



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1072986

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Zinszer Oil Co., Inc.
Well Name	BEMIS A 7
Doc ID	1072986

All Electric Logs Run

Dual Induction
Dual Compensated Porosity
Microresistivity
Bond



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
10/13/2011	20194

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

10100-01  
 1730

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Schmeidler	Ellis	Discovery Drilling...	Oil	Development	Deep Surface	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	6.00	240.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) - 1040 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
290	D-Air	4	Gallon(s)	35.00	140.00T
409-8	8 5/8" Turbolizer	2	Each	100.00	200.00T
410-8	8 5/8" Top Plug	1	Each	100.00	100.00T
412-8	8 5/8" Baffle Plate	1	Each	110.00	110.00T
330	Swift Multi-Density Standard (MIDCON II)	350	Sacks	16.50	5,775.00T
276	Flocele	100	Lb(s)	2.00	200.00T
581D	Service Charge Cement	350	Sacks	2.00	700.00
583D	Drayage	684.5	Ton Miles	1.00	684.50
	Subtotal				10,074.50
	Sales Tax Ellis County			6.30%	453.60

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$10,528.10
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Services, Inc.

CHARGE TO: Zinszer Oil Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE

TICKET 20194  
 PAGE 1 OF 1

1. SERVICE LOCATIONS: Hays, KS  
 2. Well/Project No.: Schaeidler  
 3. Well Type: Discovery Delo #1  
 4. Referral Location: oil development Deep Surface  
 CONTRACTOR: Discovery Delo #1  
 RIG NAME/NO.: Ellis  
 COUNTY/PARISH: Ellis  
 STATE: KS  
 CITY: location  
 DATE: 10-13-11  
 ORDER NO.: 59 me  
 WELL PERMIT NO.:  
 WELL LOCATION:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
575		1			MILEAGE #111	40	mi			6.00	240.00
576 D		1			Pump Charge (Deep Service)	1	ea	1040		1250.00	1250.00
221		1			RtL	2	gal			25.00	50.00
281		1			Mud Flush	500	gal			1.25	625.00
290		1			D-Air	4	gal			35.00	140.00
409		1			Turbolizer	2	ea	8 1/2	"	100.00	200.00
410		1			Top Plug	1	ea			100.00	100.00
412		1			Bad Plg	1	ea			110.00	110.00
330		2			SMD Cement	350	skts			16.50	5775.00
276		2			Flocle	100	#			2.00	200.00
81		2			Cement Service Charge	350	skts			2.00	700.00
583		2			Drayage	684	STM			1.00	684.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 10-13-11 TIME SIGNED: 1410 AM

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL: 74 5.0  
 100.00  
 453.00  
 TOTAL: 10,528.10

SWIFT OPERATOR: [Signature]  
 APPROVAL: [Signature]  
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 Thank You!





P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/18/2011	21107

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

10200-01

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Bemis A	Ellis	Discovery Drilling...	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	6.00	120.00
578D-L	Pump Charge - Long String	1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
403-5	5 1/2" Cement Basket	1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	350.00	350.00T
325	Standard Cement	175	Sacks	13.50	2,362.50T
276	Flocele	45	Lb(s)	2.00	90.00T
283	Salt	850	Lb(s)	0.20	170.00T
284	Calseal	8	Sack(s)	35.00	280.00T
286	Halad-1 (Halad 9)	100	Lb(s)	7.50	750.00T
581D	Service Charge Cement	175	Sacks	2.00	350.00
583D	Drayage	364.9	Ton Miles	1.00	364.90
	Subtotal				7,582.40
	Sales Tax Ellis County			6.30%	330.59

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$7,912.99
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**SWIFT Services, Inc.**

CHARGE TO: **ZINSENER OIL**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET NO **21107**

PAGE 1 OF 2

SERVICE LOCATION 1. <b>HAYS</b>	WELL/PROJECT NO. <b>A-7</b>	LEASE <b>Bens</b>	COUNTY/PARISH <b>Ellis</b>	STATE <b>KS</b>	CITY	DATE <b>10-18-11</b>	OWNER
2. <b>NESS</b>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <b>DISCOVERY DUC #1</b>	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>TUMBULE</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>Devcof</b>	JOB PURPOSE <b>LOUDESTINE</b>	WELL PERMIT NO. <b>15-051-26207</b>	WELL LOCATION <b>51671617</b>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT		DF	QTY.	UM	QTY.		
525				MILEAGE #112	20	M			6.00	120.00
578				Pump Service	1	EA			1500.00	1500.00
381				LIVESTOCK	2	EA			25.00	50.00
381				MUDFLUSH	500	GA			1.25	625.00
240				D-AM	2	EA			35.00	70.00
303				CNT BASKET	1	EA			250.00	250.00
426				LTCH Down Plug & BUCKLE	1	EA			250.00	250.00
407				INSERT FROM SHOT W/INNOVATE	1	EA			350.00	350.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X. *[Signature]*  
 DATE SIGNED **10-18-11** TIME SIGNED **2030**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	Sub TOTAL	ELLIS TAX	TOTAL
	WE UNDERSTOOD AND MET YOUR NEEDS?				18.2	2532	6.37	7912.99
	OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO					
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SWIFT OPERATOR *[Signature]* APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!





PO Box 466  
Ness City, KS 67560  
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 21107

CUSTOMER Z/USZRE DIC

WELL A7, Bens

DATE 10-18-11

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TILE	DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DT								
285		2			STD <del>SW</del> EA 2	125	SY				13.50	2,362.50
276		2			FLOOR	45	LB				2.00	90.00
283		2			SP7	850	LB				.20	170.00
284		2			CR. XAL	8	SY				35.00	280.00
286		2			Hand	100	LB				7.50	750.00
281		2			Service Cht Cam 7	175	SY				2.00	350.00
283		2			Downer	3649	TN				1.00	3649.90
SERVICE CHARGE												
TOTAL WEIGHT						LOADED MILES		CUBIC FEET		TON MILES		

CONTINUATION TOTAL

4367.90

JOB LOG

SWIFT Services, Inc.

DATE 10-18-11 PAGE NO. 1

CUSTOMER ZINSZEROIL WELL NO. A-7 LEASE BEMIS JOB TYPE LONGSTRING TICKET NO. 21107

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATION CMT: 175 STD EA-2 RFD 3430, SETPIPE 3429, SJ 20.49, TUSSET 3408 5 1/2 14" CEMT: NONE BARNET 5 JOINTS OUT 64, 72
	2240							START GEL APPLICATION TRK - BENTON DRAPBALL
	2300							BREAK CIRC.
	2335		7.5					PLUG RH 30, MHLS
	2340	45	12.0	-			200	500 GAL MUD FLUSH
			20.0	-				2000 GAL HCL FLUSH
	2355		32.0	-				130 STD EA-2 DROP LD PLUG, WASHOUT PL
	0000	60	0	-			200	START DRIP
			70.0	-			700	
			75.0	-			800	
			80.0	-			800	
	0015	5.0	83.1	-			140	LAND PLUG RELEASE. DRY
	1315							JOB COMPLETE THANK YOU! DAVE, JOSH B, ROB