

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:
,	SecTwpS. R
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ty:	County:
ontact Person:hone:	Lease Name: Well #:
none.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
Ovvvvo. old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	
Bottom Hole Location:	DWK Permit #.
KCC DKT #:	(Note: Apply for Fernit With DVIV.
	Will Cores be taken? Yes No
	ii res, proposed zone
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventua	I plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on e	each drilling rig;
2. A copy of the approved hotice of intent to drill shall be posted on the	
3. The minimum amount of surface pipe as specified below shall be	set by circulating cement to the top; in all cases surface pipe shall be set
 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 	the underlying formation.
3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet into4. If the well is dry hole, an agreement between the operator and the	o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
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 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the surface of the surface	to the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> lugged or production casing is cemented in;
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_ Agent: .



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ____

Lease:									feet from N / S Line of Section				
Well Number:						feet from E / W Line of Sec							
Field:	Field:					_ S	SecTwpS. R E W						
Number of Acres attributable to well:			15	is Section. Regular of Integular									
								Section is ection corne	s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW				
				ipelines and	d electrica	al lines, as nav attach	required		ndary line. Show the predicted locations of asas Surface Owner Notice Act (House Bill 2032). sired.				
		: :	<u> </u>	: 1		:	:	:					
			: : :			:			LEGEND				
			:		•••••		:		O Well Location				
			:						Tank Battery Location				
2500 (···· . ······· ····· . ····· ····						Pipeline Location					
2500 ft		:	<u> </u>	: 		:			Electric Line Location Lease Road Location				
		:	:	:		:	:	:	Lease Road Essation				
		:	: : :	:		:	<u>:</u>	:					
		:	: :	:	I	:	<u>:</u>	:	EXAMPLE				
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			•					•	. 1980' FSI				
		:		:		:							
		: : :		: : :		:	i	i					
		:		:		:	:	:	SEWARD CO. 3390' FEL				

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

072993

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1072993

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

DECLARATION OF POOLING AND UNITIZATION

KNOW ALL PERSONS BY THESE PRESENTS:

WHEREAS, Meridian Energy, Inc., a Colorado corporation, with principal offices in Franktown Colorado, is an owner and operator of the following oil and gas leases described in Exhibit "A", attached hereto and made a part hereof, which leases cover the following lands in Ellis County, Kansas, as described herein to-wit:

Amrein Tract

Northwest Quarter (NW/4) of Section Twenty-eight (28), Township Twelve (12) South, Range Nineteen (19) West of the 6th p.m.

Staab Trust Tract

Northeast Quarter (NE/4) of Section Twenty-eight (28), Township Twelve (12) South, Range Nineteen (19) West of the 6th p.m.

and,

WHEREAS, the leases described above contain pooling and unitization clauses which state:

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Page 2 - Declaration of Pooling and Unitization

WHEREAS, the undersigned desires to pool and unitize the aforesaid oil and gas leases described on Exhibit "A", insofar and only insofar as the same cover the following described lands, to-wit:

Amrein Tract

A tract of land in the NW/4 of Section 28, Township 12 South, Range 19 West of the 6th p.m., Ellis County, Kansas, more specifically described as follows:

Commencing at a point on the East boundary of the NW/4 a distance of 1,170 feet South of the NE corner thereof being the point of beginning; thence West parallel to the North boundary a distance of 470 feet; thence South parallel to the East boundary of said tract a distance of 660 feet; thence East parallel to the North boundary of said tract a distance of 470 feet to the West boundary thereof; thence North along the West boundary of said tract 660 feet to the point of beginning. Said tract containing 7.12 acres more or less

and.

Staab Trust Tract

A tract of land in the NE/4 of Section 28, Township 12 South, Range 19 West of the 6th p.m., Ellis County, Kansas, more specifically described as follows:

Commencing at a point on the West boundary of the NE/4 a distance of 1,170 feet South of the NW corner thereof being the point of beginning; thence East parallel to the North boundary a distance of 190 feet; thence South parallel to the West boundary of said tract a distance of 660 feet; thence West parallel to the North boundary of said tract a distance of 190 feet to the West boundary thereof; thence North along the West boundary of said tract a distance of 660 feet to the point of beginning. Said tract containing 2.88 acres more or less

said lands containing ten (10) acres more or less now being identified as "THE POOLED AND UNITIZED AREA" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

Page 3 - Declaration of Pooling and Unitization

NOW THEREFORE, the undersigned does hereby pool and unitize the above described lands into one pooled and unitized area containing ten (10) acres provided that said pooling and unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the POOLED AND UNITIZED AREA in the same proportion that each tract of said lessor bears to the total of the POOLED AND UNITIZED AREA.

IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this day of January, 2012.

By Med Lutw

STATE OF COLORADO, COUNTY OF $\frac{R_{00}kS}{S}$, ss:

The foregoing instrument was acknowledged before me this 200 day of January, 2012, by Neal LaFon, President of Meridian Energy, Inc.

DEBRA BECKER

Notary Public - State of Kansac

L'y Acet Expires 4-27-15

Notary Public

4-27-15 Appointment Expires

Page 4 - Declaration of Pooling and Unitization

EXHIBIT A

Lessors: Roy A. Amrein and Sandra Jane Amrein, his wife, and Harold

Dean Amrein, a single person

Lessee: Meridian Energy, Inc.
Date: February 16, 2008
Recorded: Book 691, Page 132

Description: NW/4 of 28-12-19 Ellis County, Kansas

Lessors: Kathleen Staab and Kurt D. Staab, Trustees of the Kathleen

Staab Revocable Trust No. 1 and the Beno F. Staab

Revocable Trust No. 1

Lessee: Meridian Energy, Inc.
Date: February 19, 2008

Recorded: Book 691, Page 126

Description: NE/4 of 28-12-19 Ellis County, Kansas

#4638.46 (Meridian Energy/Cla-Mar Staab-Amrein) Jeter Law Firm, LLP P.O. Box 128 Hays, KS 67601

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Location of	Location of Well: County: Ellis			
Lease:	Lease: Amrein-Staab Well Number: 1			1,500	1,500 2,500		feet from X N / S Line of Section feet from E / X W Line of Section		
Well Numb				2,500					
Field:N	1/A				Sec. 28	Twp.	S. R. 12	. 🗌 E 🛛 W	
	Acres attributab		- NE -	SE - NW	Is Section:	Regular	or Irregular		
					If Section Section con		ate well from neares	t corner boundary.	
	Show lo	cation of the	well Show foot	age to the near	PLAT	undary line. Show	w the predicted location	one of	
				ectrical lines, as		ınsas Surface Oı	w the predicted location wher Notice Act (Hous		
			1500		a separate piat ii ut	esirea.			
		:					LEGEND		
		 !					O Well Locat	ion ry Location	
250ci		· 		 	· ·		Pipeline Lo	ocation	
X 20C							Lease Roa	d Location	
						EX.	AMPLE :		
		:	•						

1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 01, 2012

Jim Clark Clark, Jim D. dba Cla-Mar Oil, Company PO BOX 1197 HAYS, KS 67601-1197

Re: Drilling Pit Application Amrein-Staab 1 NW/4 Sec.28-12S-19W Ellis County, Kansas

Dear Jim Clark:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.