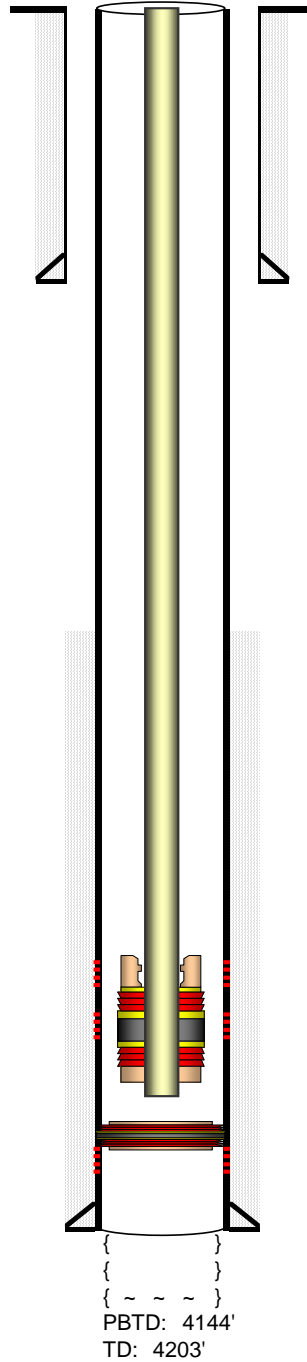
GL: 1965'
 KB: 1974'

Surface Casing :
 8-5/8" 23# set @ 950'
 Cemented with 400 sx
 60/40 Poz-Mix

Production Casing:
 5-1/2", 15.5# set @ 4170'
 Cemented with 250 sx
 50 sx 60/40 scavenger
 200 sx AA-2

5 1/2" x 2-3/8" packer (released)

Cement Retainer @ 4050'



TOC: Surface

Production Equipment:
 5 1/2" x 2-3/8" packer (released)
 121 joints of 2-3/8" tubing
 2 x 1.5 x 12 RWT pump
 157 x 3/4" rods
 1 1/4" x 16' PR and 8' liner

TOC: 2870' CBL

L-KC Perfs:

"H" 3810-14' (8) 8/29/11 500 15% INS-1/2 BPM @ 1600#
 1000 15%w/Penn 88-2 BPM @ 1500#
 "K" 3894-98' (8) 8/29/11 500 15% INS-1/2 BPM @ 800-1500#

Mississippi Perfs:

4086-92' (24) 7/27/11 1000 15% INS w/25 ball sealers
 2 BPM @ 1500#

{ ~ ~ ~ }
 PBT: 4144'
 TD: 4203'

Lease No.		Date	
Well #		7-17-11	
Order #	Station	Casing	Depth
422A	Pratt	5 1/2"	4170.3'
Order #	Station	County	State
422A	Pratt	Stafford	Ks
Order #	Station	Formation	Legal Description
422A	Pratt	cnw	TD 4200'
Order #	Station	Formation	Legal Description
422A	Pratt	cnw	TD 4200'

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"				50 sks 60/40 Poz	SCAVENGER @ 12 #			
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
4170.3'				200 sks AA2 @ 15.3 #				
Volume	Volume	From	To	Pad	Min		10 Min.	
48.15								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
1200 #				Rathole 30 sks 60/40 Poz				
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
PC				Mouse Hole 20 sks 60/40 Poz				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
4149.38				Disp H2O				

Customer Representative	Station Manager	Treater
Chris Gotschalk	scotty	Allen

Service Units	28443	33708	20920	21010	19832
Driver Names	Allen	Joe	Melson	Dale	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30 AM					DNHOC. Discuss Safety, Setup Plan Job
					Rigging up to Run 5 1/2" CSS 15.5 #
7:00					Start 5 1/2" csg. Shoe Joint 20.96'
					w/Float Shoe, Basket, L.D. Baffle.
					Cent. 3-5-7-9-12
8:30					shut down due to "accident"
9:20					start running pipe.
10:05					Tag TD @ 4200 pickup to 4130
					air w/ Rig
11:00	200 #		10	5	mix 25 sks 60/40 Poz @ 12 # scavenger
					5 1/2 mix 200 sks AA2 cmt @ 15.3 #
			48	6	Finish mix, cmt washout pump line
					Drop L.D. Plug, start Disp.
				5 1/2	caught Lift PSI w/ 67 Bbls out
11:30	1500 #		98.75	4	Plug down
	0 #				Release PSI 0 #
					Plug Rathole w/ 30 sks 60/40 Poz
					Plug Mouse Hole w/ 20 sks 60/40 Poz
					washup Equip, Rack up.
12:45					Job complete
					thanks Allen, Joe, Dale

ALLIED CEMENTING CO., LLC. 037244

Federal Tax I.D.# 20-5975804

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend 42

DATE 7-8-11	SEC. 15	TWP. 25S	RANGE 14 W	CALLED OUT	ON LOCATION	JOB START 10:30 PM	JOB FINISH 11:30 PM
LEASE Fisher	WELL# 2-15	LOCATION Pwatt & Standard Coline 2			COUNTY Standard	STATE KS	
OLD OR NEW (Circle one) <u>North Sweet To 50th Ave 1/2 North West in To</u>							

CONTRACTOR Stull - & Ria y
TYPE OF JOB Surface

OWNER Shelby Resources

HOLE SIZE <u>12 1/4</u>	TD. <u>955</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>950.24</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>800</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.72</u>
CEMENT LEFT IN CSG. <u>42.72</u>	
PERFS.	
DISPLACEMENT <u>57 3/4</u>	

CEMENT
AMOUNT ORDERED 4000x 65/35 + 6% Gel
+ 320 cc + 1/4 flaseal
250 sx class A + 3% cc + 2% Gel + 1/4 flaseal

COMMON	510	@ 16.25	8,287.50
POZMIX	140	@ 8.50	1,190.00
GEL	25	@ 21.25	531.25
CHLORIDE	22	@ 58.20	1,280.40
ASC		@	
Fla seal	6 (650)	@ 270	405.00
		@	
		@	
		@	
		@	
		@	
HANDLING	703	@ 2.25	1,581.75
MILEAGE	703 x 30 x .11		2,319.90
TOTAL			15,595.80

REMARKS:

Pipe on Bottom Break circulation
with Rig mud shut down
Drop Ball circulate Ball Threw
mix 4000x 65/35 + 6% Gel + 3% cc
+ 1/4 flaseal. Mix 250sx class A + 3% cc
+ 2% Gel + 1/4 flaseal Shut Down
Release Plus Displace 57 BBLs
Fresh water. hand plug at 800 ft.
Release and held
Cement did circulate

CHARGE TO: Shelby Resources

SERVICE

DEPTH OF JOB	950.24		
PUMP TRUCK CHARGE			1,125.00
EXTRA FOOTAGE	650	@	Nc
MILEAGE Truck	60	@ 7.00	420.00
MANIFOLD		@	
		@	
		@	
TOTAL			1,545.00

PLUG & FLOAT EQUIPMENT

Guide Shoe	@	
Insert	@ 374.00	374.00
Rubber Plug	@ 311.00	311.00
Basket	@ 112.00	112.00
	@ 478.00	478.00
TOTAL 1,275.00		

SALES TAX (If Any)

TOTAL CHARGES 18,435.80

DISCOUNT 20% 3,687.16

IF PAID IN 30 DAYS

14,748.64

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Larry S. Salaga

SIGNATURE Larry S. Salaga