

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:							
Effective Date:								
District #								
SGA?	Yes No							

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1072991

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
he undersigned hereby affirms that the drilling, completion and eventual plu	
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	gging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	gging of this well will comply with K.S.A. 55 et. seq. drilling rig;
the undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions are the surface of the sur	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citic office on plug length and placement is necessary prior to plugging ;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. circi office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in;
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citci office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date.
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. citc office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set and underlying formation. First office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. First office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> a underlying formation. First office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; a from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. First office on plug length and placement is necessary prior to plugging ; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
the undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; if from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be Ibmitted Electronically For KCC Use ONLY API # 15	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Fict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. B33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be Ibmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. First office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Fict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; a from below any usable water to surface within 120 DAYS of spud date. By 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be ubmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. Fict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; form below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



__ feet from

feet from

N /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: __

Lease: ___

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Field:					_ Se	Sec Twp S. R						W		
Number of Acres attributable to well:				Is Section: Regular or Irregular										
						If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW							dary.	
	04.				.		PLAT		dan lina O	Marca da a				
leas					d electrica	l lines, as		y the Kans	dary line. S sas Surface sired.					
	:		: : :	: : :		: : :	:	: : :			LEGI	FND		
	······ :			:	••••	:	:	:		0	Well L	Location Battery L	ocation	
	:::::::::::::::::::::::::::::::::::::::	•••••	: : :	:		:	:	:			— Pipeli Electr	ne Locati ic Line L	ion ocation	
			: : :	:		: :	: :	:			■ Lease	Road Lo	ocation	
	:		<u>:</u> :	<u>:</u> :		:	:	:		EXAMPL	E			
				2	7					······································				
					••••					: :			: :	40001-5
	:					•	:	•			0-7			1980' FSL
261 ft. —(⊋ :				••••		:							

406 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NO E: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

072991

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
			Martin (foot)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
ilow into the pit: res rvo			e diosed within 303 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY		
			Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1072991

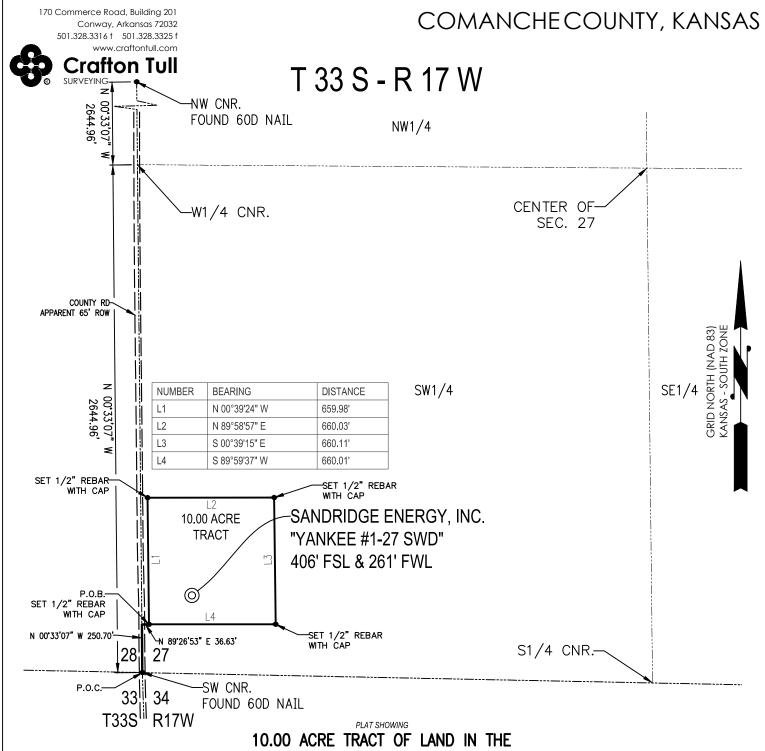
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



10.00 ACRE TRACT OF LAND IN THE SW1/4 OF SECTION 27, T33S-R17W, COMANCHE COUNTY, KANSAS

METES AND BOUNDS DESCRIPTION (10.00 ACRE TRACT)

PART OF THE SW1/4 OF SECTION 27, TOWNSHIP 33 SOUTH, RANGE 17 WEST, COMANCHE COUNTY, KANSAS, MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE SW CORNER OF SAID SECTION 27;

THENCE N 00°33'07" W ALONG THE WEST LINE OF SAID SECTION 27, A DISTANCE OF 250.70 FEET;

THENCE N 89°26'53" E, A DISTANCE OF 36.63 FEET TO THE POINT OF BEGINNING;

THENCE N 00°39'24" W, A DISTANCE OF 659.98 FEET;

THENCE N 89°58'57" E, A DISTANCE OF 660.03 FEET;

THENCE S 00°39'15" E, A DISTANCE OF 660.11 FEET;

THENCE S 89°59'37" W, A DISTANCE OF 660.01 FEET TO THE POINT OF BEGINNING.

SAID TRACT CONTAINING 10.00 ACRES MORE OR LESS OF LAND AS SURVEYED.

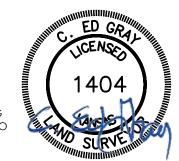
THE COORDINATES ARE BASED ON NAD83 STATE PLANE COORDINATE SYSTEM AS PROCESSED BY OPUS USING THESE STATIONS: DK6487 ICT1 WICHITA ICT1 CORS ARP, DK6489 ICT2 WICHITA ICT2 CORS ARP, & AF9518 LMNO LAMONT CORS ARP ON THE DATE OF 01-05-2012

SURVEYOR'S CERTIFICATE:

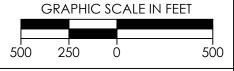
I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

GENERAL NOTES:

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.



1/19/2012

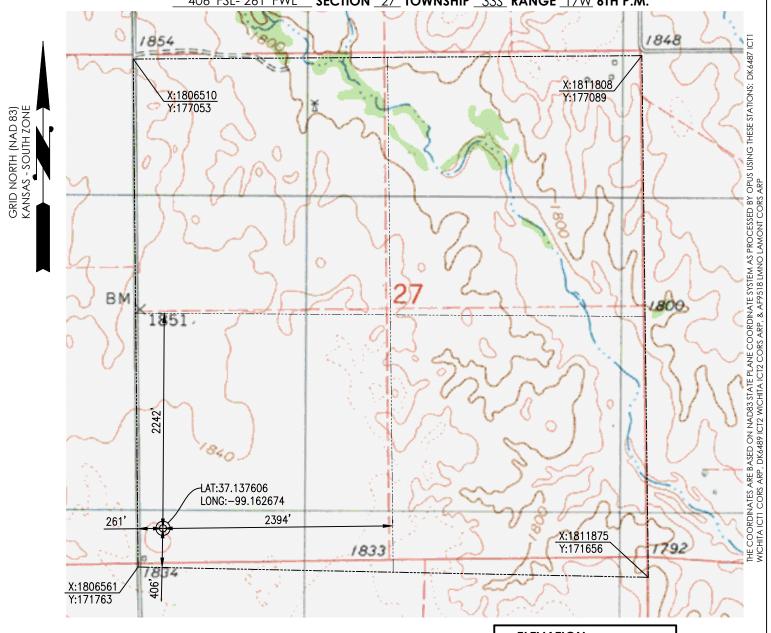


REVISION			<u>Sa</u>	ndRidge					
	"YANKEE #1-27 SWD"								
	PART OF THE SW1/4 OF SECTION 27, T-33-S, R-17-W								
		PROPOSED DRILL SITE COMANCHE COUNTY, KANSAS							
				· .					
	SCALE: 1" = 3								
	PLOT DATE:	01-19-2012	DRAWN BY:	S.ANDER	SHEET NO.:	1 OF 1			

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316† 501.328.3325 f www.craftontull.com Crafton Tull

_ COUNTY, KANSAS COMANCHE

406' FSL- 261' FWL SECTION 27 TOWNSHIP 33S RANGE 17W 6TH P.M.



OPERATOR: SANDRIDGE ENERGY, INC.

WELL NO: #1-27 SWD

ELEVATION: 18<u>38' G</u>R. AT STAKE

LEASE NAME: YANKEE

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

REFERENCE STAKES OR ALTERNATE LOCATION

STAKES SET: NONE GOOD DRILL SITE: YES

BEST ACCESSIBILITY TO LOCATION: WEST LINE

DISTANCE & DIRECTION

FROM HWY JCT OR TOWN: FROM THE JCT. OF US-160/US-183/S CENTRAL AVE & E 4TH ST,

(COLDWATER, KS), TRAVEL SOUTH ON US-160/US-183 FOR ±3.0 MILES, TURN LEFT (EAST) & TRAVEL

±9.0 MILES, TURN RIGHT (SOUTH) & TRAVEL ±6.0 MILES TO THE SW CORNER OF \$27, T33S-R17W.

(THE FOLLOWING INFORMATION WAS **GATHERED USING A GPS** RECEIVER ACCURACY ±2-3

DATUM: NAD-27 **LAT:** <u>37.137606</u> **LONG**: <u>-99.162674</u> STATE PLANE **COORDINATES: ZONE:** KS-SOUTH X: 1806818.575 Y: 172164.322

SURVEYOR'S CERTIFICATE:

DATE STAKED: <u>01-05-2012</u>

I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

GENERAL NOTES:

METERS)

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.



1/19/2012

GRAPHIC SCALE IN FEET 1000 500 0 1000

REVISION		Sand	dRidge							
		"YANKEE #1-27 SWD"								
	PART OF THE SW1/4 OF SECTION 27, T-33-S, R-17-W PROPOSED DRILL SITE									
	COMANCHE COUNTY, KANSAS									
	SCALE: 1" = 1000'									
	PLOT DATE: 01-19-2012	DRAWN BY:	S.ANDER	SHEET NO.:	1 OF	3				

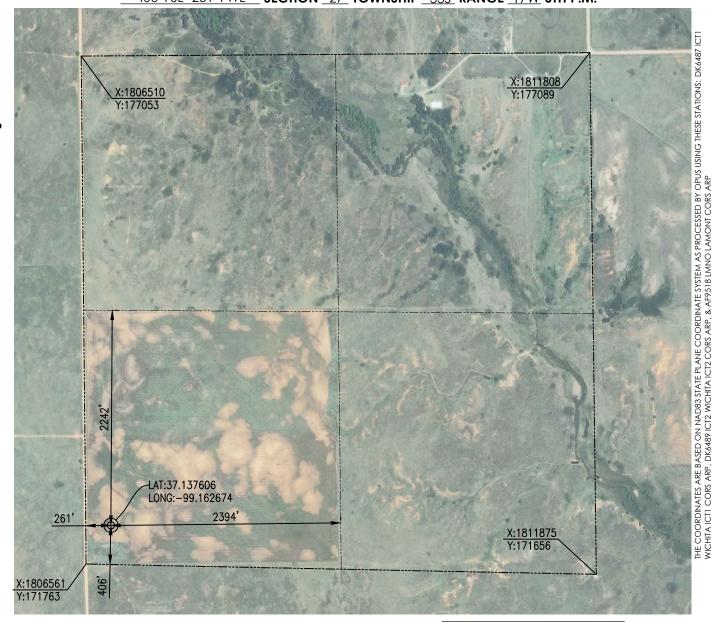
170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316† 501.328.3325 f www.craftontull.com

Crafton Tull

KANSAS - SOUTH ZONE GRID NORTH (NAD 83)

_ COUNTY, KANSAS COMANCHE

406' FSL- 261' FWL SECTION 27 TOWNSHIP 33S RANGE 17W 6TH P.M.



OPERATOR: SANDRIDGE ENERGY, INC.

WELL NO: #1-27 SWD

ELEVATION: 1838' GR. AT STAKE

LEASE NAME: YANKEE

TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD

REFERENCE STAKES OR ALTERNATE LOCATION

STAKES SET: NONE GOOD DRILL SITE: YES

BEST ACCESSIBILITY TO LOCATION: WEST LINE

DISTANCE & DIRECTION

FROM HWY JCT OR TOWN: FROM THE JCT. OF US-160/US-183/S CENTRAL AVE & E 4TH ST,

(COLDWATER, KS), TRAVEL SOUTH ON US-160/US-183 FOR ±3.0 MILES, TURN LEFT (EAST) & TRAVEL

±9.0 MILES, TURN RIGHT (SOUTH) & TRAVEL ±6.0 MILES TO THE SW CORNER OF \$27, T33S-R17W.

(THE FOLLOWING INFORMATION WAS **GATHERED USING A GPS** RECEIVER ACCURACY ±2-3

DATUM: NAD-27 **LAT:** <u>37.137606</u> **LONG**: <u>-99.162674</u> **STATE PLANE** COORDINATES: **ZONE:** KS-SOUTH X: 1806818.575 Y: 172164.322

SURVEYOR'S CERTIFICATE:

DATE STAKED: <u>01-05-2012</u>

I, C. ED GRAY, KANSAS LICENSED PROFESSIONAL LAND SURVEYOR, NO. 1404, DO HEREBY CERTIFY THAT THIS PLAT REPRESENTS THE RESULTS OF A SURVEY MADE ON THE GROUND UNDER MY SUPERVISION.

GENERAL NOTES:

METERS)

THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.

DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640 FEET, THOSE SHOWN IN [BRACKETS] ARE BASED ON GLO (GENERAL LAND OFFICE) DISTANCES AND HAVE NOT BEEN MEASURED.



1/19/2012



	REVISION			Sa:	ndRidge					
		"YANKEE #1-27 SWD" PART OF THE SW1/4 OF SECTION 27, T-33-S, R-17-W PROPOSED DRILL SITE							-	
		COMANCHE COUNTY, KANSAS SCALE: 1" = 1000'								
				DRAWN BY:	s.ander	SHEET NO.:	2 OF	3		

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316† 501.328.3325 f www.craftontull.com Crafton Tull **VICINITY MAP** GRID NORTH (NAD 83) KANSAS - SOUTH ZONE T 32 S T 33 S 37°10' T 33 S T 34 S 15 22 T 34 S T 35 S 37°00' R 17 W R 16 W **COUNTY** $99^{\circ}10'$ **SEC.** <u>27</u> **TWP.** <u>33S</u> **RNG.** <u>17W</u> GRAPHIC SCALE IN MILES COUNTY: ___COMANCHE STATE:__ KS **OPERATOR:** SANDRIDGE ENERGY, INC. 0 SandRidge REVISION "YANKEE #1-27 SWD"
PART OF THE SW1/4 OF SECTION 27, T-33-S, R-17-W
PROPOSED DRILL SITE
COMANCHE COUNTY, KANSAS SCALE: 1/2" = 1 MILE PLOT DATE: 01-19-2012 DRAWN BY: S.ANDER SHEET NO.: 3 OF 3 G:\102009-00 (SANDRIDGE ENERGY)\SUR\DWG (WELL-PLATS)\YANKEE_1-27_\$WD\YANKEE #1-27 \$WD.DWG 1/19/2012 3:31:11 PM \$A1236



Proposed

Field County State Well

Beals Field Area Comanche Kansas

Yankee 1-27 SWD

Location KB GL

SEC 27, TWP 33S, RGE 17W

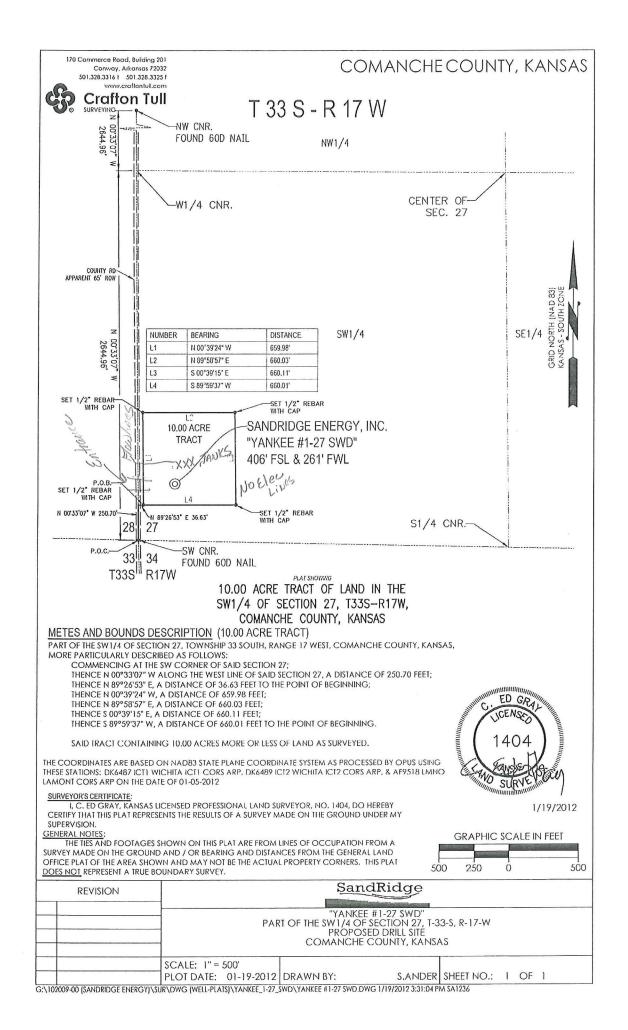
1,858

Wellbore Schematic

API NO.

Current Proposed X

Well Bore Data MD TVD Data On This Completion Well Class: Gas / Cond 20° 106.5# J-55 Conductor pipe @ 30° Hole 12-1/4" Hole 9-5/8" 36# J-55 ST&C Csg @ 1,000 1,000 Packer EOT 6,100° 6,180° 7" 26# N-80 LT&C Csg @ 1 jt -- 7" 24.75# Cr-90 LT&C Csg @ 6.160 6.160 8-3/4" Hole 6,200 6-1/8" Hole TD: 7,200' MD / 7,200' TVD



SPECIAL WARRANTY DEED

STATE OF KANSAS §
COUNTY OF COMANCHE §

THIS DEED, made this _____ day of _____, 2012, between Roger K. Dunn and Karela J. Dunn, husband and wife, joint tenants, whose address is 925 Road 12, Coldwater, Kansas, of Comanche County, in the State of Kansas, parties of the first part, hereinafter called "Grantors" and SandRidge Exploration and Production, LLC, a Delaware limited liability company, whose address is 123 Robert S. Kerr Ave., Oklahoma City, Oklahoma 73102, party of the second part, hereinafter called "Grantee".

WITNESSETH: That in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration, receipt and sufficiency of which is hereby acknowledged, said Grantors do, by these presents, grant, bargain, sell and convey unto said Grantee, its successors and assigns, all of the following described real estate less and except the oil, gas and other minerals, situated in the County of Comanche, State of Kansas, to-wit:

A 10.00 acre tract of land in the Southwest Quarter (SW/4) of Section 27, Township 33 South, Range 17 West, further described by metes and bounds as follows: Commencing at the SW Corner of said Section 27; Thence North 00°33'07" West along the West Line of said Section 27, a distance of 250.70 feet; Thence 89°26'53" East, a distance of 36.63 feet to the Point of Beginning; Thence North 00°39'24" West, a distance of 659.98 feet; Thence North 89°58'57" East, as distance of 660.03 feet; Thence South 00°39'15" East, a distance of 660.11 feet; Thence South 89°59'37" West, a distance of 660.01 fect to the Point of Beginning; less and except the oil, gas and other mineral (the "Subject Lands").

- See Exhibit "A" attached hereto and made apart hereof for a survey -

TO HAVE AND TO HOLD THE SAME, together with all and singular the tenements, hereditaments and appurtenances thereto belonging or in any wise appertaining forever.

And said Grantors, their heirs, executors and administrators, do hereby specially warrant to and with said Grantee, at the delivery of these presents that they are lawfully seized in their own right of an indefeasible estate in the above granted and described premises, with the appurtenances; that the same are free, clear, and discharged and unencumbered of and from all former and other grants, titles, charges, estates, judgments, taxes, assessments and encumbrances, of whatsoever nature and kind by, through and under Grantors, but not otherwise, EXCEPT: Easements and building restrictions of record and special assessments not yet due. All real property herein conveyed is done so on an "as is" "where is" condition, except as to title. With respect to personalty, GRANTORS EXPRESSLY DISCLAIM AND NEGATE (i) ANY IMPLIED OR EXPRESS WARRANTIES OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE, AND (iii) ANY AND ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, OF ANY NATURE WHATSOEVER.

Grantors herein grant and transfer to Grantee, its successors and assigns, to the extent granted above and which is so transferable, the benefits of the right to enforce the covenants and warranties, if any, which Grantors are entitled to enforce with respect to Grantors' predecessors in title to the conveyed premises.

Once the Grantee has completed its operations upon said property and is no longer using the subject property for its intended purpose, Grantee shall return the subject property to its original condition as nearly as practical and file a conveyance of record returning said property back to Grantor or the current surface owner of record.

IN WITNESS WHEREOF, the said Grantors, have hereunto set their hands the day and year above written.

GRANTORS: Roger K. Dunn Logue K. Denn

Karela J. Dunn

Jum

ACKNOWLEDGEMENT

STATE OF KANSAS

§ §

COUNTY OF COMANCHE

§

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this day of February, 2012, personally appeared between Roger K. Dunn and Karela J. Dunn, husband and wife, joint tenants, to me known to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I hereunto set my official signature and affixed my notarial seal the day and year last above written.

MAXINE ELLIS

Motary Public - State of Kansas

My Appt Expires 4 - 26-15

Notary Public

My Commission Expires: 4 - 29 - 15

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 09, 2012

John-Mark Beaver SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Yankee SWD 1-27 SW/4 Sec.27-33S-17W Comanche County, Kansas

Dear John-Mark Beaver:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.